

# 10001 Park Run Drive Las Vegas, Nevada 89145 (702) 382-0711 FAX: (702) 382-5816

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#### DECLARATION OF JEFFREY M. JOHNSTON, ESQ.

JEFFREY M. JOHNSTON, ESQ. declares as follows:

- I am over the age of 18 years and have personal knowledge of the facts stated 1. herein, except for those stated upon information and belief, and as to those, I believe them to be true. I am competent to testify as to the facts stated herein in a court of law and will so testify if called upon.
- I am an attorney licensed to practice in the states of Texas and New Mexico. I 2. am a shareholder in the law firm of Johnston & Associates, P.C. in Midland, Texas. I have been practicing law in Texas for approximately 29 years.
- I am submitting this Declaration in Support of the Omnibus Opposition to (1) 3. Petition for Determination of Construction and Interpretation of Language Relating to Trust No 2 and (2) Petition for Construction and Effect of Probate Court Order and Countermotion for Countermotion Judgment ("Opposition") and for Summary Summary Judgment ("Countermotion") in the In the Matter of The W.N. Connell and Marjorie T. Connell Living Trust Dated May 18, 1972, An Inter Vivos Irrevocable Trust, Case No. P-09-066425-T (The "Trust Dispute") pending in the Eighth Judicial District Court, Clark County, Nevada, Department 26.

#### THE DIVISION ORDERS

- Oil companies typically issue a division order when: (1) a new well was drilled; 4. or (2) a new company became responsible for the disbursement of the proceeds from the sale of oil and gas production.
- Within the division order, the oil companies identify the owners, with their 5. respective ownership interests, who would receive the proceeds from the sale of oil and gas production attributable to the mineral and royalty interests. In addition, the division orders would customarily contain representations and/or warranties by the actual owners for the benefit of the company disbursing oil and gas revenues as to the respective signatory mineral or royalty owner's correct and rightful ownership interest in the minerals being produced as reflected in the

Page 1 of 2

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10001 Park Run Drive Las Vogas, Nevada 89145 (702) 382-0711 FAX: (702) 382-5816 division order. Thus, a division order typically serves to confirm with the oil companies how the proceeds should be disbursed to each respective owner.

#### THE APACHE DEAL

- 6. In early 2012, I was retained to handle the preparation of the lease agreements between the trustee of the W.N. Connell and Marjorie T. Connell Living Trust Agreement dated May 18, 1972 (the "Trust"), as lessor, and Apache Corporation ("Apache"), as lessee.
- 7. On April 4, 2012, I sent Jacqueline Montoya a letter enclosing the documentation to be executed for the closing with Apache. A true and correct copy of my letter dated April 4, 2012 is attached as Exhibit 29 to the Opposition and Countermotion.
- 8. On April 5, 2012, Jacqueline Montoya returned the leases and other necessary documentation to me, all signed solely by Eleanor Ahern, in her individual capacity and as Trustee of the Trust.
- 9. As a result of the Apache lease purchase transaction, it is my understanding that approximately \$1,727,493.60 was paid to the Trust as lease bonuses. A true and correct copy of my letter dated April 6, 2012 to Wells Fargo Bank instructing that bank that the lease bonuses were to be wired to the Trust's bank account is attached as Exhibit 32 to the Opposition and Countermotion.

Pursuant to NRS § 53.045, I declare under penalty of perjury under the laws of the State of Nevada that the foregoing is true and correct.

Dated this 2 day of January, 2015.

JEFFREY M. JOHNSTON, ESQ

Page 2 of 2

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Las Vegas, Nevada May 19, 1980

7esoro Crude Oil Company 8700 Tesoro Drive San Antonio, Texas 78286

Re: Royalty Interest
William N. Connell and
Marjorie T. Connell, Trustees
I.ease Number - 620434
Cowden et al (1-5)
Upton County Texas
Sections 44 & 45, Block 39 -T-5-S
T&P Ry. Company Survey

Attention: Division Order Department.

I am returning the Division Order received April 16, 1980 that shows the Royalty Interest of William N. Connell and Marjorie T. Connell, Trustees of the W. N. and Marjorie T. Connell Living Trust dated - May 18, 1972, and request that you send an Amended Division Order of Royalty Interest to the address below and show that Eleanor Marguerite Connell Hartman also known as Eleanor C. Hartman is Co-Trustee of the W. N. Connell and Marjorie T. Connell Living Trust.

I am enclosing documents of excerpts of the W. N. Connell and Marjorie T. Connell Living Trust and a copy of the death certificate of Mr. Connell.

Yours truly,

Marjorte T. Connell, Trustee P. O. Box 710 Las Vegas, Nevada 89101

Eleanor C. Hartman, Co-Trustee

P. O. Box 710 Las Vegas, Nevada 89101

Encl:

1. Oil run in pursuance of this division order shall be and become your property upon delivery thereof to any pipe line or other carrier which you may designate and then shall be credited to the owners thereof in proportion to the respective interest of each as shown hereinabove at the price to be determined as follows:

## AS PER CURRENT AGREEMENT WITH OPERATOR

2. Payment shall be made monthly on or before the 20th day of the succeeding month for oil run during the preceding calendar month by mailing or deliverying your draft or check to each of the undersigned at his, her or its address indicated for his, her or its respective interest in the oil run, provided, however, that you shall not be

Las Vegas, Nevada June 25, 1980

The Permian Corporation Division Order Department P.O. Box 1183 Houston, Texas 77001

Royalty Interest
William N. Connell and
Marjorie T. Connell, Trustees
Lease Number 191337
Wayne W. Buchanan-Cowden Et.Al
Upton County Texas
SW/4 of Section 41, Block 39, T-5-S,
T&P Ry. Co. Survey containing 100
acres, more or less.

#### Dear Sirs:

I am returning the Division Order received May 20, 1980, that shows the Royalty Interest of William N. Connell and Marjorie T. Connell, Trustees of the W. N. and Marjorie T. Connell Living Trust dated - May 18, 1972, and request that you send an Amended Division Order of Royalty Interest to the address below and show that Eleanor Marguerite Connell Hartman also known as Eleanor C. Hartman is Co-Trustee of the W. N. Connell and Marjorie T. Connell Living Trust.

I am enclosing documents of excerpts of the W. N. Connell and Marjorie T. Connell Living Trust and a copy of the death certificate of Mr. Connell.

Yours truly,

Marjorie T. Connell, Trustee
P.O. Box 710

Las Vegas, Nevada 89101

Eleanor C. Hartman, Co-Trustee P.O. Box 710

Las Vegas, Nevada 89101

Encl. 4

Gas Dursion Steles



**EXPLORATION AND PRODUCTION GROUP** 

February 10, 1981

**5** 

File: SEE EXHIBIT "A"

Re: Connell Living Trust

Marjorie T. Connell P. O. Box 710 Las Vegas, NV 89101

Dear Ms. Connell:

Our Legal Department has examined the trust agreements which were returned with my letter of November 12, 1980, and received in this office on December 2, 1980.

It is their opinion the future disbursement of proceeds of this trust may be made as set out on the attached instruments and if these instruments meet with your approval, please secure the necessary execution by Marjorie T. Connell and Eleanor M. Connell Hartman, as trustees.

Instructions were issued, effective January 1, 1981, to our Accounting Department to make the direct transfer from the former trust into the Marjorie T. Connell and Eleanor M. Connell Hartman, trusteeship.

Your prompt attention in securing the necessary execution and returning of these instruments will enable Phillips Petroleum Company to update our records at an early date.

Thanking you in advance for your assistance in this matter, and until our future correspondence, we remain

Very truly yours,

Hogn I Evone

Roger L. Evans/15

Division Orders

100 Pioneer Building

Bartlesville, Oklahoma 74004

1-918-661-4271

RLE: jb

Enclosures

#### EXHIBIT "A"

men the de

55747 Oil Sales 247832 Gas Purchase 26176 TRACT 23 - PEMBROOK UNIT (Forest Lease) All Sec. 18, Blk. D, A-579, EL & RR Survey Upton County, Texas

Meter Station 66626
CONNELL ESTATE #1
SE/4 Sec. 32, Blk. 39, T-55, T&P
Ry Co Survey
Upton County, Texas

223 BENEDUM
Meter Station 66870
COWDEN ET AL #1
All of Sec. 44 & 45, Blk. 39, T-5S,
T&P Ry Co Survey from the surface
down to a depth not to exceed the
base of the Dean Sand Formation at
approximately 9,100'
Upton County, Texas

223 BENEDUM

Meter Station 66880

CONNELL ESTATE #2, #3, & #4

SE/4 Sec. 32, Blk. 39, T-5S, T&P

Ry Co Survey

Upton County, Texas

223 BENEDUM
Meter Station 66627
COWDEN "A" ET AL #1
SW/4 Sec. 41, Blk. 39, T-5S, T&P
Ry Co Survey
Upton County, Texas

225 BENEDUM
Meter Station 66869
CONNELL ESTATE #1
All of Sec. 33, Blk. 39, T-5s, T&P
Ry Co Survey
Upton County, Texas

#### STIPULATION OF DIVISION OF INTEREST AND SETTLEMENT PERIODS

TO: PHILLIPS PETROLEUM COMPANY BARTLESVILLE, OKLAHOMA

## THIS IS YOUR COP

RLE:jb February 11, 1981 2 2 3 BENEDUM

Each of the undersigned certifies and warrants that he is the lawful owner of the interest shown below in all gas produced from the following described property:

COWDEN "A" ET AL #1 Lease Name

Wayman W. Buchanan Operator

SW/4 Sec. 41, Blk. 39, T-5S, T&P Ry Co Survey Description

Upton County, Texas

**EFFECTIVE: 2/1/81** 

and requests that payment be made to him accordingly.

CREDIT TO

DIVISION OF INTEREST

RI

POST OFFICE ADDRESS

MARJORIE T. CONNELL AND ELEANOR MARGUERITE CONNELL HARTMAN, TRUSTEES OF THE WILLIAM N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST

.0585937

P. O. Box 710 Las Vegas, Nevada 89101

THIS INTEREST CANNOT BE RELEASED UNTIL SUCH TIME AS WAYMOND W. BUCHANAN (OPERATOR OF THIS LEASE) ADVISES THAT TITLE REQUIREMENT #6 HAS BEEN MET.

Settlement shall be made within sixty days after the month during which the gas is produced by mailing or delivering to each of the undersigned owners, his heirs, assigns or legal representatives, a bank check or draft for the amount due. If, at any settlement date, the amount payable to any owner shall be less than Ten Dollers (\$10.00) Phillips Petroleum Company may withhold payment until the amount payable to such owner equals that sum, in which event payment shall be made at the next regular settlement date. Upon permanent cossetion of production payment shall be made of

Phillips is hereby relieved of any responsibility for determining if and when any of the interests hereinshove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interests, and the signatory parties whose interests are affected by such money or other payments, egree to give Phillips notice in writing addressed to Phillips at Bartlesville, Oklehoma, when any such money or other payments have been completed or discharged or when any division of interest other than that set forth above shall, for any reason, become effective, and to furnish transfer orders accordingly,

Each of the undersigned owners agrees to notify you promptly in writing of any change in his fractional interest set forth above, and such change shall be effective the first day of the month following receipt of such notice. The undersigned also agrees to indemnity and hold you harmless from

SIGNATURE OF WITNESS

SIGNATURE OF OWNERS

SOCIAL SECURITY OR

TAXPAYER NUMBER x Marjeste J. Connell.
Marjoriel T. Connell REDACTEDAタノテ Tleanor Marguerite Connell Hartman Eleanor Manquerita Commell Hartman REDACTED/044

> IN ACCORDANCE WITH FEDERAL LAW, PLEASE INDICATE YOUR SOCIAL SECURITY OR TAX-PAYERS IDENTIFICATION NUMBER. HE SURE YOU SHOW YOUR CORRECT WAILING ADDRESS.

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#### STIPULATION OF DIVISION OF INTEREST AND SETTLEMENT PERIODS

TO: PHILLIPS PETROLEUM COMPANY BARTLESVILLE, OKLAHOMA

IS YOUR COPY

Date

RLE:jb February 11, 1981 FII. No. 223 BENEDUM

Each of the undersigned certifies and warrants that he is the lawful owner of the interest shown below in all gas produced from the following described proporty:

CONNELL ESTATE #2, #3, & #4 Leage Name

Operator Wayman W. Buchanan

SE/4 Sec. 32, Blk. 39, T-5S, T&P Ry Co Survey Description

Upton County, Texas

EFFECTIVE: First Gas

and requests that payment be made to him accordingly.

DIVISION OF INTEREST

POST OFFICE ADDRESS

MARJORIE T. CONNELL AND ELEANOR MARGUERITE CONNELL HARTMAN TRUSTEES OF THE WILLIAM N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST

.0136719 RI P. O. Box 710 Las Vegas, Nevada 89101

THIS INTEREST CANNOT BE RELEASED UNTIL SUCH TIME AS WAYMOND W. BUCHANAN (OPERATOR OF THIS LEASE) ADVISES THAT TITLE REQUIREMENT #6 HAS BEEN MET.

Settlement shall be made within sixty days after the month during which the gas is produced by mailing or delivering to each of the undersigned owners, his brits, assigns or legal representatives, a bank check or draft for the amount due. If, at any settlement date, the amount payable to any owner shall be less than Ten Dollars (\$10.00) Phillips Petroleum Company may withhold payment until the amount payable to such owner equals that sum, in which event payment shall be made at the next regular settlement date. Upon permanent cessation of production payment shall be made of any amounts due.

Phillips is hereby relieved of any responsibility for determining if and when any of the interests hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interests, and the signatory parties whose interests are affected by such money or other payments, agree to give Phillips notice in writing addressed to Phillips at Bartlesville, Oklahoma, when any such money or other payments have been completed or discharged or when any division of interest other than that set forth above shall, for any reason, become effective, and to furnish transfer orders accordingly.

Each of the undersigned owners agrees to notify you promptly in writing of any change in his fractional interest set forth above, and such change shall be effective the first day of the month following receipt of such notice. The undersigned also agrees to indemnify and hold you harmless from loss or damage for failure to give such notice.

SIGNATURE OF WITHESS	A	TAXPAYER NUMBER
Role D. Boundec	x Masjoric. J. Connaid Marjorie T. Connell	REDACTED/2/2
Ho Bruch. St. 411	Marjorie T. Connell	
Las Vegas Tur. 89119	XEleaner Manguerite Connell Ha	atman REDACTED 104
	Eleanor Margaerite Connell Ha	ertman
		•

IN ACCORDANCE WITH FEDERAL LAW, PLEASE INDICATE YOUR SOCIAL SECURITY OR TAX-PAYERS IDENTIFICATION NUMBER. BE SURE YOU SHOW YOUR CORRECT MAILING ADDRESS.

## STIPULATION OF DIVISION OF INTEREST AND SETTLEMENT PERIODS

TO: PHILLIPS PETROLEUM COMPANY BARTLESVILLE, OKLAHOMA

THIS IS YOUR COPY ".....

RLE:jb February 11, 1981 223 BENEDUM M.S. 66626

Each of the undersigned certifies and warrants that he is the iswful owner of the interest shown heldw in all gas produced from the following described property:

Lease Name

CONNELL ESTATE #1

Operator
Description

Wayman W. Buchanan SE/4 Sec. 32, Blk. 39, T-55, T&P Ry Co Survey

Upton County, Texas

EFFECTIVE: First Gas

and requests that payment be made to him accordingly.

CREDIT TO

DIVISION OF INTEREST

POST OFFICE ADDRESS

MARJORIE T. CONNELL AND ELEANOR MARGUERITE CONNELL HARTMAN, TRUSTEES OF THE WILLIAM N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST .0136219 RI

P. O. Box 710 Las Vegas, Nevada 89101

THIS INTEREST CANNOT BE RELEASED UNTIL SUCH TIME AS WAYMOND W. BUCHANAN (OPERATOR OF THIS LEASE) ADVISES THAT TITLE REQUIREMENT #6 HAS BEEN MET.

Settlement shall be made within sixty days after the month during which the gas is produced by mailing or delivering to each of the undersigned owners, his heirs, assigns or legal representatives, a bank check or draft for the amount due. If, at any settlement date, the amount payable to any owner shall be less than Ten Dollars (\$10.00) Phillips Petroleum Company may withhold payment until the amount payable to such owner equals that sum, in which event payment shall be made at the next regular settlement date. Upon permanent ceasation of production payment shall be made of any amounts due.

Phillips is hereby relieved of any responsibility for determining if and when any of the interests hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interests, and the signatory parties whose interests are affected by such money or other payments, agree to give Phillips notice in writing addressed to Phillips at Bartlesville, Oklahoma, when any such money or other payments have been completed or discharged or when any division of interest other than that pet forth above shall, for any reason, become effective, and to fumish transfer orders accordingly.

Each of the undersigned owners agrees to notify you promptly in writing of any change in his fractional interest set forth above, and such change shall be affective the first day of the month following receipt of such notice. The undersigned also agrees to indemnify and hold you harmless from loss or damage for failure to give such notice.

SIGNATURE OF OWNERS SIGNATURE OF OWNERS SOCIAL SECURITY OR

Jos Yeyan Mer: 84107

x Mariorie T. Connelle Mariorie T. Connell

REDACTED <u></u> <u>ペ</u>ピペ

Eleanor Marquerite Connell Hartman REDACTED 10 4 4

IN ACCORDANCE WITH FEDERAL LAW, PLEASE INDICATE YOUR SOCIAL SECURITY OR TAX-PAYERS IDENTIFICATION NUMBER. BE SURE YOU SHOW YOUR CORRECT MAILING ADDRESS.



## HALLCO PETROLEUM INC.

2525 N.W. EXPRESSWAY . SUITE 212 OKLAHOMA CITY, OK 73112 405/848-0546

February 14, 1986

Marjoric T. Connell and Eleanor C. Hartman P. O. Box 710 Las Vegas, NV 89125

> Re: Marjorie T. Connell and Eleanor C. Hartman, Trustees of the W. N. Connell & Marjorie T. Connell Living Trust, dated 5/18/72, recorded 459 DR 100.

Gentlemen:

We received Social Security numbers for Marjorie T. Connell and Eleanor C. Hartman but because the interest in the Exxon-Cowden lease is a Trust, we must have a Tax Identification Number. Please obtain this information from your tax accountant and send it to us as soon as possible.

Thank you.

Very truly yours, HALLCO PETROLEUM INC.

R.G. H.

Robert G. Hall

RGII/sh

My auditor has advised us to use but My Solial Sessiity Number Sther Dil 4 gas identification Number. Other Dil 4 gas Companies that we have Rayalty Interest accept and use sur Social Security Numbers

MARTARIET. CONNELL, TRUSTER SS# \_ 417-12-1212

ELEANOR C. HARTMAN, CO-JRUS

55# REDACTED 1044

Robert G. Hall 2525 Northwest Expressway, Suite 212 Oklahoma City, OK 73112 (405) 848-0546

## GAS DIVISION ORDER

		Lesse No	
	•	Property Name Exxon-Co	owden #1-42
TO: Robert G. Hall (hereinelier designated "Operator"	<b>'</b> }		
		August 28	, 19 <sup>85</sup>
The undersigned, and each of interest shown hereunder opposite to following described land located in t	them, severally but not jointly, guar- heir name in the gas and its constit he County of <u>lipt.on</u>	antee and warrant that they went elements, including con-	are the legal owners of the
NW/4 - Section 42,	Block 38, Township 5 Sout	:h, T. & P. R., R. Co.	Survey,
NW/4 - Section 42,	Block 38, Township 5 Sout	:h, T. & P. R., R. Co.	Survey,
NW/4 - Section 42,	Block 38, Township 5 South	:h, T. & P. R., R. Co.	Survey,
NW/4 - Section 42,	Block 38, Township 5 South	th, T. & P. R., R. Co.	Survey,
and effective with runs beginning F	first Production at 7:00 A.M. and the scil the gas and its constituent elem	hereaster until surther written	notice either from you o

SEE ATTACHED EXHIBIT "A"



The following covenants are also part of this division order and shall be binding upon the undersigned, their successors, legal representatives and assigns:

<sup>1.</sup> The gas and its constituent elements, including condensate, received and purchased hereunder shall become your property as soon as the same is received into your custody or that of any pipe line designated by you.

- 2. The gas and its constituent elements, including condensate, received and purchased horsunder shall be delivered f.o.h. to any pipe line designated by you which gathers and receives oil and liquid hydrocarbons, and you agree to pay for the same to the respective owners according to the division of interest hereinshove specified on the basis of the same price as received by you for such gas and its constituent elements, including condensate, less proportionate deduction, hereby authorized, for handling gathering, loading and transportation charges which you or any purchaser may be required to pay for trucking or hauling gas and its constituent elements, including condensate, from the wells or plant to storage for marketing or pipe line connection; provided, however, you shall be required to make settlement only when, as and if, you receive payments from the purchaser or pipe line company designated by you, pipe line grades and measurements to govern and control in all settlements.
- 3. Quality and quantity shall be determined in accordance with the conditions specified in the price posting. You may refuse to receive any gas and its constituent elements, including condensate, not considered merchantable by you.
- 4. The quantity of gas and its constituent elements, including condensate, shall be computed in accordance with rules, regulations and orders issued by any regulatory body having jurisdiction and/or in accordance with the rules and regulations of the purchaser and/or pipe line company running such gas and its constituent elements, including condensate, and corrections and deductions shall be made for temperature, basic sediment, water and other impurities, and for evaporation and loss during transportation, all in accordance with such rules and regulations.
- 5. The undersigned hereby adopt, ratify and confirm the oil and gas lease or leases under which the above described premises is living operated, including any amendments thereof, and declare such to be valid and effective, irrespective of the cancellation of this instrument.
- 6. Settlements and payments shall be made monthly for the gas and its constituent elements, including condensate, received and purchased during the preceding month, by check mailed from Irving, Texas, to the respective parties at the addresses above given, for the amount of such purchase price due said parties respectively, less any taxes required by law to be deducted and paid by you or the purchaser, and/or pipe line company so designated by you as purchaser; provided, however, that if at any settlement date the amount payable to any party hereunder shall be less than \$15.00 you may withhold payment, without interest, and in lieu of monthly settlement make payment on the next monthly payment date following the date the accumulated amount equals or exceeds \$15.00.
- 7. Should the interest of the undersigned in the gas produced from the hereindescribed land or from any formation underlying said land be unitized with other lands or other formations, either voluntarily, by operation of law or by order of state or other governmental authority, this division order shall thereafter be deemed to be modified to the extent necessary to conform with the applicable unitization agreement or plan, and all revisions or amendments thereto, but otherwise to remain in full force and effect us to all other provisions. In such event the portion of the unitized gas sold hereunder shall be the interest of the undergoed in that portion of the total unitized gas which is allocated to the hereindescribed land or formation underlying said land and shall be decined for all purposes to have been actually produced from said land or formation underlying said land.
- 8. Abstracts or other evidence of title satisfactory to you will be furnished you at any time on demand. You are authorized to withhold all proceeds without interest until any change, dispute, defect, or question of title is completed, corrected or removed to your satisfaction, or until indemnity satisfactory to you has been furnished. In the event any action or suit is filed in any court affecting the title to the land above described or such gas and its constituent elements, including condensate, written notice shall be immediately furnished you by the undersigned. You will not be responsible for any change of ownership in the absence of actual notice and satisfactory proof thereof.
- 9. If the interest of the undersigned shall change, after or terminate because it is limited in amount or in time, whether the amount or time is certain or uncertain, the undersigned owner of such limited interest agrees to hold you harmless from any loss, cost or damage which might result from your overpayment.
- 10. This division order shall be valid and binding on each party above named when signed by such party, regardless of whether or not all of the above named parties have so signed. In consideration of the purchase of the gas and its constituent elements, including condensate, hereunder, consent is hereby given to you and/or any pipe line company which you may cause to connect with the wells and/or tanks on said land, to disconnect and remove such pipe lines, in case of termination by either you or us of purchases under this division order.

(All signatures should be witnessed and all signatures, including signatures of witnesses should be signed with ink. The social security number or tax identification number of each interest owner should be shown in the space provided therefor below.)

TITNESSES:	OWNERS:	SOCIAL SECURITY NUMBER OR TAX IDENTIFICATION NUMBER
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#### EXHIBIT "A"

Royalty Interest:	
Frances Mozelle Miller, Guardian of the Estate of Eleanor Connell Hopkins, a widow, NCM	1.367188% R.I.
Carolyn Cowden Chaney, separate property	.911458% R.I.V
Corinne Cowden Law, separate property	.9114584 R.I.
Constance Cowden Fauber, separate property	.911458% R.I.
Marjorie T. Connell and Eleanor C. Hartman, Trustees of the W. N. Connell and Marjorie T. Connell Living Trust dated 5/18/72, recorded 459 DR 100	1.367188% R.I.
North Central Oil Corporation	.729166% R.I.
	.117188% R.I.
Emil Mosbacher, Jr	.273437% R.I.
Robert Mosbacher	.0130218 R.I.
Emil Mosbacher, III	• • •
R. Bruce Mosbacher	
John David Mosbacher	.013021% R.I.
Clinton I. Smullyan, Jr	.019531% R.I.
Bennett E. Smullyan	.019531% R.I.
Exxon Corporation	8.125 % R.I.
Miriam L. Broudy, a widow	.195313% R.I.
Earl R. Bruno, Jr	.195313% R.I.
William Howard Wolf and Bank of the Southwest, N.A., Houston, Trustees U/W/O William Wolf, deceased	.079345% R.I.
Anna Ross Wolf, a widow	.079346% R.I.
Marion Russell, a widow	.039673% R.I.
Stephen F. Preslar	.039673% R.I.
Norman Valpey, separate property	.097656\$ R.I.
Ann Morrissey, separate property	.034180% R.I.
Patricia Morrissey, separate property	.034180% R.I.
Rachel Morrissey Moyer, separate property .	.014648% R.I.
·	.014648% R.I.
Gregory Morrissey, separate property	••••
First International Bank in Houston,	.120850% R.I.

•	
Houston Oil & Minerals Corporation	.040283% R.I.
M. B. Singleton, Jr	.322265% R.I.
John J. Redfern, Jr	.026855% R.I.
Gene C. Redfern, a widow	.026855% R.I.
C. E. Marsh, II	.053711% R.I.
J. H. Herd	.053711% R.I.
The Pirst National Bank of Midland, Midland, Texas, Trustee	.292969% R.I.
The Fort Worth National Bank, Trustee	.073242% R.I.
Frances T. Miller, separate property	.0162768 R.I.
Anna Gardner Osborn, separate property	.008138% R.I.
The Fort Worth National Bank, Trustee, for the GMGF Oil Account UTA dated	•
12/15/71, recorded 459 DR 721	.008138% R.I.
Josephine Weaver Herbert, Park Weaver and The Fort Worth National Bank as Trustees under the Will of John Warne Herbert, deceased	.056966 <b>%</b> R.I.
The Fort Worth National Bank as	,
Trustee under the Trust Agreement dated June 6, 1945, as amended 10/22/53, recorded 288 DR 251	.032552% R.I.
The First National Bank of Midland,	•
Midland, Texas, Trustee of the Wm. E. and Edna D. Kreps Memorial Trust :	.097656% R.I.
Solomon J. Karam	.078125% R.I.
John Perkins, III, Trustee	.097656% R.I.
Adele P. Slagle	.0325524 R.I.
John Perkins, III	.024414% R.I.
Adele P. Slage, Trustee U/W of John Perkins	040690% R.I.
Overriding Royalty Interest:	
Ralph O. Shepley	2.11799 t O.R.I.
C. A. Chimene	2.11799 & O.R.I.
Amerada Hess Corporation (67/640 x 9.375%)	.981445% O.R.I.
Ruth Virginia Drewery, individually and as Trustee U/W of Hugh William Perguson, Jr., deceased	.585937% O.R.I.
Working Interest:	
Exxon Corporation	24.375 · • W.I.
Exxon Corporation	24.375 • W.I. 32.91417 • W.I.

## Department of the Treasury Internal Revenue Service

OGDEN UT 84201-0038

In reply refer to: 0457172358 Apr. 23, 2013 LTR 147C REDACTED7338 000888 00 00004379 BODC: SB



WILLIAM & MARJORIE CONNELL TRUST 2 CONNELL MARJORIE E C HARTMAN CO-TTE % SEIDMAN & SEIDMAN PO BOX 710 LAS VEGAS NV 89125-0710

002000

Employer Identification Number: REDACTED 7338

Dear Taxpayer:

Thank you for your inquiry of Apr. 12, 2013.

Your Employer Identification Number (EIN) is REDACTED 7338. Please keep this letter in your permanent records. Enter your name and EIN on all federal business tax returns and on related correspondence.

If you need forms, schedules, or publications, you can obtain them by visiting the IRS web site at www.irs.gov or by calling toll free at 1-800-TAX-FORM (1-800-829-3676).

Please call our toll-free telephone number at 1-800-829-0115 with any questions you may have.

You also can write to us at the address shown at the top of this letter's first page.

When you write to us, please attach this letter and, in the spaces below, give us your telephone number with the hours we can reach you in case we need more information. You also may want to keep a copy of this letter for your records.

Telephone	Number	•	•	)	Umana	t.
					Hours	

We apologize for any inconvenience we may have caused you, and thank you for your cooperation.

From:Westgate Resorts

	TROOPER	ECT	ED (if checked)			
PAYER'S name, street address, cit DRAG A CATTLE COM	y, state, ZIP code, and telephone no.		Rents	OMB No. 1545-1		Viiscellaneous
	CAN'T PRO	\$		2012	)	· · · · · · · · · · · · · · · · · · ·
P.O. BOX 2514 MIDLAND, TX 79702		2	Royalties		<b>a</b>	Income
432-682-9336		\$		Form 1099-M		
		3	Other income	4 Federal Incom	o tex withhold	Сору В
		\$		\$		For Recipient
PAYER'S federal identification number	RECIPIENT'S Identification number	Б	Fishing boat proceeds	6 Medical and hea	ith care paymonts	
REDACTED1631	REDACTED 7338	\$		\$	<b>****</b> ********************************	
RECIPIENT'S name, address, and	ZIP code	7	Nonemployee compensation	8 Substitute pa		This is important tax
W.N. & Mariorie T	. Connell, Living	1		Or Claritation	OI DIMICAL	information and is
Trust	· · · · · · · · · · · · · · · · · · ·		2300.00			being furnished to the Internal Revenue
8635 West Sahara	Arranua #5/0	\$		\$		Service. If you are
Las Vegas, NV 891		a	\$5,000 or more of consumer	10 Crop insurar	ice proceeds	required to file a
			products to a buyer (recipient) for resale >	\$		penalty or other sanction may be
		1		12	:	imposed on you if this income is taxable and the IRS
Account number (see instructions)		13	3 Excess golden parachute payments	14 Grose proced attorney	eds pold to an	dotormines that it has not been reported.
		19	<b>3</b>	\$		
15a Section 409A deferrals	15b Section 409A Income		6 Stale tax withheld	17 State/Payer	s state no.	18 State income
		\$		1		\$
\$	\$	9				\$
Farm 1099-MISC	(keep for your re	cords	)	Department of	the Treasury	38-2099803 Internal Revenue Service

Cartifia	Le:	-5	 4.	



(Deposit Accounts and Securities)

4	ankernama isa Yonesawi	-Valdez		Officer/Portfolio	Date 09/20/2011
	anker phone 02-515-2340		Store number 1790	Banker AU 0008501	Banker MAC \$4727-011
- t	0 ID 25		Product DDA	Account number(s)  REDACTED 8611 and REDACTED 2227	
Į/\	Ne the under	igned, as all c	of the currently acting Trustee	(s) certify to Wells Fargo Bank,	N.A. (Wells Fargo):
	<u>ovisions</u> – To Legal name	be completed i of the Trust to v	by trustee(s)	nd in which title to assets is held:	
2.	The trust is irrevocatif revocable	select only one trax) ble ole	ueline mon	tape (na	me(s)) has the power to revoke
3.	The Grantor Name of Grantor Name of Grantor		so refers to Settlor, Trustor, or T	•	
4.	The Trust wa	s executed on ,	1/7/2008 (mig/dal/	yy) and is in effect on the date of	this certification.
<b>5</b> .	The Trust is	overned under	the state law of	(list U.S. state).	
6.	The Tax Ider The number	tification Numbers the (selectionly o	er used by the Trust is REDACTED 1 ne box);		
	∏ Trust En	ployer Identifice	ation Number (EIN)	Grantor's Social Security N (Grantor's SSN may only be used during	

12345678



FO01-00000DSG5533-01

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Wells Fargo Internal Use When Blank; Wells Fargo Confidential When Completed

count number(s) ACTED <b> 8611 and</b> RED.	ACTED <b>2227</b>				
Name(s) of curre	entiv acting Trustee(s) v	vho may act: (select only one box)			
		☐ Joint	Or  Joint And		
Name of Trusta, or Co.	-Tasiea				
Jacqueline M Street Address	Montoya	City	State	Zip Code	City US
3385 Maverick		Las Vegas	NV	89108	
Name of Co-Trustee (if	sepiicabio)				Color
Street Address		City	State	Zīp Code	Caby
Name of Co-Tru les (II	applicable)				
Street Address		City	State	2ip Code	Cnby
Name of Co-Trustee (i	anoteable)				
		City	State	Zip Codb	Cotoy
Street Acdress		( "			
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Name of Successor Control Name of Successor Control Successor Cont	co-Trustee (il applicable)	rgo to take any action unless the Trustee(s) has/have the power to inancial assets and investments,	o contract for bar including securiti	nking and other es.	financial services
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12345678

Account number(s)	d REDACTED <b>2227</b>			
NOTARIZATI	ON IS REQUIRED FOR ALL TR	RUSTEES		
i/We declare un foregoing is true	der penalty of perjury under the law and correct.	s of the State of <u>DR42</u>	da (st	ale of execution) that the
1	(cr Co-Trustee) 13 M Montoya	Signature of Institute (or Co-Trustee)	- Martag	9/20/11
Name of Co-Tri	teo (if any)	Signaturbot Co-Truscos (if any)		Dale:
Name of Co-Tru	z (eo (ti any)	Signsture of Co-Trustee (if any)		Date:
Hame of Co-Tru	lee (if any)	Signature of Co-Trustee (if cny) X		Dals:
	vada			
County of C	ark			•
person(s) whose same in his/her/l	CO12 (maddyyyy), be G9 vcl res Wien foys name(s) is/are subscribed to the wineir authorized capacity(ies), and the nich the person(s) acted, executed in the person(s) acted.	ithin instrument and acknowled at by his/her/their signature(s)	n the basis of satisfactions to the basis of	ctory evidence to be the e/they executed the
	NALTY OF PERJURY under the la		acla that the	foregoing paragraph is
WITNESS my he	nd and official seal.			
Signature	است الم		(Seal)	
			My Co	DEMARIO D. HARRIS NOTARY PUBLIC STATE OF NEVADA Inmission Expres: 07-09-14 ereficate No: 10-2696-1
Instructions to No	tary (access Forms Online for all purp	ose Acknowledgement if neede	d}:	
arate of execut	****			wledgement for the
<ul> <li>Attach separat</li> </ul>	Jurat/Acknowledgements for each a	dditional Trustee signing the fo	rm.	
	FOO	-00000DSG5533-03		
9 2011 Wells Fargo DSG5533 (3-11 FC	Bank, N.A. All rights reserved. Member	FDIC.		<b>*</b>
manus (G-111°C	f .	ells Fargo internal Use When Bi	ank: Wells Famo Conf	Page 3 of 3



OGDEN UT 84201-0038

In reply refer to: 0458677158
June 24, 2013 LTR 147C 0
REDACTED3010 000000 00

00010343

BODC: SB

WILLIAM & MARJORIE CONNELL TRUST 3
MARJORIE CONNELL TTEE
% ASHWORTH ERNST & CO
PO BOX 710
LAS VEGAS NV 89125-0710

**\$**#\$----

09379

Employer Identification Number: REDACTED3010

Dear Taxpayer:

Thank you for your inquiry of June 12, 2013.

Your Employer Identification Number (EIN) is REDACTED3010. Please keep this letter in your permanent records. Enter your name and EIN on all federal business tax returns and on related correspondence.

If you need forms, schedules, or publications, you can obtain them by visiting the IRS web site at www.irs.gov or by calling toll free at 1-800-TAX-FORM (1-800-829-3676).

Please call our toll-free telephone number at 1-800-829-0115 with any questions you may have.

You also can write to us at the address shown at the top of this letter's first page.

When you write to us, please attach this letter and, in the spaces below, give us your telephone number with the hours we can reach you in case we need more information. You also may want to keep a copy of this letter for your records.

Telephone	Number (	)		Hours
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We apologize for any inconvenience we may have caused you, and thank you for your cooperation.

0458677158

June 24, 2013 LTR 147C 0

REDACTED3010 000000 D0

00010344

WILLIAM & MARJORIE CONNELL TRUST 3
MARJORIE CONNELL TTEE
% ASHWORTH ERNST & CO
PO BOX 710
LAS VEGAS NV 89125-0710

Sincerely yours,

Dwayne Wilson

Department Manager, Accounts Mngmt.

Enclosure(s):
Copy of this letter

Mailed Rach Is Matalkon
August 9, 1985
8-12-85 for Courselin

Marathon Petroleum Company P.O. Box 3128 Houston, Texas 77253

Attention Division Order Dept:

Re:

Exxon Cowden 1-42, TX DO #70331 NW/4 Section 42, Block 38, T 5 S, T & P RR Co. Survey of the W. N. Connell and Marjorie T. Connell Living Trust dated May 18, 1972 and recorded in Upton County Courthouse, Rankin Texas.

Dear Sirs:

My husband, W. N. Connell passed away November 24, 1979. Due to change in ownership, my daughter Eleanor Connell Hartman, also known as Eleanor Marguerite Connell Hartman, has been appointed Co-Trustee.

The enclosed papers and records will varify that they have been recorded in Upton County, Rankin, Texas.

Would you please make the necessary corrections and Change the owner name to Marjorie T. Connell. Trustee and Eleanor C. Hartman, Co-Trustee of the W.N. Connell and Marjorie T. Connell Living Trust. A copy of the death certificate, Substitution of Trustee and a record of the location of recorded documents is enclosed for your files. These documents will varify the change so that this interest can be placed in line for payment. A total of 3 separate Division Orders are enclosed with a letter attached to each with information for corrections. To call your attention to the error on This attached Division Order, I have written the correction to be made in red for your convenience.

Yours truly.

Marjarie J. Connell, Trustas

Marjorie T. Connell, Trustee

P.O. Box 710

Las Vegas, Nevada 89125

Social Security No. REDACTED1212

Eleanor C. Harlman C- trustee Eleanor C. Hartman, Co-Trustee P.O. Box 710 Las Vegas, Nevada 89125

Social Security No. REDACTED1044

Encls:

mailed for Correction



P.O. Box 3128 Houston, Texas 77253 Telephone 713/629-6600

nw/4 See 42

## TO OWNERS OF ROYALTY INTEREST:

As an owner of royalty interest in an <u>oil or condensate</u> producing property, your share of sales from that property is subject to "Windfall Profit Tax". You may, however, be an owner who qualifies for the Royalty Owner's Exemption from Windfall Profit Tax.

In order for us to withhold the proper amount of tax from your checks, please provide us additional information concerning your ownership interest. Enclosed are the following forms for your convenience in certifying your producer's Windfall Profit Tax status.

- 1. Owner Identification Form
- 2. I.R.S. Form 6783, Qualified Royalty Owner's Exemption Certificate with instructions.

Complete and return the "Owner Identification Form", along with your executed Division Order.

If you are a "Qualified Royalty Owner" with "Qualified Royalty Production" as defined in the instructions on the back of Form 6783, two barrels a day of your total production qualifies for exemption from Windfall Profit Tax. The exemption increases to three barrels a day in 1985 and thereafter. If you qualify and wish the exemption to be applied to the enclosed Division Order property, complete the enclosed Form 6783 indicating in Part A the property name. Return the completed certificate along with your executed Division Order. Upon receipt by our Accounting Department, Marathon will not withhold the tax from your payments on the certified property.

The above noted information is not intended to provide you legal advice in interpreting the complex provision of the Windfall Profit Tax Law. Read the instructions carefully, and, if you still have questions, we suggest you contact your tax advisor or the Internal Revenue Service.

IN THE EVENT OF QUESTIONS AS TO HOW TO COMPLETE THESE WINDFALL PROFIT TAX FORMS, PLEASE WRITE:

Marathon Petroleum Company 539 South Main Street Findlay, Ohio 45840 Attn: Royalty Owner Relations Department Rm. 1004-M

OR CALL 419-422-2121, Ext. 2814

P.O. Box 3128 Houston, Texas 77253 Telephone 713/629-6600

July 11, 1985

Re: TX D0 #70331, Exxon Cowden 1-42

Dear Interest Owner:

We have received a Division Order Title Opinion for the above captioned farm account. As an interest owner, we are submitting to you a Division Order for execution.

Please add your complete address and your Social Security Number or Tax Identification number. Make certain that each signature is witnessed by the signature of an adult, then return the Order directly to this office for further handling.

Also, attached to the Order are tax forms for completion, according to the instructions provided. Please return the completed forms with the Order.

Upon receipt of the executed Order, we should be in a position to instruct our Accounting Department to release payment.

If you have any questions regarding the Order, please contact this office.

Yours very truly,

George F. Connelly Division Order Supervisor

By: Floyd E. Wright

FEW: ja

Enclosures

E	400	4	3	

Copy	FEW:jg
	<b>`</b> .

Form 50812	•	•	DIVISIO	N ORDER	Cop	FEW:jg	
arm Name_	Exxon Cowde	ın 1-42		_ Lease No		o. O. No. <u>70331</u>	
Operator	Robert Hall	•		_ Date Issued _ Effective	July 11, 198 Date of Fir		
O: MARATH	ON PETROLEL P.O. Box 31	JM COMPANY, h 28,	nerein called " Hous	Marathon", wit ton	h offices at <u>Divi</u>	ision Order D Texas 772	epartment 53
proportions	dersigned, and set out below bed as follows:	of all the oil, inc	represent and cluding the ro	i warrant that yaity interest i	they are the lega n such oil, produ	d owners in the ced from the ab	respective love-named
			e down to		&P RR CO Surve ow the base of		
		lloton		Texas			
Subject undersigned	to the covenand, Marathon is a correct of the covenand of the covenand of the covenant of the	ts hereinafter cauthorized to re	, State of ontained and ceive and pur	until further w	ritten notice give roduced from the	n either by Mara above-describe	athon or the
				1			i '

	DIVISION OF I	DIVISION OF INTEREST			
MARJORIE T. CONNELL, TRUSTEE Eleanor C. HARTMAN, CO-TRUSTEE		FRACTIONAL INTEREST	DECIMAL PROPORTION OF ALL OIL RUN	TYPE OF INT.	
ElEANOR C. HARTMAN W. N. Connell & Marjorie T. Connell Living Trust	, CO-TRUSTEE		.0136719	RI	
•					
		,		indicate the second	

The following covenants are part of this division order and, in consideration of the payments made by Marathon hereunder, shall be binding upon the undersigned, their successors, legal representatives and assigns:

1. The oil received and purchased by Marathon hereunder (hereafter "Oil") shall become the property of Marathon as soon as the same is received into the custody of Marathon or Marathon's designated carrier.

2. Subject to the terms of this division order, Marathon shall pay the undersigned for their respective proportionate parts of the Oil at Marathon's posted price if one is posted or, if not, then at

Marathon will deduct from payments for the Oil any taxes applicable laws and requiations require Marathon to deduct. In addition, Marathon may also deduct from such payments on behalf of the operator of the above-described lands any taxes applicable tax laws and regulations permit or require the operator to deduct. If it is necessary to transport the Oil by truck, Maration is authorized to deduct from amounts due the respective owners for the Cil their respective proportion of all trucking costs incurred.

Settlement and payment shall be made monthly for Oil received and purchased during the preceding month by Marathon's check to respective parties at the addresses nerein given for the amount of the purchase price due said parties respectively, less any taxes or trucking which may be deductible as aforesaid. If the proceeds accruing to any interest shall amount to less than five Dollars (\$5,00) per month, Mar authorized to make payment for such accruals on an annual basis, such payment to be made during the month of December for such amount as may be one for Oil received and purchased up to and including the month of November; provided, however, Marathon shall not be required to make such annual payer and until the amount of proceeds account equals or exceeds the sum of Five Dollars (\$5.00).

Las Vegas. Nevada Dec 6. 1989

Graham Royalty, Ltd.
P.O. Box 3134
Covington, La. 70434-3134
att: Frances Savely
Land Dast.
Re: Hessa & Co.

Upton County, Topas.

Dear Mrs. Beverly.

I am enclosing Capies of all The keepends &
etc. I have that I think will be a interest
to you in order for you to Coursel your
records. Where you there Eleaner M. Connecl
as a Royalty owner- it should be Eleaner
C. Hartman.

We are Trustee and Co. Trustee of The W. 7. Connell & Marjaria J. Connell Living Vriest dated May 18. 1972. When my husband passed dway Non 24, 1979 I appointed her as Co-Trustee. Hopefully copies of all the paper I have enclosed Will help you to make The necessary Corrections. again I will kenned you Asysty Cheeks + Correspondence should be to Marjorie J. Connell, Freester + Eleanor C. Hartman Co. Trustee P.O Box 710 Las Vigas. Nevada 89125 - Our Trust number for The I.D. purposes in REDACTED 7338. If you need additional information let me know is I Can help. years truly, Marjaria F. Conselle P.S. I am keterning Two checker Hat Tame Change Escel: 15

Sur - 21148-A

Date:

JUNE 01, 1989 KJY

**DIVISION ORDER** 

TO: Sun Relining and Marketing Company PO Box 2039 Tulsa OK 74102-2039 Crude Oil Account

500672-00000

Condensale Account

.....

Effective 7 a.m.,

MAY 01, 1989

The undersigned, severally and not jointly, warrants, guarantees and certifies that it is the owner of the interest shown opposite its name on the attached exhibit in the oil (defined herein to include condensate), produced from:

Property Name:

DECK -A-

Operator:

KEYSTONE ENERGY OIL & GAS

Field:

SPRABERRY TREND

County:

UPTON

State:

TX

Description:

SECTION 47, BLOCK 39, T-5-S, T&P RR CO. SURVEY. LIMITED TO DEPTHS BETWEEN 7,130 FEET BENEATH SURFACE OF GROUND DOWN TO 8,419 FEET BENEATH SURFACE OF GROUND.

NE 14 5849

Call Keystone Fra

DIVISION OF INTEREST

See attached exhibit made a part of this Division Order for all purposes.

Exhibit must be refurned. Please do not detach.

THIS DIVISION ORDER DOES NOT AMEND ANY OF THE LEASE PROVISIONS BETWEEN THE INTEREST OWNERS AND THE LESSEE.

This Division Order is subject to all the terms and conditions appearing on the reverse side.

# FOR YOUR FILES

Multiplesses:

Signatures Must Be Witnessed.

Signature of Interest Owner:

Social Security/Text.D. No.

7338

Maryokin J. Connell January.

7338

Failure to furnish your Social Security/Tax I.D. number will result in a 20% withholding tax in accordance with federal law, and any tax withheld will not be refundable by Sun.

3



### JM PETROLEUM CORPORATION

2500 Allianz Financial Centre 2323 Bryan Lock Box #185 Dallas, Texas 75201

(214) 953-0330

August 14, 1989

Re: 48083 - Connell

Upton County, Texas

Dear Interest Owner:

Effective August 1, 1989, JM Petroleum Corporation was designated purchaser of oil sold from the captioned lease.

We are enclosing two copies of a division order covering your interest in the lease. If your interest is shown correctly, please sign in the space provided, have your signature witnessed, enter your Social Security number or Federal Tax Identification number and return the signed copy to us to be placed in line for payment.

Thank you for your assistance in this matter.

Very truly yours,

JM PETROLEUM CORPORATION

Sue Clark

Sue Clark

Division Order Analyst

SC: Img

Enclosures

48083 Lease No.

DATE AUGUST 14, 1989

JM PETROLEUM CORPORATION 2500 Allianz Financial Centre 2323 Bryan, Lock Box #185 Dallae, TX 75201

Each of the undersigned warrants that he is the owner of the interest credited to him in all oil produced from all wells on the

PARKER &

PARSLEY - CONNELL more particularly described as follows:

To

farm or lease, located in UPTON

\_\_ County, State of TEXAS

All of Seciton 36, Block 39, T-5-S, T&P RR Co. Survey, Upton County, Texas, containing 672 acres, more or less, Limited as to all depths down to but not below the base of the Spraberry formation.

Effective 7 a.m. AUGUST 01. 1989

and until further written notice, subject to the conditions, covenants and directions hereof, you, your successors and assigns, are authorized to receive and purchase such oil and to give credit to the

OWNER NO.	LEASE NO.	INTEREST	CREDIT TO NAME AND ADDRESS		
	48083		FOR DIVISION OF INTEREST SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF.		

FIRST: The oil run in pursuance of this division order shall be merchantable and become your property upon delivery thereof to any pipe line designated by you. Correction for temperature and deductions for dirt, sediment and other impurities are to be made in accordance with your rules, regulations and customs in affect at the time and place of delivery. You may require that any unmerchantable oil be steamed or treated before you accept it. Each of the undersigned who is an actual operator of said lease warrants that oil run hereunder will be produced and delivered in accordance with all applicable Federal, State and Local Courts. The oil run in pursuance of this division order shall be merchantable and become your property upon delivery thereof to any pipe line designated by in effect at the time and place of delivery. You may require that any unmerchantable oil be steamed or treated before you accept it. Each of the undersigned Laws, Orders, Rules and Regulations.

Laws, Orders, Rules and Regulations.

SECOND: The oil received in pursuance of this division order shall be paid for monthly for oil run during the preceding calendar month to the party or parties entitled thereto according to the division of interest shown above, at the price per barrel (42 gallons) agreed upon between you and the operator. (In no event shall any price paid pursuant to this division order be greater than the maximum lawful ceiling price allowed for oil sold hereunder as determined by the laws and regulations of any federal or state agency having jurisdiction). These payments are to be made by your checks delivered or mailed to the parties thereto entitled at the addresses above given. However, it is agreed, if at any settlement date, the amount payable to any party hereunder shall be less than Twenty-Five Dollars, you may withhold payments, without interest, and in lieu of monthly settlement make payment annually. Pipeline grades and measurements, adjusted to conform to the provisions set forth herein and in the price posting above referred to, shall control in all settlements. The undersigned authorize you to withhold from the proceeds of any and all runs made hereunder the amount of any tax placed thereon, or on the production thereof, by any government authority, and to pay the same in our behalf. If at any time a federal or state agency having jurisdiction over the price of oil sold hereunder shall determine that the price which has been paid pursuant to this contract exceeds the maximum lawful ceiling price determined by said agency, the Owner agrees to refund to J M Petroleum Corporation the total amount of such overcharge within thirty (30) days from date of notice of the overcharge given by either said federal or state agency or J M Petroleum Corporation.

the total amount of such overcharge within thirty (30) days from date of notics of the overcharge given by either said federal or state agency or J M Petroleum Corporation.

THIRD: In case of any adverse claim of title or in case title shall not be satisfactory to you at any time during the term of this division order, each of the undersigned agrees to furnish evidence of title satisfactory to you and authorize you to retain the purchase price of the oil, without obligation to pay interest on the amount so withheld or until title shall be made satisfactory to you. Each undersigned party, as to the oil purchased hereunder from said party, respectively agrees in the event suit is filed in any court affecting title to said oil, either before or after severance, to indemnify and save you and any carrier transporting said of lor your account harmless against any and all liability for loss, cost, damage and expense which you or the carrier may suffer or incur on account of receiving, transporting and paying said party for said oil. Where you, pursuant to the provisions hereof, withhold payment of the purchase price, or any part thereof, on any oil run hereunder, each undersigned party from whom payment is so withheld severally agrees to indemnify and hold you harmless from all liability for any tax, together with all interest and penalties incident thereto, imposed or assessed against, or paid by you on account of, the sum or sums so withheld from payment to said party. FOURTH: The undersigned severally agree to notify you of any change of ownership and no transfer of interest shall be finding upon you until transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to you. Transfers of interest shall be made effective on the furst all such transfer, or a certified copy thereof, shall be furnished to you. Transfers of interest shall be made affective on the furst above set forth shall or should revert to or be owned by other parties as a result of the completi

IMPORTANT: Owner, please insert your Tax Account Number in the space shown below, Corporate signatures must be attested and corporate seal affixed. NO PAYMENT WILL BE MADE UNTIL JM PETROLEUM HAS YOUR IRS TAX ACCOUNT NUMBER.

WITNESSES:	SIGNATURE OF ORDER	
	SIGNATURE OF OWNER:	OWNER'S SOCIAL SECURITY OR
1900 C		IRS TAX ACCOUNT NUMBER
X DUVIS (TOMA OLVED	Marjarie I (com Vante)	7338
4 Sally Sonsoiler		1930
	P.O. Box 700 ETO	
	Las 40 6 8 8 8 9 1 25	
-\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	OP-CO	
(M) arright unper	Y Canon C Hartman Co- huster	7338
Mercel lika	N. O.O. Boy 710	
is your signature witnessed?		man Tarabada (Th. Ch. A.
	Lan Velle, TV 89125	Include Zip Code

AA 2007

MIDLAND

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10005-1401

NY

LEASE NAME :	48083 CONNELL UPTON		тх		
DWNER NO.	INTEREST		CREDIT TO		
4850B	0. 00097660	R	RUTH V. FERGUSON DREWER' 3508 EUCLID DALLAS	Y TX	75205-3214
68523	0. 00097650	R	VALPEY FAMILY TRUST NORMAN C & GLADYS M VALS 1724 PLAZA DE SAN JOAGU! MODESTO	IN	:E8
48525	0.01367187	R	CONSTANCE C. FAUBER 1721 BROOKS ARLINGTON	CA TX	95350-3549 76012
<b>68526</b>	0. 00097660	R	HUGH W. FERGUSON, JR. ES RUTH F. DREWERY TRUSTEE 3508 EUCLID DALLAS		•
68544	0. 00021970	R	GMFG DIL ACCT #3153 TAB FT WORTH P D BOX 2605 FT WORTH		75205
68555	0.00098870	R	JOSEPHINE H. GRAF C/O FT WORTH NATL BK DRAWER NO 99033	TX	76113
68556	0.03964730 0.08182680	R W	FORT WORTH FLAVIA R. HACKETT 19 EAST 72ND STREET	TX	76199-0033
<b>4857</b> 5	0.00390420	R	NEW YORK  SOLOMON J. KARAM CONSOLIDATED PRODUCE 1220 BANDERA ROAD SAN ANTONIO	NY TX	70021
48587	0. 01367187	R	CORINNE C. LAW P O BOX 299 ALTO	NM	78200-4030 88312-0299
68608	0. <b>0007324</b> 0	R	MISSIONARY SOCIETY OF OB 7711 MADONNA DR SAN ANTONIO		
68639	0.04332010	W	EDWARD S PINNEY MARITAL PO BOX 36010 LOUISVILLE		40233
68642	0.00048820	R	STEPHEN F. PRESLAR 4847 VISTA DEL MONTE EL PASO	тх	79900
68650	0.00048820	R	HENRY RUSSELL ESTATE MARION RUSSELL EXEC 412 S ALBERTA PECOS		-· <u></u>
68660	0. 00263670	R	M. E. SINGLETON JR C/O CITIZENS NATL BK WAXAHACHIE	TX TX	79772-2715 75165
<b>48669</b>	0. 00069750	R	J C THOMPSON & J C THOMPS 4500 NCNB CENTER TOWER II DALLAS	30N JR ROY	. – – •
<b>68691</b>	0. 00097655	R	WM. WOLF FAMILY TR 015160 BANK OF SOUTHWEST TR P O BOX 2629	,	rumun wells
·			HOUSTON	TX	77252-2629

•			08/03/89		PAGE 4
LEASE NUMBER LEASE NAME LOCATION	: CONNELL				•
-man I Tald	: UPTON		TX		
DWNER NO.	INTEREST		CREDIT TO		
<b>6871</b> 6	0.00660780 0.00722000	R W	MONTAQUE H. HACKETT JR 550 PARK AVENUE NEW YORK	NY	10021
69013	0.00034180	R	ANN MORRISSEY 205 YOAKUM PKWY #826 ALEXANDRIA	VA	22304
69014	0.00014650	R	GREGORY E MORRISSEY 2201 BYTON COURT FORREST HILL	MD	21050
69015	0.00034180	R	PATRICIA MORRISSEY 205 YOAKUM PARKWAY #826 ALEXANDRIA	VA	22304
69016	0.00014650	R	RACHEL MORRISSEY MOYER P O BOX 249 SHAWNEE ON DELA	PA	18356-0249
49075	0. 02050780	R	E C HOPKINS TRUST FRANCES M MILLER, TRUSTEE 3621 CROMWELL PLANO		700
<b>49250</b>	0. 00097655	R	ANNA R. WOLF TRUST 015160 BANK OF SOUTHWEST-TRUSTEE P O BOX 2629	1	75075
			HOUSTON	TX	77252

MELINDA ANDERSON CATES ADDRESS UNKNOWN

71133

0.00097653 R

1.00000000

Las Vegas, Nevada 11/1/89

I am returning Draft and Right-of-way and Damage contract for easement on NE24 Sec. 36, T-5-S, Block 39. T&P RR Co. Upton County Texas for name corrections.

#1 - The Draft payee should be to Marjorie T. Connell. Trustee and Eleanor C. Hartman, Co-trustee.

#2 - The Easement Contract should be same.

Thank you. The IRS seems to pick up on these small errors and past experiences taught us to make the corrections before IRS picks up on them.

Yours truly,

Marjarie T. Connell, Trustee

Marjorie T. Connell. Trustee

Eleanor C. Hartman. Co-trustee

P. O. Box - 710 Las Vegas, Nevada 89125



### JM PETROLEUM CORPORATION

2500 Allianz Financial Centre 2323 Bryan. Lock Box #185 Dallas, Texas 75201

(214) 953-0330

November 20, 1989

Re: 48996 - Cowden "37" #1 Upton County, Texas

Dear Interest Owner:

Effective July 1, 1989 JM Petroleum Corporation was designated purchaser of condensate sold from the captioned lease.

We are enclosing two copies of a division order covering your interest in the lease. If your interest is shown correctly, please sign in the space provided, have your signature witnessed, enter your Social Security number or Federal Tax Identification number and return the signed copy to us to be placed in line for payment.

Thank you for your assistance in this matter.

Very truly yours,

JM PETROLEUM CORPORATION

Sue Clark

Conducted to the title

Tarker Canada to

Division Order Analyst

5-1 90

Sue Clark

SC:tc

Enclosures



### JM PETROLEUM CORPORATION

2500 Allianz Financial Centre 2323 Bryan Lock Box #185 Dallas, Texas 75201

(214) 953-0330

November 20, 1989

Re: 48995 - Cowden "36" #1 Upton County, Texas

Dear Interest Owner:

Effective July 1, 1989 JM Petroleum Corporation was designated purchaser of condensate sold from the captioned lease.

We are enclosing two copies of a division order covering your interest in the lease. If your interest is shown correctly, please sign in the space provided, have your signature witnessed, enter your Social Security number or Federal Tax Identification number and return the signed copy to us to be placed in line for payment.

Thank you for your assistance in this matter.

Very truly yours,

JM PETROLEUM CORPORATION

Sue Clark

Division Order Analyst

Suc Clark

SC:tc

Enclosures

48996 Lease No.

JM PETROLEUM CORPORATION 2500 Allianz Financial Centre 2323 Bryan, Lock Box #185 Dallas, TX 75201

To

DATE NOVEMBER 20, 1989

Each of the undersigned warrants that he is the owner of the interest credited to him in all oil produced from all wells on the PARKER & PARSLEY - COWDEN "37" #1 farm or lease, located in UPTON \_\_\_\_\_ County, State of TEXAS NW/4 & SE/4 Section 37, Block 40, T-5-S, T&P Ry Co Survey, Upton County, Texas

Effective 7 a.m. \_\_\_\_JULY 01. 1989 and until further written notice, subject to the condition covenants and directions hereof, you, your successors and assigns, are authorized to receive and purchase such oil and to give credit to the follo

OWNER NO.	LEASE NO.	INTEREST	CREDIT TO NAME AND ADDRESS
	48996		FOR DIVISION OF INTEREST SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF.

FIRST: The oil run in pursuance of this division order shall be merchantable and become your property upon delivery thereof to any pipe line designated by you. Correction for temperature and deductions for dirt, sediment and other impurities are to be made in accordance with your rules, regulations and custom in effect at the time and place of delivery. You may require that any unmerchantable oil be steamed or treated before you accept it. Each of the understand who is an actual operator of said lease warrants that oil run hereunder will be produced and delivered in accordance with all applicable Federal, State and Local Colors.

Laws, Orders, Rules and Regulations.

SECOND: The oil received in pursuance of this division order shall be paid for monthly for oil run during the preceding calendar month to the party or partie entitled thereto according to the division of interest shown above, at the price per barrel (42 gallons) agreed upon between you and the operator. (In no even shall any price paid pursuant to this division order be greater than the maximum lawful ceiling price allowed for oil sold hereunder as determined by the law and regulations of any federal or state agency having jurisdiction). These payments are to be made by your checks delivered or mailed to the parties thereto entitles at the addresses above given. However, it is agreed, if at any settlement date, the amount payable to any party hereunder shall be less than Twenty-Five Dollars you may withhold payments, without interest, and in lieu of monthly settlement make payment annually. Pipeline grades and measurements, adjusted to conform to the provisions set forth herein and in the price posting above referred to, shall control in all settlements. The undersigned authorize you to proceeds of any and all runs made hereunder the amount of any tax placed thereon, or on the production thereof, by any government authority, and to pay the paid pursuant to this contract exceeds the maximum lawful ceiling price determined by said agency, the Owner agrees to refund to I M Petroleum Corporation the total amount of such overcharge within thirty (30) days from date of notice of the overcharge given by either said federal or state agency or J M Petroleum Corporation.

the total amount of such overonarge within thirty (30) days from date of nonce of the overonarge given by either said federal or state agency of 3 M retroient Corporation.

THIRD: In case of any adverse claim of title or in case title shall not be satisfactory to you at any time during the term of this division order, each of the undersigner agrees to furnish evidence of title satisfactory to you and authorize you to retain the purchase price of the oil, without obligation to pay interest on the amount of the owner affecting title to said oil, either before or after severance, to indemnify and save you and any carrier transporting said oil for you account harmless against any and all liability for loss, cost, damage and expense which you or the carrier may suffer or incur on account of receiving, transporting and paying said party for said oil. Where you, pursuant to the provisions hereof, withhold payment of the purchase price, or any part thereof, on any oil rur hereunder, each undersigned party from whom payment is so withheld severally agrees to indemnify and hold you harmless from all liability for any tax, together with all interest and penalties incident thereto, imposed or assessed against, or paid by you on account of, the sum or sums so withheld from payment to said party. FOURTH: The undersigned severally agree to notify you of any change of ownership and no transfer of interest shall be binding upon you until transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to you. Transfers of interest shall be made effective on the first day of the calendar month in which notice is received by you. You are hereby relieved of any responsibility for determining if and when any of the interest hereinabove set forth shall or should revert to or be owned by other payments, if any, agree to give you notice in writing by registered letter addresses to IM Petroleum Corporation, at the above address, when any such money or other payments have been complete

IMPORTANT: Owner, please insert your Tax Account Number in the space shown below, Corporate signatures must be attested and corporate seal affixed NO PAYMENT WILL BE MADE UNTIL JM PETROLEUM HAS YOUR IRS TAX ACCOUNT NUMBER.

WITNESSES:	SIGNATURE OF OWNER:	OWNER'S SOCIAL SECURITY OR IRS TAX ACCOUNT NUMBER
X Time Marthya	- Marjorie J. Conselle Suntu - P.O. Box 710- Star Signs TV 89125	- <u>7338</u>
Vindelities .	Eleena Hartman G Lusten	7338
	- fell Ady 710 Las Vegas NV 87125	
is your signature witnessed?	Is your correct address shown?	Include Zin Code

		•	11/1//87	PAGE 1
LE/	ASE NUMBER ASE NAME CATION	: 48996 : COWDEN "37" #1 : UPTON	TX	
JWD	IER NO.	INTEREST	CREDIT TO	
***	11433	0.00029300 R	ROY D GOLSTON JR ET AL #441 TEAM BANK TRUSTEE P D BOX 99033 FORT WORTH TX	76199-0033
	11435	0.00014 <b>650</b> R	GMGF DIL ACCOUNT #3153 TAB FT WORTH, N.A., TRUSTEE P D BOX 99033 FORT WORTH TX	76199-0033
**	11438	0.00065 <b>920</b> R	JOSEPHINE GRAF TRUST #1403 TAB FT WORTH, TRUSTEE P O BOX 99033 FORT WORTH TX	761 <del>99-</del> 0033
沙麥	11439	0.00051270 R	JOHN W HERBERT EST #586-TAB FT JOHN W HERBERT & JOANNE S BILBY DRAWER #97033 FORT WORTH TX	
	11441	0.00014650 R	ANA GARDNER DEBORN 755 SUNNY LANE BRYAN TX	77801
	11548	0.00234380 R	EMIL MOSBACHER, JR. 170 MASON ST GREENWICH CT	<b>06830</b>
	11999	0.00039280 R	J. H. HERD P O BOX 130 MIDLAND TX	79701
**	12003	0.00009810 R	JOHN J REDFERN, JR ESTATE JOHN J REDFERN III EXECUTOR P O BOX 46 MIDLAND TX	**************************************
	12004	0.00009820 R	ROSALIND REDFERN P D BOX 2127 MIDLAND TX	79702 79702
	12175	0.00546880 R	NORTH CENTRAL DIL CORP 6001 SAVOY #600 HOUSTON TX	77036-3381
	13780	Q. 79955860 W	PARKER & PARSLEY PETROLEUM CO P O BOX 3178 MIDLAND TX	79702
**	15245	0.00087890 R	HOUSTON DIL & MINERALS CORP P D BDX 200771 HOUSTON TX	77126
**	15566	0.06093750 R	EXXON CORPORATION P O BOX 1547 HOUSTON TX	77252-1547
	24815	0.00097660 R	W E KREPS TRUST #1124 REPUBLICEK 1ST NATL MIDLAND, TRU P O BOX 270	
	30900	0.00019640 R	MIDLAND  GENE C. REDFERN  JOHN J. REDFERN, JR, ATTORNEY-IN P O BOX 50430  MIDLAND  TX	
_	37381	0.00085450 P 0.00195310 R	JOHN PERKINS III. TRUSTEE P D BOX 2177	79710
7.	<b></b>	•	. MIDLAND TX	79702

LEASE NUMBER : LEASE NAME : LOCATION :	48996 COWDEN "37" #1 UPTON	ΤX	
OWNER NO.	INTEREST	CREDIT TO	
<b>ċ852</b> Ł	0.01495360 P	HUGH W FERGUSON JR ESTATE RUTH F DREWERY-TRUSTEE 3508 EUCLID AVE DALLAS TX	75205
6 <del>8</del> 575	0.00097660 R	SOLOMON J. KARAM CONSOLIDATED PRODUCE 1220 BANDERA ROAD SAN ANTONIO TX	78200-4030
<b>68587</b>	0.00911460 R	CORINNE C. LAW P O BOX 299 ALTO NM	88312-0299
68642	0.00049830 R	STEPHEN F. PRESLAR 4847 VISTA DEL MONTE EL PASO TX	7 <del>99</del> 00
4 <b>645</b> 0	0.00048830 R	MARION WHEELER RUSSELL, TRUSTEE 412 S ALBERTA ST PECOS TX	79772-2715
68691	0.00097660 R	WM. WOLF FAMILY TRUST #4815151629 MTRUST CORP, TRUSTEE P D BOX 97788 DALLAS TX	75397
69013	0.00034180 R	ANN MORRISSEY 205 YOAKUM PKWY #286 ALEXANDRIA VA	22304
69014	0.00014650 R	GREGORY E MORRISSEY 2201 BYTON CT FOREST HILL MD	21050
69015	0.00034180 R	PATRICIA MORRISSEY 205 YDAKUM PARKWAY 826 ALEXANDRIA VA	22304
69016	0.00014650 R	RACHEL MORRISSEY MOYER P O BOX 249 SHAWNEE ON DELA PA	18354-0249
69075	0.01367180 R	E C HOPKINS TRUST FRANCES M MILLER, TRUSTEE 3621 CROMWELL PLAND TX	75075
** 6925Q	0.00097650 R	ANNA R. WOLF TRUST #4815151610 MTRUST CORP-TRUSTEE P O BOX 97788	
	1. 00000000	DALLAS	75397

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76012

#### **DIVISION ORDER**

48995 Lease No.

JM PETROLEUM CORPORATION To 2500 Allianz Financial Centra 2323 Bryan, Lack Sox #185 Dallas, TX 75201

DATE NOVEMBER 20, 1989

PARKER & Each of the undersigned warrants that he is the owner of the interest credited to him in all oil produced from all wells on the PARSLEY - COWDEN "36" #1 farm or lease, located in UPTON more particularly described as follows: County, State of TEXAS NW/4 & SE/4 Section 36, Block 40, T-5-S, T&P Ry Co Survey, Upton County, Texas

Effective 7 a.m. <u>JULY 01. 1989</u> and until further written notice, subject to the conditions, covenants and directions hereof, you, your successors and assigns, are authorized to receive and purchase such oil and to give credit to the following:

OWNER NO.	LEASE NO.	INTEREST	CREDIT TO NAME AND ADDRESS
	48995		FOR DIVISION OF INTEREST SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF.
,	,		

FIRST: The oil run in pursuance of this division order shall be merchantable and become your property upon delivery thereof to any pipe line designated by you. Correction for temperature and deductions for dirt, sediment and other impurities are to be made in accordance with your rules, regulations and customs in effect at the time and place of delivery. You may require that any unmerchantable oil be steamed or treated before you accept it. Each of the undersigned who is an actual operator of said lease warrants that oil run hereunder will be produced and delivered in accordance with all applicable Federal, State and Local Laws, Orders, Rules and Regulations.

Laws, Orders; Rules and Regulations.

SECOND: The oil received in pursuance of this division order shall be paid for monthly for oil run during the preceding calendar month to the party or panies entitled thereto according to the division of interest shown above, at the price per barrel (42 gallons) agreed upon between you and the operator. (In no event shall any price paid pursuant to this division order be greater than the maximum lawful ceiling price allowed for oil sold hereunder as determined by the laws and regulations of any federal or state agency having jurisdiction). These payments are to be made by your checks delivered or mailed to the parties thereto entitled at the addresses above given. However, it is agreed, if at any settlement date, the amount payable to any party hereunder shall be less than Twenty-Five Dollars, you may withhold payments, without interest, and in lieu of monthly settlement make payment annually. Pipeline grades and measurements, adjusted to conform to the provisions set forth herein and in the price posting above referred to, shall control in all settlements. The undersigned authorize you to withhold from the proceeds of any and all runs made hereunder the amount of any tax placed thereon, or on the production thereof, by any government authority, and to pay the same in our behalf. If at any time a federal or state agency having jurisdiction over the price of oil sold hereunder shall determine that the price which has been paid pursuant to this contract exceeds the maximum lawful ceiling price determined by said agency, the Owner agrees to refund to J M Petroleum Corporation the total amount of such overcharge within thirty (30) days from date of notice of the overcharge given by either said federal or state agency or J M Petroleum Corporation.

Corporation.

THIRD: In case of any adverse claim of title or in case title shall not be satisfactory to you at any time during the term of this division order, each of the undersigned agrees to furnish evidence of title satisfactory to you and authorize you to retain the purchase price of the oil, without obligation to pay interest on the amount so withheld or until title shall be made satisfactory to you. Each undersigned party, as to the oil purchased hereunder from said party, respectively agrees in the event suit is filed in any court affecting title to said oil, either before or after severance, to indemnify and save you and any carrier transporting said oil for your account harmless against any and all liability for loss, cost, damage and expense which you or the carrier may suffer or incur on account of receiving, transporting and paying said party for said oil. Where you, pursuant to the provisions hereof, withhold payment of the purchase price, or any part thereof, on any oil run hereunder, each undersigned party from whom payment is so withheld severally agrees to indemnify and hold you harmless from all liability for any tax, together with all interest and penalties incident thereto, imposed or assessed against, or paid by you on account of, the sum or sums so withheld from payment to said party, and severally agrees, that you may deduct all such taxes, interest and penalties so paid by you from any sums owing by you to said party.

FOURTH: The undersigned severally agree to notify you of any change of ownership and no transfer of interest shall be binding upon you until transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to you. Transfers of interest shall be made effective on the first day of the calendar month in which notice is received by you. You are hereby relieved of any responsibility for determining if and when any of the interests and the signers hereof whose interests are affected by such money or other payments, if any, ag

to J M Petroleum Corporation, at the above address, when any such money or other payments have been completed or discharged or when any other division of interest than that set forth thall, for any reason, become effective and to furnish transfer orders accordingly, and that in the event such notice shall not be received. you shall be held harmless in the event of, and are hereby released from any and all damages or loss which might arise out of any overpayment.

FIFTH: This division order shall become valid and binding on each and every owner above named as soon as signed by such owner, regardless of whether or not all of the above-named owners have so signed.

IMPORTANT: Owner, please insert your Tax Account Number in the space shown below, Corporate signatures must be attested and corporate seal affixed. NO PAYMENT WILL BE MADE UNTIL JM PETROLEUM HAS YOUR IRS TAX ACCOUNT NUMBER.

WITNESSES:	SIGNATURE OF OWNER:	OWNER'S SOCIAL SECURITY OR IRS TAX ACCOUNT NUMBER
Lin Matty	Marjoria 7. Comestrus	
	P.O. Box 70 Front Legan. NV 8	9125
Tim montage	Eleano Chantman G-to	ustes 7338
	- Pas Box 710 Las Vegas TIV	<u>87/25</u>
ls your signature witnesses	Is your correct address shown?	mirror Tuestrale The Chade

JOHN PERKINS III, TRUSTEE

TX

79702

P O BOX 2177

MIDLAND

37381

0.00085450 P

0.00195310 R

LEASE NUMBER LEASE NAME : LOCATION :	48995 COWDEN "36" #1 UPTON	TX		
OWNER NO.	INTEREST	CREDIT TO		
<b>4850</b> 7	0.00911460 F	CORINNE C. LAW P O BOX 299 ALTO	NM ·	88312-0299
68642	0.00048830 R	STEPHEN F. PRESLAR 4847 VISTA DEL MONTE EL PASO	TX	79900
<b>68650</b>	O. 00048830 R	MARION WHEELER RUSSELL, 1 412 S ALBERTA ST PECOS	TRUSTEE TX	<b>79772-271</b> 5
68691	0.00097660 R	WM. WOLF FAMILY TRUST #46 MTRUST CORP, TRUSTEE P O BOX 97788 DALLAS		75397
69013	0.00034180 R	ANN MORRISSEY 205 YOAKUM PKWY #286 ALEXANDRIA	VA	22304
69014	0.00014650 R	GREGORY E MORRISSEY 2201 BYTON CT FOREST HILL	MD	21050
69015	0.000341BO R	PATRICIA MORRISSEY 205 YOAKUM PARKWAY 826 ALEXANDRIA	VA	22304
69016	O. 00014650 R	RACHEL MORRISSEY MOYER P O BOX 249 SHAWNEE ON DELA	PA	18356-0249
69075	0.01367180 R	FRANCES M MILLER, TRUSTER 3621 CROMWELL	<del></del>	
** 6 <b>92</b> 50	0.00097650 R	MTRUST CORP-TRUSTEE P O BOX 97788		<b>75</b> 075
	1.0000000	DALLAS	TX	75397

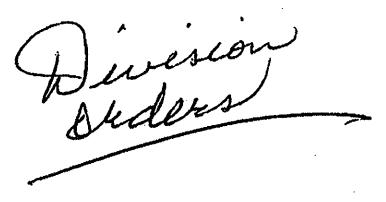
1220 BANDERA ROAD

ΤX

SAN ANTONIO

78200-4030

MARJORIE T CONNELL E C CONNELL P O BOX 710 LAS VEGAS NV 10028-0934



Enclosed is a Division Order or Transfer Order in duplicate, which credits you with an interest in production marketed from the property described thereon. This document is to verify your interest and establish the basis of payment. The following instructions have been designed to assist you in completing the document and sending it back to us. While we hope the data is self-explanatory, please let us know if you have any questions.

- o If you agree with your interest as shown, please sign and date the instrument on the designated lines at the bottom of the form. Sign your name exactly as it appears on the lines below. If your name has changed, or if it is spelled incorrectly, please print any correction and initial the change. Please attach documentation supporting any such name change, such as a marriage certificate or divorce decree. Insert the date signed on the line below the mailing address. Have two people witness your signature. It is not necessary to have the instrument notarized.
- o If you are signing for some other person, please attach documentation of your authority to sign. If your interest is subject to a special provision requiring that a mortgagee also sign the instrument, please secure the signature of the mortgagee before returning the instrument.
- o Since your mailing address and social security or taxpayer identification number will be used for payment and reporting purposes, please review this data carefully. If they are missing or incorrect, please print or type the correct address or number. FAILURE TO PROVIDE YOUR SOCIAL SECURITY OR TAXPAYER IDENTIFICATION NUMBER MAY SUBJECT YOU TO A 20% BACKUP WITHHOLDING AS REQUIRED BY FEDERAL LAW.
- o If special information or instructions apply to this instrument, you will find a letter attached.
- o When the instrument has been fully signed, return one copy without delay in the enclosed, postage-paid envelope. The exhibits are part of the instrument and should not be detached. KEEP THE COPY MARKED "DUPLICATE - FOR YOUR RECORDS - DO NOT RETURN."
- o If you disagree with your interest, please indicate what you believe to be the correct interest and attach supporting documentation.
- o The division order number associated with each property is shown on Exhibit A. Your owner number is shown below the social security/taxpayer identification number. These numbers will appear on your check as an identification of the property and your owner account. Please refer to both of these numbers in any correspondence with us. If you write or telephone our office with specific questions regarding this instrument, please furnish the additional codes shown in the lower left-hand portion of the form. We appreciate your cooperation and assistance.

Exxon Royalty Owner Relations (713) 656-6028

# EXXON CORPORATION DIVISION ORDER

TO: EXXON CORPORATION

Signature of Witnesses:

0000022878

P. D. BDX 2024 HOUSTON, TX 77252-2024

**EFFECTIVE 7 A.M. 09/01/90** 

Each of the undersigned warrants that it is the owner of the interest, shown opposite its name set forth on Exhibit B (attached), in the oil and gas (defined herein to include all substances contained in such oil and gas) produced from the land or allocated under a pooling or unit agreement to the land described on Exhibit A (attached) and hereby authorizes you or your designated agent to receive and measure such production.

The oil purchased by you shall become your property when run from the lease tanks or through other lease measuring facilities by you or any carrier or agency designated by you and settlements therefor shall be based on your posted per barrel (42 U.S. Gallons) price for similar oil for the field where produced in effect on the date of each respective run; provided that, during any period in which you have no posted price in effect for the field for similar oil, settlements shall be based upon the per barrel price shown on Exhibit B in effect on the date of each respective run; provided further that during any period in which you have no posted price in effect for similar oil for the field and no per barrel price is shown on Exhibit B. then settlements shall be based upon a posted per barrel price for similar oil in the field or area by other purchasers in effect on the date of each respective run. In the event that oil is sold to another purchaser at the lease or at a designated marketing point in or near the field, settlements shall be based on the same net per barrel price realized at the wells by you. For settlement purposes, the term "oil" shall include condensate. Settlements for cas sold or used off the premises or used for the extraction of gasoline or other product therefrom shall be made on the market value at the well of the gas so sold or used; provided that on gas sold the market value shall not exceed the amount received by you for such gas computed at the mouth of the well. and on gas sold at the well settlement shall be on the amount received by you from such sale. If the price of oil or gas is regulated by any governmental agency, the value or price of such substance for purposes herein shall not be in excess of that regulated price.

Settlements shall be made monthly either by your check or electronic funds transfer; however, if the proceeds for any one month amount to less than \$25.00, you may defer settlement until the accruals total that sum.

You are not responsible for any change in the undersigned's ownership interest until you are given written notice of such change and the undersigned shall hold you harmless from any loss or expense for any incorrect payment in absence of such written notice. Regardless of the effective date of the instrument of conveyance, all transfers of interest shall be made effective as of 7:00 A.M. of the first day of the calendar month in which said written notice is received. In case of an adverse claim of title as to undersigned's interest, you are authorized to withhold payment until such adverse claim is finally resolved.

Exxon is a Government Contractor. If required by applicable laws and regulations, this agreement also includes Executive Order 11246, as amended, Executive Order 11738 (Compliance with Environmental Regulations), Executive Order 11625 (Compliance with Minority Business Enterprises Regulations), the Small Business Act and the Small Business Investment Act of 1958, as amended, the affirmative action clauses concerning disabled veterans, veterans of the Vietnam era and employment of the handicapped. The appropriate clauses are incorporated herein by reference.

This Division Order may be terminated by any of the undersigned as to its interest or by Exxon Corporation as to any one or more or all interest owners effective on the first day of any calendar month following at least 30 days advance written notice of such termination.

This Division Order may be executed in counterparts and shall be binding on and shall inure to the benefit of all signers hereto, their heirs, successors, and assigns, whether or not it is executed by all parties named herein.

Signature of Owner(s):

: 168465

Disginsia Hathara	DUPLICATE - FOR YOUR RECORDS - DO NOT RETURN  MARJORIE T. CONNELL, TRUSTEE  BO GONNELL ELEANOR CHARTMAN, COTRUSTEE  P O BOX 710  LAS VEGAS NV -10028-0994 89/25
#DDXCSB #D0XCSB 10/17/90	Date signed:

ION

AA 2024

DI:

28313

OPERATOR:

PARKER AND PARSLEY

PROPERTY: COUNTY:

CONNELL

STATE:

TEXAS

DESCRIPTION:

ALL SEC. 36 BLK 39 T5S T&P RR CO. SURVEY,

LIMITED AS TO ALL DEPTHS DOWN TO BUT NOT BELOW THE BASE OF THE

SPRABERRY FORMATION.

# EXHIBIT B DIVISION OF INTEREST

	,	
	MARYLANE MYERS ANDERSON	INTEREST .00097653
	EARL R BRUND JR	.00195310
	ROBERT J CASTOR	.00129961
	MELINDA ANDERSON CATES	.00097653
	MICHEAL GLENN ANDERSON	.00097654
	MIRIAM L BROUDY	.00195310
	CAROLYN C CHANEY	.01367186
	DAISY CHORIN	.04452340
***	MARJORIE T CONNELL TRUSTEE  E -G GONNELL ELEANOR C FARTMAN CO.TRUSTEE	.02050780
. 1	-E-G-ONNELL ELEANOR C MARMAN CO.THUSTEE FOR UN - MARGORIET CONNELL TRUST DATED STIR A R CONNELLY CRAVATH SWAINE & MOORE	.05198410
	RUTH V FERGUSON	.00097660
	HUGH W FERGUSON JR EST RUTH F DREWERY TR	.00097660
	CONSTANCE C FAUBER	.01367187
	TEXAS AMERICAN BANK FT WORTH NA TRUSTEE GMGF OIL ACCT	.00021970
	JOSEPHINE H GRAFF	.00098870
	TEXAS AMERICAN BANK FT WORTH NA TR FOR ROY D GOLSTON JR ET AL U/A DATED JUNE 6 1945 AS AMENDED ACCT NO 441 TRUST DEPT	.00043940
	MONTAGUE HACKETT JR	.00722000
	E C HOPKINS TRUST FRANCES M MILLER TR	.02050780
	JOHN W HERBERT EST JOHN W HERBERT JOANNE S HERBERT ACCT #586 T	.00076900
	FLAVIA R HACKETT	.08182680
	J H HERD	.00043940
	NCNB TX NATL BANK MIDLAND TR FOR GEDRGE SHELTON HILLHDUSE TRUST ACCT # 504 04	.00146484
	NCNB TX NATL BANK MIDLAND TR FOR JAMES DOUGLAS HILLHOUSE IV TRUST ACCT # 504 02	.00146483

SPECIAL NOTES AND PROVISIONS:

### EXHIBIT B DIVISION OF INTEREST

NCNB TEXAS NATIONAL BANK MIDLAND TR FOR PHILLIP MAVRICK HILLHOUSE TRUST ACCT # 504 03	INTEREST .00146483
A FRANK KUBICA	.00129961
SOLOMON J KARAM	. 00390620
EDNA D AND WILLIAM E KREPS MEMORIAL TRUST NCNB TX NATL BANK TRUST 1124	.00195310
CORINNE C LAW	.01367187
JAMES D MORING	.00129961
ANN MDRRISSEY	. 00034 180
GREGORY E MORRISSEY	.00014650
PATRICIA MORRISSEY	.00034180
RACHEL MORRISSEY MOYER	.00014650
LORETTA MCDERMOTT MARSH	.00043940
THE MISSIONARY SOCIETY OF (THE) OBLATE FATHERS OF TEXAS	.00073240
EMIL MOSBACHER JR	.00468750
NORTH CENTRAL OIL CORP	.00820310
ANA GARDNER GOLSTON OSBORN	. 00021970
JOHN PERKINS III TR	.00153680
PARKER & PARSLEY PETROLEUM CO	.00936250 .00660780 .03964730
PARSLEY OIL PROP INC.	. 25739345
EDWARD S PINNEY MARITAL TR	.04332010
HOWARD W PARKER	. 26025790
STEPHEN F PRESLAR	.00048820
JOHN J REDFERN JR EST JOHN J REDFERN III EXEC	.00010985
ROSALIND REDFERN	.00010985
MARION WHEELER RUSSELL TR	.00048820
GENE C REDFERN	.00021970
MARVIN E SINGLETON EST GEORGE H. SINGLETON JEANNETTE S CLOYD CITIZENS NATL BANK ALL INDEPNT CO EXEC	.00263670

SPECIAL NOTES AND PROVISIONS:

SCOTT D SHEFFIELD	INTEREST .00129961
J CLEO THOMPSON AND JAMES CLEO THOMPSON JR	.00069750
TENNECO OIL COMPANY MID CONTINENT DIVISION	.00131830
GERTRUDE OLINGER TYSON	.00069750
VALPEY FAMILY TRUST	.00097650
HERBERT C WILLIAMSON III	.00129961
WILLIAM WOLF FAMILY TRUST #48 AMERITRUST TEXAS N A TR	.00097655
ANNA R WOLF TRUST AMERITRUST TEXAS N A TR ACCT 48151	.00097655
EXXON CORPORATION	.06093750

SPECIAL NOTES AND PROVISIONS:

**1PANY** PHILLIPS 66 C. 4PANY BOX 5400
BARTLESVILLE, OKLAHOMA 74005-5400

11851 ELASS

DHUP CHIPMENT AUTHORIZATION 5 PRESORTED FIRST-CLASS

13041E1087

### DIVISION ORDER

RETURN ONE COPY TO: PHILLIPS 66 COMPANY

P.O. BOX 5400

BARTLESVILLE, OK 74005-5400

12-20-91 DATE:

BWW:bb P

57200 LEASE:

LEASE NAME:

NORTH PEMBROOK SPRABERRY UNIT TRACT 27

OPERATOR: DESCRIPTION: PPCo.

SE/4, Sec. 42, Blk. 38, T-5S, T&P RR Co. Survey

Upton County, Texas

Each signatory party certifies and warrants that he is the legal owner, in the proportion set out below, of all the oil (which hereunder includes distillate) produced from the above described property.

EFFECTIVE:

Phillips 66 Company, hereinafter referred to as Phillips, subject to the covenants and conditions set out below which are

adopted by reference as though fully set out herein, is hereby authorized:

(a) to purchase and receive oil produced from the above described property, or

(b) where Phillips owns a working interest in said property or has the right to market all or a portion of the production therefrom, to sell and/or deliver oil produced from the above described property to any purchaser Phillips may designate; and until further notice Phillips shall give credit for said oil, as per directions below:

OWNER NUMBER CREDIT TO \*TYPE OF INTEREST DECIMAL

178503

MARJORIE T. CONNELL AND

ELEANOR C. HARTMAN AS CO-TRUSTEES

P.O. BOX 710

LAS VEGAS, NV 89101

.0137507

R

FIRST: Said oil shall become the property of Phillips upon the delivery thereof to it or to any common carrier pipe line, person, firm or corporation designated by Phillips to receive said oil for its account.

ARCOMD: Oil purchased and received under (a) above, shall be paid for to the signatory parties, according to their respective interests shown above, at the price paid by Fhillips for oil of the same grade and gravity in the same field or pool on the date oil is received. Phillips is horeby authorized to receive payment for oil sold and/or delivered under (b) above, and shall pay to the signatory parties, according to their respective interests, the same net price received by Phillips therefor. When necessary for Phillips to transport said oil by truck or other means of transportation from the property above described for delivery to a common carrier pipe line or to any person, firm or corporation designated by Phillips to receive said oil for its account, then Phillips is authorized to arrange for the transportation of said oil. Where oil is purchased and received under (a) above, Phillips is authorized to deduct proportionately from its payment to the signatory parties the transportation charges agreed upon between Phillips and the operator of said lease. Where oil is sold and/or delivered under (b) above, Phillips is authorized to deduct proportionately from its payment to the signatory parties the charges for such transportation.

TRIED: Phillips may refuse any oil which Phillips considers is not in its natural state or is not merchantable. In making settlement for oil: (1) deductions may be made for dirt, sediment and other impurities: (2) where a wall produces oil after liquid hydrocarbons have been injected into the same for completion or reworking purposes, deductions may be made for an amount of oil equivalent to the amount of liquid hydrocarbons so injected: (3) adjustments may be made in accordance with accepted practices and rules, regulations and/or customs prevailing at the time and place of delivery. Before making payment to owners hereunder, there shall be deducted therefrom any severance, gross production, occupation or other tax imposed on the production or the purchase or sale of said oil.

FOURTH: Satisfactory evidence of signatory party's title to said oil shall be furnished at any time upon domand. If, in the opinion of Phillips, such party does not have good title to the interest claimed, or in case of siverse claim of title to the land from which said oil may be produced, or to which such oil is allocated under any unit operation, or to any of said oil. Phillips may withhold, without interest, the purchase price or proceeds of said oil, until indemnity satisfactory to Phillips has been furnished, or until such title is made acceptable to Phillips or until such adverse claim is settled to its satisfaction.

Fifth: Phillips is hereby relieved of any responsibility for determining if and when any of the interests attached set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payment from said interests, and the signatory parties whose interests are affected by such money or other payments, agree to give Phillips notice in writing addressed to Phillips at Bartlesville, Oklahoma, when any such money or other payments have been scompleted or discharged or when any division of interest other than that attached, for any reason, become effective and to furnish transfer orders accordingly. Each signatory party agrees to notify Phillips immediately in writing at Bartlesville, Oklahoma, of any change in ownership affecting interest owner agrees to notify Phillips immediately in writing at Bartlesville, Oklahoma, of any change in ownership affecting any owner's interest, notice of which has been given to such working interest owner, and to furnish to Phillips the proof of such change as given to such working interest owner. In the event notice or notices required in this paragraph are not received by Phillips, the party failing to give such notice agrees to hold Phillips harmless from any damage or loss which may arise by reason of Phillips making payments to owners hereunder whose interests have changed.

SIXIB: Subject to the Fourth condition, settlement shall be made monthly, by mailing or delivering to the owner a check or draft for the amount due on account of oil which has been run hereunder during the preceding calendar month. If at any settlement date the amount payable to any party hereunder shall be less than Twenty Five Bollars, settlement may be deferred until Twenty Five Bollars or more is payable. Subject to the Fourth condition, upon termination of this agreement, payment shall be made to the respective parties entitled thereto regardless of the amount or amounts due.

SAVENTE: All parties hereto who are connected with the operation of the above described lease guarantee and warrant that all oil hereunder has not been or will not be produced or otherwise handled in violation of the Federal Pair Labor Standards Act of 1938 as heretofore or hereafter amended and all official regulations and orders issued thereunder, and that such oil has been and will be produced in accordance with the applicable laws and official rules and regulations.

RIGHTH: Each of the signatory parties who owns a royalty interest in the lands above described recognizes as valid and submissing and in full force and effect all oil and gas leases of record held by the herein named working interest owners. Which cover or purport to cover his (her) interest in said lands as well as the above mentioned pooled unit (if this division order covers a unit) and the same are hereby adopted, ratified and confirmed.

EINTH: This Division Order shall become valid and binding on each and every owner above named as soon as signed, regardless of whether or not any of the other named owners shall have so signed, and shall be binding separately and not jointly upon the signatory parties their assigns and successors in interest, and shall insure to the benefit of Phillips its assigns and successors. Authority of Phillips to purchase or sell oil hereunder is on a day-to-day basis only and without prejudice to the rights of Phillips under other agreements, if any, this division order is terminable at will by either party.

Dated-1-13-92 SIGNATURE OF WITNESS SIGNATURE OF OWNER(S) TAXPAYER NUMBER

<sup>\*</sup> Types of Interest: R-Royalty, O-Overriding Royalty, W-Working, P-Production Payment \*\* In accordance with federal law, 20% tax will be withheld if you do not provide your social security or taxpayers identification number, and any tax withheld by Phillips will not be refunded by Phillips.

## PHILLIPS 66 COMPANY



INSTRUCTIONS TO ALL INTEREST OWNERS READ CAREFULLY BEFORE SIGNING THE INSTRUMENT(S)

We are preparing to account for production from the lease(s) described in the attached Division/Transfer Order(s). Further correspondence will be eliminated and payment expedited if you will follow the instructions outlined below:

The attached instrument(s) should not be altered in any way unless accompanied by documentary evidence to support the change. If your name and interest are correctly shown:

SIGNATURE:

Sign name as shown on the instrument. Have your signature witnessed by at least one person not related to the party signing.

CORPORATIONS:

If signing for a corporation, signature must be attested, corporate seal affixed, and title of signatory party shown. If not previously furnished, a certified copy of executing officer's authority must be

submitted.

PARTNERSHIP:

If signed for a partnership, all partners must sign unless signed by an authorized partner who has furnished a certified copy of his authority.

SIGNATURE BY

SECOND PARTY:

If the instrument is signed by agent, attorney-in-fact, guardian, estate representative, trustee or any party other than the named interest owner, we must have evidence of the rights vested in the signatory party.

TAXPAYER IDENTIFICATION NUMBER OR SOCIAL SECURITY NUMBER:

Insert your number in the space provided. Failure to furnish number will result in 20% withholding tax in accordance with federal law, and any tax witheld will not be refundable by Phillips.

MAILING ADDRESS:

Check your mailing address carefully. If it is not correct then make the necessary changes. If it is not shown insert the correct address below your name. Please print or type the address, do not abbreviate.

LEASE NUMBER:

In the right, top portion of the instrument you will find the number assigned to this lease. This number will also appear on the statement attached to your check and should always be used when corresponding with this company.

CHANGE OF ADDRESS:

You should notify us promptly of any change in your mailing address. This notice must be over your own signature, or the signature of your appointed agent. Always include your Owner Number (which appears on your check from this company) and your old address, then give your new address with zip code.

Return the executed instrument(s) without delay to the address below. Keep the indicated copy for your records.

PHILLIPS 66 COMPANY

DIVISION ORDERS

F. W. BROWN

**BOX 5400** BARTLESVILLE, OKLAHOMA 74005

(918) 661- 5854

FORM 12915-S 5-87

Signed + Returned 1-13,92

PRIDE PIPELINE COMPANY P.O. BOX 2436 **ABILENE, TEXAS 79604** 

**DIVISION ORDER** 

**DUPLICATE** -0.50(17.22)

No. 38-33952

Effective as of the date of first runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

Lease,

2014年6月 15日 李曾的11110年 2月1日 电电流管 LOCATED IN THE COUNTY OF

STATE OF

and described as follows: to wit:

A CLOSE AND BOOKERS OF THE MEAN OF BROKERS SHEET AND SHEET AND A S

Until further written notice, you are authorized to purchase oil therefrom and pay therefor, as follows

OWNER NO. NET REVENUE INTEREST 90190124 MARJORIE I CONNELL & ELEANOR .058593801, 1 MALIGHER TEL CONNELL HARTHAN

TRITLES OF WA! CONNELL & KAR FORCE T CONNELL LIVING IR WEE EXHIBIT THE, ATTACHED HERETO AND MADE A PART HEREOF.

1 Oil run herounder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as hereinalter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery.

2 Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to recome same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on account of such interest shall amount to \$25.00 or more.

3 Quanties shall be computed from regularly compiled tank tables of by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases hereunder are made. You may require the owners to treat or steem any unmerchantable oil at the owners' expense, before acceptance hereunder.

4. The owners severally agree to notify you're writing of any change in ownership, and that their successors shall be bound by the tarms hereof. Orders transferring interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day of any current month at 7:00 o'clock A.M.

5. Satisfactory abstracts or other evidence of title will be furnished to you at any time on demand. In the event of a failure to so furnish such evidence of title, or in the event of a claim or controversy, which in your opinion, concerns title to any interest interaction, you may hold, without inferest and without any liability. The proceeds of all of received by you bereunder until indemnity satisfactory to you has been humished or until such claim or controversy has been settled to your satisfaction. In the event ery section or suit is filled in any court effecting the title other real property above described or to the oil produced therefrom in which any of the owners are parties, written notice of the filing of said action or suit shall be immediately furnished to you by such owner against when such action or out is commenced, estiring the court in which same a filed and the title of such action or suit. Each owner agrees to hold you harmises and to protect and indemnity you and/or any canter unexperting oil for your account from, against and for any bas or expenses which you and/or such carrier may suffer or sustain or become liable for by reason of your purchase hereunder of said owners interest, as above set out, in said oil and the payment therefor to said owner regardless of how the same may sites and including, but not limited to, the following: Any judgment endeded in an action or suit affecting the title to either the real property above described or the oil produced thereform, of masonable costs or expenses incurred in defending in such action or suit your position or that of your carrier receiving the oil; any claim or claims or judgment until therefore, for any tax, State or Federat, which may be asserted by any taxing authority against you in connection with, incident or in any manner related to, any sum or sums of money hold in Suspense by you during the autentage of any claim, controversy or suit, as above provided. You may deduct any such loss of expenses from any amount owner in any manner

8. You are hereby authorized to withhold from the proceeds of any end all runs made hereunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf.

7. This division order shall become valid and binding upon each and every owner as soon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order super-sedes all former division orders given on the property described above.

6 This contract shall construe in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner giving notice of intent to so terminate, without, however, affecting the same as to the interest of the other owners mayorie I Connell Truste

9. Where the term "cil" is used herein, it is intended also to include distillate, condensate or other liquid hydrocarbons."

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ELEANER MARquerite Connell Hartman

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TREATHER OF GOVERNMENT & MARJORITO TO CHARLES OF MARLE OF

IMPORTANT:

TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

# ATTACHMENT-EXHIBIT 'A' PRIME OPERATING/COWDEN "45" UPTON COUNTY PRIDE LEASE 030569

PAGE 1

CREDIT

DIVISION OF INTEREST

ROYALTY INTEREST	
BENNETT E SMULLYAN	0.00015620
CAROLYN COWDEN CHANEY	0.03906250
CLINTON I SMULLYAN JR	0.00015620
CONSTANCE COWDEN FAUBER	0.03906250
CORINNE COWDEN LAW	0.03906250
EMIL MOSBACHER JR	0.00093750
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.05859380
NORTH CENTRAL OIL CORPORATION	0.01093750
R BRUCE MOSBACHER ATTY-IN-FACT FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER	0.00010420
R BRUCE MOSBACHER ATTY IN FACT FOR JOHN DAVID MOSBACHER	0.00010420
ROBERT MOSBACHER BY ROBERT MOSBACHER JR AIF	0.00218750
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.05859370

## OVERRIDING ROYALTY INTEREST

KEYS PETROLEUM	0.00140625
PAT YOCHAM	0.00070312

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/COWDEN "45"
UPTON COUNTY
PRIDE LEASE 030569

CREDIT

## DIVISION OF INTEREST

WORKING INTEREST	•
ALTA STRAUB	0.00375460
BILL MATHIS	0.00375460
C R WALTERS JR	0.02346680
DONALD P SCHROEDER JR	0.01126420
NOS-SMOHT D YNNOD	0.00750940
EST OF KALE WEBSTER	0.03754690
GEORGE VENNER	0.01501880
HAWKINS CHEMICAL INC	0.00685185
HOMA L CLINE	0.00685185
HOWARD J HAWKINS	0.06851852
J D COBB	0.01370371
J MICHAEL MUCKLEROY	0.00375460
J WILLIS JOHNSON	0.01370370
JOHN G FARMER	0.00375460
KATHLEEN LEWIS	0.00375460
LAURENCE G CUMMINS III	0.00750930
LLOYD CHERNE	0.00685185
MARC BRIGGS	0.00750940
MICKEY R ALLEN	0.00750940
MR & MRS ALLAN D SCHERER	0.00485185
PRIMEENERGY CORP FAO CREA BROS CATTLE CO	0.01370371
PRIMEENERGY CORP FAO MONICA DERINCON	0.00685185

PAGE 3

ATTACHMENT-EXHIBIT 'A'
PRIME OFERATING/COWDEN '45'
UPTON COUNTY
PRIDE LEASE 030569

CREDIT

## DIVISION OF INTEREST

WORKING INTEREST	
PRIMEENERGY CORP FAO NELSON LETHCO	0.01027778
PRIMEENERGY CORP FAO RICHARD NAYLOR	0.00685185
PRIMEENERGY CORP FAO STELLA LINDEMANN	0.01370370
PRIMEENERGY CORP FAO WILSON & SONS ENERGY INC	0.02409183
PRIMEENERGY CORPORATION	0.25016557
SONDRA M YADON	0.00750940
STANLEY R THOMAS	0.00485185
STERLING ASSET & INCOME FUND L P AA 3	0.14595413
TERESA MCWILLIAMS	0.00342593

PRIDE PIPELINE COMPANY P.O. BOX, 2436 ABILENE, TEXAS 79604

### **DIVISION ORDER**

05/27/92

**DUPLICATE** 

No. 02-036569

预备计 11、1992

Effective as of the date of first runs by you. The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

中国的自己。第四次或自己的现在分词的复数形式。 医原生性 LOCATED IN THE COUNTY OF LIF YOM

STATE OF

and described as follows: to wit:

Leage.

A CARDIN WELL BETTER MEN A CHEST OF A PER COMPANIES SHOWN YOU FROM FOREST AND AND

Until further written notice, you are authorized to purchase oil therefrom and pay therefor, as follows

CREDIT TO NET REVENUE INTEREST 00100124 MARJORIE I COMNELL & ELEAMOR 195959390 MARGINERATE CONNELL HARTMAN TRETHES OF WIN CONNELL S

MARJORIE T CONNELL LIVING IR YEL EXHIBIT 'A', ATTACHED HERETO AND MADE A PART HEREOF.

- 1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as hereinalter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery.
- 2. Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to receive same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on account of such litterest shall amount to \$25.00 or more.
- 3. Quantities shall be computed from regularly comprised tank tables or by other rotable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impunities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases hereunder are made. You may require the owners to treat or steam any unmerchanishte oil at the owners' expense, before acceptance hereunder.
- 4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transfering interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day of any current month at 7:00 o'clock A.M.
- 5. Salisfactory abstracts or other evidence of title will be furnished to you at any time on demand, in the ovent of a failure to so furnish such evidence of title, or in the event of a claim or controversy, which in your opinion, concerns title to any interest network of you may had, without introvers any license nearly has been settled to your assistanctory to you has been furnished or until such claim or controversy has been settled to your assistanction, in the event any action or suit is fised in any court affecting the title either to the real property above described or to the oil produced therefrom in which any of the owners are parties, written notice of the filing of said action or suit shall be immediately furnished to you by such owner against whom such action or suit is commenced, stating the court in which same is hied and the title of such action or suit. Each owner agrees to held you harmless and to protect and indemnity you and/or any carrier transporting oil for your account from, against and for any loss or oxpanse which you and/or such carrier may suffer or sustain or become liable for by reason of your purchase hereunder of each owner's interest, as above set out, in each oil and the payment interest to add owner's interest, as above set out, in each oil and the payment interest to add owner regardless of how the same may arise and including, but not limited to, the following: Any judgment rendered in an action or suit describe title to either the real property above described or the ciliprotect or suit as above and owner a response former in your carrier receiving the oit; any claim or claims or judgment arising therefore, for any tax, Slate or Foderal, which may be assorted by any taxing suthority against you in connection with, incident or in any manner related to, any sum or sum or sum or claims or judgment arising therefrom, for any tax, Slate or Foderal, which may be assorted by any taxing suthority against you in connection with, incident or in any manner related to, any sum or sum o
- 8. You are hereby authorized to withhold from the proceeds of any and all runs made hereunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf,
- 7. This division order shall become valid and binding upon each and every owner as soon as algored by such owner, regardless of whether or not any other owners have so signed, and this division order super-
- 8. This contract shall continue in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner giving notice of Intent to so terminate, without, however, affecting the same as to the interest of the other owners

9. Where the term "oil" is used herein, it is intended also to include "distillate, condensate or other liquid mys	MARJORIE T. CONNELL, TRUSTEE
WITTNESS: Jane Jun	Dargone J. Correllio Zuster
TO THE REPORT OF THE THE REPORT OF THE REPORT OF THE REPORT OF THE REPORT OF THE REPOR	Elieps Masquerile Connell Hartman
L 168 MERAL OF LOSSES	- P.O. BOX - 710 LAS VEGAS, NV 84125

**IMPORTANT:** 

TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/COWDEN "45"
UPTON COUNTY
PRIDE LEASE 030569

CREDIT

DIVISION OF INTEREST

ROYALTY INTEREST	
BENNETT E SMULLYAN	0.00015620
CAROLYN COWDEN CHANEY	0.03906250
CLINTON I SMULLYAN JR	0.00015620
CONSTANCE COWDEN FAUBER	0.03906250
CORINNE COWDEN LAW	0.03906250
EMIL MOSBACHER JR	0.00093750
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.05859380
NORTH CENTRAL OIL CORPORATION	0.01093750
R BRUCE MOSBACHER ATTY-IN-FACT FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER	0.00010420
R BRUCE MOSBACHER ATTY IN FACT FOR JOHN DAVID MOSBACHER	0.00010420
ROBERT MOSBACHER BY ROBERT MOSBACHER JR AIF	0.00218750
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.05859370

# OVERRIDING ROYALTY INTEREST

KEYS PETROLEUM	0.00140625
PAT YOCHAM	0.00070312

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/COWDEN "45"
UPTON COUNTY
PRIDE LEASE 030569

CREDIT

## DIVISION OF INTEREST

WORKING INTEREST	
ALTA STRAUB	0.00375460
BILL MATHIS	0.00375460
C R WALTERS JR	0.02346680
DONALD F SCHROEDER JR	0.01126420
DONNY D THOMPSON	0.00750940
EST OF KALE WEBSTER	0.03754690
GEORGE VENNER	0.01501880
HAWKINS CHEMICAL INC	0.00685185
HOMA L CLINE	0.00685185
HOWARD J HAWKINS	0.06851852
J D COBB	0.01370371
J MICHAEL MUCKLEROY	0.00375460
J WILLIS JOHNSON	0.01370370
JOHN G FARMER	0.00375460
KATHLEEN LEWIS	0.00375460
LAURENCE G CUMMINS III	0.00750930
LLOYD CHERNE	0.00685185
MARC BRIGGS	0.00750940
MICKEY R ALLEN	0.00750940
MR & MRS ALLAN D SCHERER	0.00685185
PRIMEENERGY CORP FAO CREA BROS CATTLE CO	0.01370371
PRIMEENERGY CORP FAO MONICA DERINCON	0.00685185

PAGE 3

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/COWDEN "45"
UPTON COUNTY
PRIDE LEASE 030569

## CREDIT

### DIVISION OF INTEREST

WORKING INTEREST			
PRIMEENERGY CORP FAO NELSON LETHCO	0.01027778		
PRIMEENERGY CORP FAO RICHARD NAYLOR	0.00685185		
PRIMEENERGY CORP FAO STELLA LINDEMANN	0.01370370		
PRIMEENERGY CORP FAO WILSON & SONS ENERGY INC	0.02409183		
PRIMEENERGY CORPORATION	0.25016557		
SONDRA M YADON	0.00750940		
STANLEY R THOMAS	0.00685185		
STERLING ASSET & INCOME FUND L P AA 3	0.14595413		
TERESA MCWILLIAMS	0.00342593		

PRIDE PIPELINE COMPANY P.O. BOX 2436 ABILENE, TEXAS 79604

**DIVISION ORDER** 

06/01/92

DUPLICATE KB/BP

No. 08--030568

MAY 1, 1992 Effective as of the date of tirst runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

Lease.

PRIME OPERATING COMPANY/COWDEN 44 LOCATED IN THE COUNTY OF LIFTON

STATE OF TEXAS

and described as follows: to wit:

SECTION 44, BLOCK 39, T-5-S, T & P RR CO. SURVEY, UPTON COUNTY, TEXAS.

Until further written notice, you are susherized to purchase oil therefrom and pay therefor, as follows

CREDIT TO

NET REVENUE INTEREST

00100124

MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR

.05859370 RI

SEE EXHIBIT 'A', ATTACHED HERETO AND MADE A PART HEREOF.

- 1. Oil run herounder shall become your preperty upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you morthly, except as hareinafter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery.
- 2. Payments for such all shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to receive same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on account of such interest shall amount to \$25.00 or more.
- 3. Quantities shall be computed from regularly compiled tank tables or by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases hereunder are made. You may require the owners to treat or steam any unmerchanication of at the owners' expense, before acceptance hereunder.
- 4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transferring interests, supported by cartified copy of dead, sesignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day of any current month at 7:00 o clock A.M.
- 5. Satisfactory abstracts or other evidence of title will be furnished to you at any time on demand. In the event of a failure to so furnish such evidence of title, or in the event of a claim or controversy, which in your opinion, concerns title to any interest hereunder, you may hold, without interest and without any liability, the proceeds of all oil received by you bereunder until indemnity satisfactory to you has been furnished or until such claim or controversy has been satisfaction. In the event any action or suit is filed in any court affecting the title either to the real property above described or to the oil produced therefrom in which any of the owners are spaties, written notice of the filing of satisfaction or suit. Each owner agrees to hold you harmless and to protect and indemnity you end/or any centrer transporting oil or your account from against and fer any less or expense which you and/or such carrier may outlier or sustain or become lable for by reason of your purchase horeunder of said owner's interest, as above and out, in acid oil and the payment therefor to said owner regardless of how the same may arise and including, but not limited to, the following. Any judgment rendered in an action or suit affecting the title to either the real progenty above described or the oil produced therefore, all masonable costs or expenses incurred in detending in such action or suit your position or that of your purchase horeunder all single the rendered in detending in such action or suit of your purchase horeunder all single therefore, let any fam, controversy or suit, as above provided. You may deduct any such loss or expense from any amount owed by you to such owner at any time. Upon written notification to your by any Operator of the above close of the demand of the payment of your harmless and to protect and indemnity you for any such payments. You shall further be authorized to withhold funds in the event you are due money from owner and apply the funds to the payment of your account, in the event y
  - 8. You are hereby authorized to withhold from the proceeds of any and all runs made hereunder the amount of any tax, either State or Pederal, placed thereon, and to pay the same in our behalf.
- 7. This division order shall become valid and binding upon each and overy owner as spon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order supermer division orders given on the orcoerty described above
- 8. This contract chall continue in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner glying notice of intent to so terminate, or by any owner glying notice of intent to so affecting the same as to the interest of the other owners

9. Where the term "oil" is used herein, it is intended also to include "distribute, condensate or other liquid hydrocerbons."

HARTMAN

ELEANOR MARGUERITE CONNELL

BY Cleaner Marquerets Connell Hartmer TITLE

TAX ID.

MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR PO BOX 710

LAS VEGAS NV 89125

MARJORIE I CONNELL & ELEANOR

P.O. BOX - 710

LASNEGASINY 89125

TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING COMPANY/COWDEN 44
UPTON COUNTY
PRIDE LEASE 030568

CREDIT

## DIVISION OF INTEREST

ROYALTY INTEREST	
BENNETT E SMULLYAN	0.00015630
CAROLYN COWDEN CHANEY	0.03906250
CLINTON I SMULLYAN JR	0.00015630
CONSTANCE COWDEN FAUBER	0.03906250
CORINNE COWDEN LAW	0.03906250
EMIL MOSBACHER JR	0.00093750
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.05859370
NORTH CENTRAL OIL CORPORATION	0.01093750
R BRUCE MOSBACHER	0.00010420
R BRUCE MOSBACHER AIF FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER AIF FOR JOHN DAVID MOSBACHER	0.00010420
ROBERT MOSBACHER TRUSTEE FOR THE EMIL MOSBACHER 1978 TRUST	0.00218750
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.05859370

# OVERRIDING ROYALTY INTEREST

DOROTHY W MONTGOMERY	0.00050000
ZACHRY OIL & GAS PROPERTIES	0.00250000

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING COMPANY/COWDEN 44
UPTON COUNTY
PRIDE LEASE 030568

CREDIT

WORKING INTEREST	
BLACKBIRD CO	0.06000000
CHALACO LTD	0.10500000
COMSTOCK OIL AND GAS INC A NEVADA CORFORATION	0.18500000
DALE W BEIKIRCH	0.01500000
DONALD F SCHROEDER JR	0.00375000
HYDROCARBON ENERGY INC	0.11250000
J MICHAEL MUCKLEROY	0.00450000
LAYTON HUMPHREY	0.03750000
MARC BRIGGS	0.00750000
PRIMEENERGY CORPORATION	0.05392185
R E GLASSCOCK	0.00500000
STERLING ASSET & INCOME FUND L P AA 3	0.13201555
TERRY S FIELDS	0.02250000
TOMMY E ZACHRY	0.00375000

DUPLICATE DIVISION ORDER No 08-030568 MAY 1 1992 Ellective as of the date of first rules by you. The trind the state of the specific and PRIME OPERATING COMPANY/COWDEN 44 STATE OF TEXAS and described as follows: to wit: SECTION 44, BLOCK 39, T-5-S, T & P RR CO. SURVEY, UPTON COUNTY, TEXAS. 00100424 MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN
TRSTEES OF W N CONNELL & TRITES OF WIN CONNELL & MARJORTE T CONNELL LIVING TR SEE EXHIBITION ATTACHED HERETO AND MADE A PART HEREOF. 3. Counties also be compared to the constitution to the constitution of the constituti Tracts and every owner as soon as exped by such by our receptains of the supported owners have so stoned, and this division brief super-ELE HAVOR THE PROPERTY OF COURSE ! HARTMAN MARJORIE T CONNELL MARGORIE T CONNELL & ELEANOR MARGOERITE DONNELL HARTMAN TRSTEES OF W N CONNELL & MARGORIE T CONNELL LIVING TR PG DBW 718 LASS WECKS NV 89125 WITNESS (21944)

# ATTACHMENT-EXHIBIT 'A' PRIME OPERATING COMPANY/COWDEN 44 UPTON COUNTY PRIDE LEASE 030568

CREDIT

## DIVISION OF INTEREST

ROYALTY INTEREST		
BENNETT E SMULLYAN	0.00015630	
CAROLYN COWDEN CHANEY	0.03906250	
CLINTON I SMULLYAN JR	0.00015630	
CONSTANCE COWDEN FAUBER	0.03906250	
CORINNE COWDEN LAW	0.03906250	
EMIL MOSBACHER JR	0.00093750	
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.05859370	
NORTH CENTRAL OIL CORPORATION	0.01093750	
R BRUCE MOSBACHER	0.00010420	
R BRUCE MOSBACHER AIF FOR EMIL MOSBACHER III	0.00010420	
R BRUCE MOSBACHER AIF FOR JOHN DAVID MOSBACHER	0.00010420	
ROBERT MOSBACHER TRUSTEE FOR THE EMIL MOSBACHER 1978 TRUST	0.00218750	
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.05859370	

## OVERRIDING ROYALTY INTEREST

DOROTHY W	MONTGOMERY	0.00050000
ZACHRY OII	L & GAS PROPERTIES	0.00250000

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING COMPANY/COWDEN 44
UPTON COUNTY
PRIDE LEASE 030568

CREDIT

WORKING INTEREST	·
BLACKBIRD CO	0.06000000
CHALACO LTD	0.10500000
COMSTOCK DIL AND GAS INC A NEVADA CORFORATION	0.18500000
DALE W BEIKIRCH	0.01500000
DONALD F SCHROEDER JR	0.00375000
HYDROCARBON ENERGY INC	0.11250000
J MICHAEL MUCKLEROY	0.00450000
LAYTON HUMPHREY	0.03750000
MARC BRIGGS	0.00750000
PRIMEENERGY CORPORATION	0.05392185
R E GLASSCOCK	0.00500000
STERLING ASSET & INCOME FUND L F AA 3	0.13201555
TERRY S FIELDS	0.02250000
TOMMY E ZACHRY	0.00375000

#### DIVISION ORDER

05/27/92

**DUPLICATE** 

No. 660.0000

Effective as of the date of first runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

44. 《6·45/64》(1946):抗疗性抗抗抗 (1944年)(19

Lease

LOCATED IN THE COUNTY OF

1.排写记述

STATE OF **EE.ZAS**  and described as follows: to wit:

THE CIPM SO MODEL THE INTERS I A RISK OF SURPER, DETENDING COLDER OF BUILDING

Until further written notice, you are authorized to purchase of therefrom and pay therefor, as follows:

OWNER NO. CREDIT TO

NET REVENUE INTEREST

1301 501 24

MARJORIE Y COMMELL & FLEAMON DARGUERITS CONNELL HARTMAN INVIEES OF WIN COMNELL & MARJURIE T CONNELL LIVING IP

002107,000 - 23

THE EXHIBIT 'A'. ATTACHED HERETO AND MADE A PART MEREOF.

- 1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you morthly, except as hereinalter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery
- 2. Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to receive same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on account of such interest shall amount
- 3. Quantities shall be computed from regularly compiled tank tables or by other reliable methods of computation (the owners to have the privilege of winessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases herounder are made. You may require the owners to treat or steam any unmerchantable oil at the owners' expense, before acceptance foreunder.
- 4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Croses transferring interests, supported by certified copy of deed, of any current month at 7:00 o'clock A.M.
- 5. Salisfactory abstracts or other evidence of title will be furnished to you at any time on demand. In the event of a faiture to so furnish such evidence of title, or in the event of a claim or commoveray, which in your opinion, concerns title to any interest hereunder, you may hold, without interest and without any gability, the proceeds of all oil received by you have any abstraction, in the event on your publicly, the proceeds of all oil received by you have any abstraction or to the failing of any active or suit is filled in any count affecting the title either to the real property above described or to the cit produced therefrom which same is filled and the title of such action or suit. Each owner agrees to hold you harmless and to protect and indemnify you and/or any center transporting oil for your account from against and for any loss owner regardless of how the same may arise and including, but not kinited to, the following Any judgment rendered in an action or suit affecting the title to either the real property above described or the cili produced therefrom the real reasonable coats or expenses incurred in defending in such action or suit affecting or that of your purchase hereunder of said owner's interest, as above ast out, in said oil and the payment therefor to said therefrom, all reasonable coats or expenses incurred in defending in such action or suit any pour position or that of your carrier receiving the oil; any claim or claims or ludgment affecting therefrom, for any tax, and the payment defending in such action or suit any pour position or that of your carrier receiving the oil; any claim or claims or ludgment affecting therefrom for any tax, state claim, controversy or suit, as above provided. You may deduct any such loss or expense from any amount owed by you to such owner at any time. Upon written professed by you during the satistance of any lease that the undersigned is in default in the payment of its share of the leasehold expenses, you may pay direct to such Operator that the owne
- 6. You are hereby authorized to withhold from the proceeds of any and altitude made horsunder the amount of any tex, either State or Federal, placed thereon, and to pay the same in our behalf,
- 7. This division order shall become valid and binding upon each and every owner as soon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order super-sedes all former division orders given on the property described above.

8. This contract shall continue in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner giving notice of intent to so terminate; without, however,

9. Where the term "oil" is used herein, it is likended also to include "distillate, condensate or other liquid hydrocarbons the not Magginto Conneil Hartman Co-Tourtee ELEANOR MARGUENITE CONNEU HARTMAN WITTNESS- Kane Kurn MANAGER FROM TRUSTEE

CONTRACT CLOSEL . . El Farreir SERVICE FOR COMMUNICATIONS OF or half at the transfer for the PARAGED TO COMPTEN Pri Puy "Go LINE VACABLE W SPALE

P.O. Box-710 LAS VEGAS, NV 89125

**IMPORTANT:** 

TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UPTON COUNTY
PRIDE LEASE 030555

CREDIT

ROYALTY INTEREST	
AMERITRUST TEXAS NA WILLIAM WOLF FAMILY TRUST ACCOUNT NO 4815151629	0.00130210
AMERITRUST TEXAS NA TRUSTEE FOR ANN ROSS WOLF ACCOUNT NO 4815151610	0.00130210
ANA GARDNER OSBORN	0.00032550
ANN MORRISSEY	0.00034180
BENNETT E SMULLYAN	0.00015630
CAROLYN COWDEN CHANEY	0.01822920
CLINTON I SMULLYAN JR	0.00015620
CONSTANCE COWDEN FAUBER	0.01822910
CORINNE COWDEN LAW	0.01822920
DR FATRICIA MORRISSEY	0.00034180
EARL R BRUNO JR	0.00195310
EMIL MOSBACHER JR	0.00093750
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR GEORGE S HILLHOUSE TRUST NO 504-04	0.00097656
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR PHILLIP HILLHOUSE TRUST NO 504-03	0.00097657
FIRST REPUBLICBANK MIDLAND N A TRSTEE FOR JAMES HILLHOUSE TRUST NO 504-02	0.00097657
GENE C REDFERN	0.00023600
GEORGE H SINGLETON & JEANETTE SINGLETON CLOYD INDP CO-EXEC O/E/O MARVIN E SINGLETON JR	0.00322270

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UPTON COUNTY
PRIDE LEASE 030555

CREDIT

ROYAL	.TY	INT	EREST	Γ

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GLADYS M VALPEY TRUSTEE OF VALPEY FAMILY TRUST UTA DTD 8 26 81	0.00097660
GREGORY MORRISSEY	0.00014650
HOUSTON OIL & MINERALS CORP	0.00161130
J H HERD	0.00047200
JOHN PERKINS III TRUSTEE	0.00195310
JOSEPHINE W HERBERT JOHN W HERBERT & TEXAS AM BANK FT WORTH NA TRSTEES U/W/O J W HERBERT	0.00113930
LORETTA M MARSH	0.00047200
MARIAM L BROUDY	0.00195310
MARION M RUSSELL	0.00065100
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.02734380
NORTH CENTRAL OIL CORPORATION	0.01093750
R BRUCE MOSBACHER ATTY-IN-FACT FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER	0.00010410
R BRUCE MOSBACHER ATTY IN FACT FOR JOHN DAVID MOSBACHER	0.00010420
RACHEL MORRISSEY MOYER	0.00014650
REPUBLICBANK 1ST NATL MIDLAND TRUSTEE OF WM E & EDNA D KREFS MEMORIAL TRUST #1124	0.00097660
ROBERT MOSBACHER JR BY ROBERT MOSBACHER JR AIF	0.00218750

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UFTON COUNTY
PRIDE LEASE 030555

CREDIT

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ROYALTY INTEREST		
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.02734380	
RUTH V FERGUSON DREWERY TRSTEE HUGH W FERGUSON JR TRUST U W	0.00292970	
RUTH VIRGINIA FERGUSON DREWERY	0.00292970	
STEPHEN F PRESLAR	0.00065100	
TEAM BANK & JOANNE H BILBY CO-TRUSTEES OF JOSEPHINE H CHOMAT FAMILY TRUST 6537	0.00146480	
TEAM BANK NA TRUSTEE OF GMGF OIL ACCOUNT \$3153	0.00032560	
TERRY S FIELDS	0.00097660	
TEXAS AM BANK/FT WORTH NA TRUSTEE UNDER TRUST AGREEMENT DTD 6/6/45 ACCT 441	0.00065100	
OVERRIDING ROYALTY INTE	REST	
AMERADA HESS CORPORATION	0.01308590	
AXROYALTY	0.00270000	
WORKING INTEREST		
A C ATKINS	0.01581980	
AXEM RESOURES INCORPORATION	0.06159375	
AXKO INC	0.01231875	
BLACKBIRD CO	0.02463750	
C R WALTERS & ELEANOR R WALTERS	0.01581980	

# ATTACHMENT-EXHIBIT 'A' PRIME OPERATING/CONNELL ESTATE A UPTON COUNTY PRIDE LEASE 030555

PAGE 4

CREDIT

WORKING INTEREST	
C R WALTERS JR	0.01581980
EXXON CORPORATION	0.32500000
HYDROCARBON ENERGY INC	0.07500000
J MICHAEL MUCKLEROY	0.01518750
JOHN J REDFERN JR ESTATE JOHN J REDFERN III INDP EXEC	0.00011800
KRISLAND CORPORATION	0.01581980
MARC BRIGGS	0.00746860
MARJORIE W IVERSON TRUSTEE MARJORIE W IVERSON 1990 MANAGEMENT TRUST	0.00790950
PRIMEENERGY CORPORATION	0.13360014
ROSALIND REDFERN	0.00011800
SONDRA M YADON	0.00933580
STERLING ASSET & INCOME FUND L P AA 3	0.07353186
TERRY S FIELDS	0.01867170

#### **DIVISION ORDER**

#5/27/22

DUPLICATE

No. 09-030555

mar 1, 1992

Effective as of the date of limit runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

LAND CONTROL OF THE COUNTY OF

STATE OF THE KIND

and described as follows: to wit:

Lease.

PROFIGN ON WOOR 39 THOUSE IN A PIRK CO. ZURVEY, UPTON CHINAY, TO AS

Until further written notice, you are authorized to purchase oil therefrom and pay therefor, as follows

OWNER NO. CREDIT TO NET REVENUE INTEREST

00190124 MARJORIE T CONNELL & ELEANOR 192754380

MARGUERITE CONNELL HARTMAN

TRETEES OF W W CONVELL & MARJORIE T CONNELL LIVING TR

SEE CXHIBIT 'A', ATTACHED MERETO AND MADE A PART MEREOF.

1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as horeinafter provided, according to the division of interest shown above at the pince being posted or paid by you at the time of such delivery

2. Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address oil the owners designated to receive same as shown above. Provided, however, that at your option no cayments shall be made to an owner until the sum due on account of such interest shall amount to \$25,00 or more.

3. Quantities shall be computed from regularly compiled tenk tables or by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevailing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases because you may require the owners to final or assert any unmerchantable oil at the owners' expense, before acceptance hereunder.

4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transferring interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day of any current month at 7:00 o'clock A.M.

5. Satisfactory abstracts or other evidence of title will be furnished to you at any time on demand. In the event of a failure to so furnish such evidence of title, or in the event of a claim or controversy has been settled to your satisfaction. In the event any action or suit is filled in any court affecting the title either to the real property above described or to the oil produced therefrom in which any of the owners are parties, written notice of the filling of each action or suit shall be immediately furnished to you by such owner against whom such action or suit. Each owner against whom such action or suit is commenced, stating the court in which same is filled and the title of such action or suit. Each owner against whom such action or suit action the court in any carrier manaporting oil for your account from, against and for any loss owner action or such action or suit and the payment therefore to each owner action or such action or suit such claims of your position or that of your carrier receiving the oil; any claim or claims or judgment sating therefore, for any position or that of your carrier receiving the oil; any claim or claims or judgment sating therefore, for any claim, controversy or suit, as above provided. You may deduct any such loss or expanse from any manner related to, any sum or sums of mency held in Suspense by you during the existence of any claims currently from a position of your by any Operator of the above tasse that the undersigned is in default in the payment of its also of the lossest of your harmans and to protocal and indemnity you

8. You are hereby authorized to withheld from the proceeds of any and all runs made hereunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf.

7. This division order shall become valid and binding upon each and every owner as soon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order super-sedes all former division orders given on the property described above.

8. This contract shall continue in force for Thirty days and thereafter, unbit arminated by you giving notice of your intent to so terminate, or by any owner giving notice of intent to so terminate, without, however, affecting the same as to the interest of the other owners.

8. Where the term "oil" is used herein a self-intended also to freduce "distillate, condensate or other liquid hydrocarbons: Malt pattie U. Lastini il Secretica.

WITTNESS: Lane June MARTOR

ELEANOR MARGUERT TO CHARGE

CORRECT COMMELL & ELEMNOR 7 THE GENERAL COMMENTERS OF WAR COMMENT & MARKET OF WAR COMMENT OF WAR COMME

LAS VEGAS NY CORRES J P.O. Box-710 LAS VEGAS NY CORRES

IMPORTANT: TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UPTON COUNTY
PRIDE LEASE 030555

CREDIT

DIVISION OF INTEREST

## ROYALTY INTEREST

natio game party highly highly count units owner than their owner owner owner owner owner owner owner owner owner	
AMERITRUST TEXAS NA WILLIAM WOLF FAMILY TRUST ACCOUNT NO 4815151629	0.00130210
AMERITRUST TEXAS NA TRUSTEE FOR ANN ROSS WOLF ACCOUNT NO 4815151610	0.00130210
ANA GARDNER OSBORN	0.00032550
ANN MORRISSEY	0.00034180
BENNETT E SMULLYAN	0.00015630
CAROLYN COWDEN CHANEY	0.01822920
CLINTON I SMULLYAN JR	0.00015620
CONSTANCE COWDEN FAUBER	0.01822910
CORINNE COWDEN LAW	0.01822920
DR PATRICIA MORRISSEY	0.00034180
EARL R BRUNO JR	0.00195310
EMIL MOSBACHER JR	0.00093750
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR GEORGE S HILLHOUSE TRUST NO 504-04	0.00097656
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR PHILLIP HILLHOUSE TRUST NO 504-03	0.00097657
FIRST REPUBLICBANK MIDLAND N A TRSTEE FOR JAMES HILLHOUSE TRUST NO 504-02	0.00097657
GENE C REDFERN	0.00023600
GEORGE H SINGLETON & JEANETTE SINGLETON CLOYD INDP CO-EXEC O/E/O MARVIN E SINGLETON JR	0.00322270

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UPTON COUNTY
PRIDE LEASE 030555

CREDIT

ROYA	LTY	INTEREST

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GLADYS M VALPEY TRUSTEE OF VALPEY FAMILY TRUST UTA DTD 8 26 81	0.00097660
GREGORY MORRISSEY	0.00014650
HOUSTON OIL & MINERALS CORP	0.00161130
J H HERD	0.00047200
JOHN PERKINS III TRUSTEE	0.00195310
JOSEPHINE W HERBERT JOHN W HERBERT & TEXAS AM BANK FT WORTH NA TRSTEES U/W/O J W HERBERT	0.00113930
LORETTA M MARSH	0.00047200
MARIAM L BROUDY	0.00195310
MARION M RUSSELL	0.00065100
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.02734380
NORTH CENTRAL OIL CORPORATION	0.01093750
R BRUCE MOSBACHER ATTY-IN-FACT FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER	0.00010410
R BRUCE MOSBACHER ATTY IN FACT FOR JOHN DAVID MOSBACHER	0.00010420
RACHEL MORRISSEY MOYER	0.00014650
REPUBLICBANK 1ST NATL MIDLAND TRUSTEE OF WM E & EDNA D KREFS MEMORIAL TRUST #1124	0.00097660
ROBERT MOSBACHER JR BY ROBERT MOSBACHER JR AIF	0.00218750

FAGE 3

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UPTON COUNTY
PRIDE LEASE 030555

CREDIT

DIVISION OF INTEREST

ROYALTY INTEREST	
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.02734380
RUTH V FERGUSON DREWERY TRSTEE HUGH W FERGUSON JR TRUST U W	0.00292970
RUTH VIRGINIA FERGUSON DREWERY	0.00292970
STEPHEN F PRESLAR	0.00065100
TEAM BANK & JOANNE H BILBY CO-TRUSTEES OF JOSEPHINE H CHOMAT FAMILY TRUST 6537	0.00146480
TEAM BANK NA TRUSTEE OF GMGF OIL ACCOUNT #3153	0.00032560
TERRY S FIELDS	0.00097660
TEXAS AM BANK/FT WORTH NA TRUSTEE UNDER TRUST AGREEMENT DTD 6/6/45 ACCT 441	0.00065100

# OVERRIDING ROYALTY INTEREST

AMERADA HESS	CORPORATION	0.01308590
AXROYALTY		0.00270000

## WORKING INTEREST

A C ATKINS	0.01581980
AXEM RESOURES INCORPORATION	0.06159375
AXKO INC	0.01231875
BLACKBIRD CO	0.02463750
C R WALTERS & ELEANOR R WALTERS	0.01581980

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE A
UPTON COUNTY
PRIDE LEASE 030555

CREDIT

WORKING INTEREST	
C R WALTERS JR	0.01581980
EXXON CORPORATION	0.32500000
HYDROCARBON ENERGY INC	0.07500000
J MICHAEL MUCKLEROY	0.01518750
JOHN J REDFERN JR ESTATE JOHN J REDFERN III INDP EXEC	0.00011800
KRISLAND CORPORATION	0.01581980
MARC BRIGGS	0.00746860
MARJORIE W IVERSON TRUSTEE MARJORIE W IVERSON 1990 MANAGEMENT TRUST	0.00790950
PRIMEENERGY CORPORATION	0.13360014
ROSALIND REDFERN	0.00011800
SONDRA M YADON	0.00933580
STERLING ASSET & INCOME FUND L P AA 3	0.07353186
TERRY S FIELDS	0.01867170

PRIDE PIPELINE COMPANY 6.O. PAX 2436 ABILENE, TEXAS 79604

DIVISION ORDER

05,27/92

DUPLICATE

No. 69-0768756

Effective as of the date of first runs by you.

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the

"The opening the content to be a few to LOCATED IN THE COUNTY OF - EUG 3 (1)64

STATE OF TEXAS

and described as follows: to wit:

Lease.

THEFEOR AS BLOCK IN, THEFE, I A P PR CO. SURVEY, UPTON COUNTY, TENAS.

Until further written notice, you are authorized to purchase of therefrom and pay therefor, as follows: OWNER NO. CREDIT TO **NET REVENUE INTEREST** 40% - 1965 % 6 MORJURTE T CHANELL & ELEANOR MARCHENITE COMMELL HARTMAN IN THE FOR BUN COMMELL & MARGERIE E COMMELL LIVING TE ATTACHED MERCIO AND MASE A PART MERCOR.

- 1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as hereinaliter provided, according to the division of interest shown above at the price being posted or paid by you at the time of such delivery.
- 2. Payments for such oil shall be made on or before the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by making your check therefore to the address of the owners designated to receive same as shown above. Provided, however, that at your option no payments shall be made to an owner until the sum due on secount of such interest shall amount to \$25.00 or more.
- 3. Quantities shall be computed from regularly compiled tank tables or by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temperature and impurities according to the prevaiing practice and the rules and regulations prescribed by the Commission or other legal authority of the State where the purchases hereunder are made. You may require the owners to treat or steam any unmerchantable oil at the owners' expense, before acceptance hereunder.
- 4. The owners savernity spree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transferring interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being uncerstood that transfers of interests are effective only on the first day
- 5. Satisfactory abstracts or other evidence of interval be furnished to you at any time on demand. In the event of a fallure to so furnish such evidence of title, or in the event of a colim or controversy, which or your opinion, concerns title to any interest herounder, you may hold without interest and without any labidity, the proceeds of all oil received by you herounder until indemnity satisfactory to you have been furnished or until such claim or controversy has been settled to your satisfactory to you have been furnished or until such claim or controversy has been settled or your satisfactory to you have been furnished or until such claim or controversy has been settled or your satisfactory to you have been furnished to you by such owner agrees been destined or suit is commenced, esting the court in which same is filled and the little of such action or suit. Each owner agrees to hold you harmless and to protect and indemnify you and/or any carrier transporting oil for your account from, spainal and for any loss owner segardless of how the same may arise and including, but not limited to the following. Any judgment rendered of said owner's interest, as above set cut, in said oil and the payment therefor to said interesting any court are expanded in the result of the payment therefor to said interesting any account from, spainal and for any judgment transfer to said interesting the files to estimate a spanness incurred in defencing in such action or suit group purchase hereunder of said owner's interest, as above set cut, in said oil and the payment therefor to said interesting to the substract of the said protect of the said protect
  - 6. You are hereby authorized to withhold from the proceeds of any and all runs made hereunder the amount of any tax, either State or Federal placed thorson, and to pay the same in our behalf.
- 7. This division order shall become valid and binding upon each and every owner as spon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order super-sodes all former division orders given on the property described above.

cting the same as to the interest of the other owners.  Where the term "oil" is used herein, it is interested iso to include "gatillate, condensate or other liquid hydrocarbons."  Where the term "oil" is used herein, it is interested iso to include "gatillate, condensate or other liquid hydrocarbons."	
	ELESSOR MARCUESTYS - Division 7308
MARGORIE I COMMETT & ELEMPR MARGUERITE COMMETT MACTMAN MARGORIE I COMMETT CIMING TH PC BOX 710 L LAS VEGAS MV 69125	Contrustee  11 10 - The Contrustee  12338  11 10 - Box - 710  LAS VEGAS NV 89125

TO AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL SECURITY NUMBER OR TAX ACCOUNT NUMBER MUST BE SHOWN.

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UPTON COUNTY
PRIDE LEASE 030556

PAGE 1

## CREDIT

DIVISION OF INTEREST

## ROYALTY INTEREST

title title date one over over over over over over over ove	
AMERITRUST TEXAS NA WILLIAM WOLF FAMILY TRUST ACCOUNT NO 4815151629	0.00130210
AMERITRUST TEXAS NA TRUSTEE FOR ANN ROSS WOLF ACCOUNT NO 4815151610	0.00130210
ANA GARDNER OSBORN	0.00032550
ANN MORRISSEY	0.00034180
BENNETT E SMULLYAN	0.00015630
CAROLYN COWDEN CHANEY	0.01822920
CLINTON I SMULLYAN JR	0.00015620
CONSTANCE COWDEN FAUBER	0.01822910
CORINNE COWDEN LAW	0.01822920
DR PATRICIA MORRISSEY	0.00034180
EARL R BRUNO JR	0.00195310
EMIL MOSBACHER JR	0.00093750
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR GEORGE S HILLHOUSE TRUST NO 504-04	0.00195313
FIRST REPUBLICBANK MIDLAND N A TRSTEE FOR JAMES HILLHOUSE TRUST NO 504-02	0.00195314
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR PHILLIP HILLHOUSE TRUST NOT 504-03	0.00195313
GENE C REDFERN	0.00047200
GEORGE H SINGLETON & JEANETTE SINGLETON CLOYD INDP CO-EXEC O/E/O MARVIN E SINGLETON JR	0.00644530

ATTACHMENT-EXHIBIT 'A' FRIME OFERATING/CONNELL ESTATE B UPTON COUNTY FRIDE LEASE 030556

PAGE 2

CREDIT

	TY INTEREST	
RUSTEE	<del></del>	0.0009

apre 1986 date hape hills dann men anne neue zon 1984 498 499 499 1991 men	
GLADYS M VALPEY TRUSTEE OF VALPEY FAMILY TRUST UTA DTD 8 26 81	0.00097660
GREGORY MORRISSEY	0.00014650
J H HERD	0.00094400
JOHN J REDFERN JR ESTATE JOHN J REDFERN III INDP EXEC	0.00023600
JOHN PERKINS III TRUSTEE	0.00390620
JOSEPHINE W HERBERT JOHN W HERBERT & TEXAS AM BANK FT WORTH NA TRSTEES U/W/O J W HERBERT	0.00113930
LORETTA M MARSH	0.00094400
MARIAM L BROUDY	0.00195310
MARION M RUSSELL	0.00065100
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.02734380
NORTH CENTRAL OIL CORPORATION	0.01093750
R BRUCE MOSBACHER ATTY-IN-FACT FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER	0.00010410
R BRUCE MOSBACHER ATTY IN FACT FOR JOHN DAVID MOSBACHER	0.00010420
RACHEL MORRISSEY MOYER	0.00014650
REPUBLICBANK 1ST NATL MIDLAND TRUSTEE OF WM E & EDNA D KREPS MEMORIAL TRUST #1124	0.00195310

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UPTON COUNTY
PRIDE LEASE 030556

PAGE 3

#### CREDIT

DIVISION OF INTEREST

ROYALTY INTEREST	
ROBERT MOSBACHER JR AIF	0.00218750
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.02734380
ROSALIND REDFERN	0.00023600
RUTH V FERGUSON DREWERY TRSTEE HUGH W FERGUSON JR TRUST U W	0.00292970
RUTH VIRGINIA FERGUSON DREWERY	0.00292970
SEAGULL ENERGY	0.00322250
STEPHEN F PRESLAR	0.00045100
TEAM BANK & JOANNE H BILBY CO-TRUSTEES OF JOSEPHINE H CHOMAT FAMILY TRUST 6537	0.00146480
TEAM BANK NA TRUSTEE OF GMGF OIL ACCOUNT #3153	0.00032560
TERRY S FIELDS	0.00195310
TEXAS AM BANK/FT WORTH NA TRUSTEE UNDER TRUST AGREEMENT DTD 6/6/45 ACCT 441	0.00065100
WORKING INTEREST	

## WORKING INTEREST

A C ATKINS	0.01581980
AXEM RESOURES INCORPORATION	0.06159375
AXKO INC	0.01231875
AXROYALTY	0.00270000
BLACKBIRD CO	0.02463750

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UPTON COUNTY
PRIDE LEASE 030556

PAGE 4

CREDIT

SONDRA M YADON

TERRY S FIELDS

L P AA 3

STERLING ASSET & INCOME FUND

DIVISION OF INTEREST

0.00897140

0.07402361

0.01794280

#### C R WALTERS & 0.01581980 ELEANOR R WALTERS 0.01581980 C R WALTERS JR 0.32500000 EXXON CORPORATION HYDROCARBON ENERGY INC 0.07500000 0.01518750 J MICHAEL MUCKLEROY 0.01581980 KRISLAND CORPORATION 0.00717710 MARC BRIGGS MARJORIE W IVERSON TRUSTEE 0.00790950 MARJORIE W IVERSON 1990 MANAGEMENT TRUST 0.13449349 PRIMEENERGY CORPORATION

WORKING INTEREST

**`**10: PRIDE PIPELINE COMPANY P.O. BOX 2436 ABILENE, TEXAS 79604

**DIVISION ORDER** 

05/27/00

DUPLICATE 國籍/項

No. 98-930556

MAY 1, 1992

The undersigned certify and guarantee that they are the legal owners of, and hereby warrant title to, in the proportions set out below, all the oil produced from the PREME OPERATION CONNELL ESTATE B LOCATED IN THE COUNTY OF AR TON

STATE OF TENAS

and described as follows: to wil:

SPUTTOR AD. BLUCK 39: 1-5-8; T. & P. RR. CO. SURVEY DETON COUNTY, TEXAS.

Limb hurther written notice, you are authorized to purchase ou thorefrom and pay therefor, as follows CREDIT TO NET REVENUE INTEREST #94.60124 MARIN'R F LONNELL & ELEANOR 30273453c MARGUERITE CONNELL HARTMAN TRETEES OF WWW.CONNELL & MARJORIE I COMNELL LIVING TR NEE PRHIBIT 'A', ASTACHED HERETO WO HADE A PART MEREOF.

- 1. Oil run hereunder shall become your property upon delivery thereof into any tank, pipeline, or other conveyance designated by you, and shall be paid for by you monthly, except as hereinafter provided, according to the division of interest shown above at the pince being posted or paid by you at the time of such delivery.
- 2. Payments for such oil shall be made on or bofore the 25th day of the month succeeding such purchases. Payments may be made to the owners shown above in person or by mailing your check therefor to the address of the owners designated to receive same as shown above. Provided, however, that it your option no payments shall be made to an owner until the sum due on account of such interest shall amount.
- 3. Quantities shall be computed from regularly compiled tank tables or by other reliable methods of computation (the owners to have the privilege of witnessing the gauge tickets), and correction shall be made for temporature and impurities according to the prevailing practice and the rules and regulations preached by the Commission or other legal authority of the State where the purchases hareunder are made. You require the owners to treat or steam any unmerchanistic oil of the owners' expense, before acceptance hareunder.
- 4. The owners severally agree to notify you in writing of any change in ownership, and that their successors shall be bound by the terms hereof. Orders transferring interests, supported by certified copy of deed, assignment, or other legal document, shall be in your hands by the 20th day of the month in which the transfer becomes effective, it being understood that transfers of interests are effective only on the first day
- 5. Satisfactory abstracts or other evidence of inte will be furnished to you at any time on demand, in the event of a faiture to an furnish such evidence of title, or in the event of a calm or controversy, which or your opinion, concerns hild to any interest hereunder, you may hold, without interest and without any liability, the proceeds of all oil received by you harvender until indemnity satisfactory to you has been furnished in which any of the owners are parties, written notice of the filling of said action or suit is liked in any court affecting the title either to the real property above described or to the oil produced therefrom which any of the owners agrees to the oil or suit is a commerced, stating the court in or expenses which you and/or such carrier may suffer or sustain or become liable for by reason of your purchase hereunder of said owner's interest, as above set out, in said oil and the payment therefore any owner regardless of how the same may arise and including, but not limited to, the following. Any judgment rendered in an action or suit affecting the title to either the real property above described or the oil produced or Faderal, which may be asserted by any taking suffering against you in connection with, incident or that of your currier receiving the city and calm or expenses incurred in defending in such actions or with your position or with or understand to all the understands of make the real property above described or the oil produced or Faderal, which may be asserted by any taking suffering against you in connection with, incident or in any manner related to, any sum or sums of maney held in Successes by you during the above provided. You may deduct any such loss or expense from any manner related to, any sum or sums of maney held in Successes by your during the above provided. You may deduct any such loss or expense from any amount owed by you to such owner at any time. Upon written notification to you by any Operator of the above doserous from which you purchase, each owner agr
- 6. You are hareby authorized to withhold from the proceeds of any and all runs made hareunder the amount of any tax, either State or Federal, placed thereon, and to pay the same in our behalf,
- 7. This division order shall become valid and binding upon each and every owner as soon as signed by such owner, regardless of whether or not any other owners have so signed, and this division order supersedes all former division orders given on the property described above
- 8. This contract shall continue in force for Thirty days and thereafter, until terminated by you giving notice of your intent to so terminate, or by any owner giving notice of Intent to so terminate, without, however, affecting the same as to the interest of the other owners.

9. Where the term "oil" is used herein, it jayintended also to inclu

MARJORTE T CONNELL, Trustie

Г MARJORIE I COMMELL & ELEANOR MARGUERITE COMMELL HARTMAN TRITEES OF H B COMMELL & MARJORIE & CONFIGE LIVING TR 200 BOX 712 LAS VEGAL! BY SWILLIE

TITLE Trust

AVOID DELAY IN PAYMENT - YOUR CORRECT ADDRESS AND YOUR SOCIAL

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UPTON COUNTY
PRIDE LEASE 030556

CREDIT

ROYALTY INTEREST	
AMERITRUST TEXAS NA WILLIAM WOLF FAMILY TRUST ACCOUNT NO 4815151629	0.00130210
AMERITRUST TEXAS NA TRUSTEE FOR ANN ROSS WOLF ACCOUNT NO 4815151610	0.00130210
ANA GARDNER OSBORN	0.00032550
ANN MORRISSEY	0.00034180
BENNETT E SMULLYAN	0.00015630
CAROLYN COWDEN CHANEY	0.01822920
CLINTON I SMULLYAN JR	0.00015620
CONSTANCE COWDEN FAUBER	0.01822910
CORINNE COWDEN LAW	0.01822920
DR PATRICIA MORRISSEY	0.00034180
EARL R BRUNO JR	0.00195310
EMIL MOSBACHER JR	0.00093750
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR GEORGE S HILLHOUSE TRUST NO 504-04	0.00195313
FIRST REPUBLICBANK MIDLAND N A TRSTEE FOR JAMES HILLHOUSE TRUST NO 504-02	0.00195314
FIRST REPUBLICBANK MIDLAND N A TRUSTEE FOR PHILLIP HILLHOUSE TRUST NOT 504-03	0.00195313
GENE C REDFERN	0.00047200
GEORGE H SINGLETON & JEANETTE SINGLETON CLOYD INDP CO-EXEC O/E/O MARVIN E SINGLETON JR	0.00644530

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UPTON COUNTY
PRIDE LEASE 030556

#### CREDIT

## DIVISION OF INTEREST

# ROYALTY INTEREST

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GLADYS M VALPEY TRUSTEE OF VALPEY FAMILY TRUST UTA DTD 8 26 81	0.00097660
GREGORY MORRISSEY	0.00014650
J H HERD	0.00094400
JOHN J REDFERN JR ESTATE JOHN J REDFERN III INDP EXEC	0.00023600
JOHN PERKINS III TRUSTEE	0.00390620
JOSEPHINE W HERBERT JOHN W HERBERT & TEXAS AM BANK FT WORTH NA TRSTEES U/W/O J W HERBERT	0.00113930
LORETTA M MARSH	0.00094400
MARIAM L BROUDY	0.00195310
MARION M RUSSELL	0.00065100
MARJORIE T CONNELL & ELEANOR MARGUERITE CONNELL HARTMAN TRSTEES OF W N CONNELL & MARJORIE T CONNELL LIVING TR	0.02734380
NORTH CENTRAL OIL CORFORATION	0.01093750
R BRUCE MOSBACHER ATTY-IN-FACT FOR EMIL MOSBACHER III	0.00010420
R BRUCE MOSBACHER	0.00010410
R BRUCE MOSBACHER ATTY IN FACT FOR JOHN DAVID MOSBACHER	0.00010420
RACHEL MORRISSEY MOYER	0.00014650
REPUBLICBANK 1ST NATL MIDLAND TRUSTEE OF WM E & EDNA D KREFS MEMORIAL TRUST #1124	0.00195310

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UFTON COUNTY
PRIDE LEASE 030556

CREDIT

BLACKBIRD CO

DIVISION OF INTEREST

0.02463750

ROYALTY INTEREST	
ROBERT MOSBACHER JR	0.00218750
BY ROBERT MOSBACHER JR AIF	
ROBERT R MILLER OR FRANCES M MILLER TRUSTEES FBO ROBERT R MILLER & FRANCES M MILLER REV TRUST DTD 5 3 91	0.02734380
ROSALIND REDFERN	0.00023600
RUTH V FERGUSON DREWERY TRSTEE HUGH W FERGUSON JR TRUST U W	0.00292970
RUTH VIRGINIA FERGUSON DREWERY	0.00292970
SEAGULL ENERGY	0.00322250
STEPHEN F PRESLAR	0.00065100
TEAM BANK & JOANNE H BILBY CO-TRUSTEES OF JOSEPHINE H CHOMAT FAMILY TRUST 6537	0.00146480
TEAM BANK NA TRUSTEE OF GMGF OIL ACCOUNT #3153	0.00032560
TERRY S FIELDS	0.00195310
TEXAS AM BANK/FT WORTH NA TRUSTEE UNDER TRUST AGREEMENT DTD 6/6/45 ACCT 441	0.00065100
WORKING INTEREST	
A C ATKINS	0.01581980
AXEM RESOURES INCORPORATION	0.06159375
AXKO INC	0.01231875
AXROYALTY	0.00270000

ATTACHMENT-EXHIBIT 'A'
PRIME OPERATING/CONNELL ESTATE B
UPTON COUNTY
PRIDE LEASE 030556

CREDIT

WORKING INTEREST	
C R WALTERS & ELEANOR R WALTERS	0.01581980
C R WALTERS JR	0.01581990
EXXON CORPORATION	0.32500000
HYDROCARBON ENERGY INC	0.07500000
J MICHAEL MUCKLEROY	0.01518750
KRISLAND CORPORATION	0.01581980
MARC BRIGGS	0.00717710
MARJORIE W IVERSON TRUSTEE MARJORIE W IVERSON 1990 MANAGEMENT TRUST	0.00790950
PRIMEENERGY CORPORATION	0.13449349
SONDRA M YADON	0.00897140
STERLING ASSET & INCOME FUND L P AA 3	0.07402361
TERRY S FIELDS	0.01794280

Phibro Energy, Inc.
Gathering Division
2500 Allianz Financial Centre
2323 Bryan
Lock Box #185
Dallas, Texas 75201
214 953 0330
214 953 1199/Fax



February 20, 1992

Re: 48083 - Connell Upton County, Texas

Dear Interest Owner:

Effective March 1, 1992, Phibro Energy, Inc., formerly JM Petroleum Corporation, will begin purchasing oil from the captioned lease again. Exxon has been purchasing this oil for the past year or so.

We have prepared the enclosed Division Order based on the information we had when Exxon replaced JM Petroleum Corporation as oil purchaser. If your address or interest has changed, please advise us as soon as possible.

Although we have reinstated the division order you formerly signed, we would appreciate your verifying your interest by signing the enclosed division order and returning it to us.

Thank you for your attention to this matter.

Yours truly,

Maulyn D'Buin

Marilyn O'Brien

MO: mod

Enclosure

## **DIVISION ORDER**

Lease No.

48083000

PHIBRO ENERGY, INC. 2500 Allianz Financial Centre 2323 Bryan, LB 185 Dallas, Texas 75201

Is your signature witnessed?

To

DATE FEBRUARY 19, 1992

PARSLEY -	CONNEL		farm or lease, loc	ated inUF	TON		County/Pariet	, State of TI	EXAS	
more particularly do All Of Secontaining below the	citon 36 g 672 ac	ows: 5, Block cres, mo	39, T-5- re or les	S, T&P S, Limi	RR Co.	Surve	ev. Upt	on Count	.v. Te	xas, t not
Effective 7 a.m	MARCH	01, 199	2		· a	nd until fu	iher written s	iotice, subject le	o the condit	ions. covenan
and directions here OWNER	of, Phibro Enc. LEASE			nd assigns, are	authorized to	receive ar	d purchase s	uch oil and to g	ive credit to	the followin
NO.	NO.	INTER	EST	· · · · · · · · · · · · · · · · · · ·	······································		AND ADDRI	ESS	······································	······
	48083000	3			VISION EREOF.	OF IN	ITEREST	SEE REV	/ERSE	
OPERATOR OR APPLIED OF SALE:  TO by the operator for	sions apply to The undersign roil to be sold p	each interest ov ed will be paid	wner (Owner) wh	o executes this	agreement:	set out abo	ve. The payo	or shall pay all p ons for gravity a	parties at the	e price agreec
leduction for impuring AYMENT: From the month from the propose fore disbursement any amounts attributed	he effective dat erty listed abov until the total able to an inte	e, less taxes requals rest or part of a	quired by law to be \$25.00 or more, on in interest that pay	deducted and or until Decem /ee does not o	remitted by p ber 31 of eac wn.	ayor as pu h ycar, wh	rchasor. Payı ichever occu	ments of less that is first. Payce :	n \$25.00 m agrees to re	ay be accrued fund to payo
NDEMNITY: Own of interest, including DISPUTE: WITHH acopy of the complain payments accruing to FERMINATION: To seccived by either	but not limite OLDING OF I int or petition fi o such interest, ermination of t	d to attorney for UNDS: If a sulfed. In the even without interes	es or judgments i uit is filed that aff at of a claim or disp st unless otherwis	n connection vects the interest oute that affect to required by	with any suit it of owner, w s title to the di applicable st	thut affects vritten noti ivision of in atute, until	s owner's int ce shall be gi sterest credite the claim or	erest to which piven to payor by ed herein, payor dispute is settle	payor is may the owner is authorize td.	de a party. together with ed to withhole
NOTICES: Owner a expiration of time. Note that the payon to granding this agreer	igrees to notify to change of inter. Any change	crest is binding of interest shall	on payor until a co be made effective	opy of the reco on the first da	rded instrume y of the mont	ent of chang h following	ge or docume greeipt of su	nts satisfactoril	y evidencin	g such change
MPORTANT: NO	PAYMENT	VILL BE MAI	DE UNTIL PHIB	RO ENERGY	INC. HAS	YOUR SO	CIAL SECU	RITY/TAX I.I	D. NUMBE	R.
WITNESSES:		M	ARJORIE T	CONNET	Tre of Oak	<sup>V</sup> FRARTM	AN=CO-	TSTEWNER'S	SOCIALS	ECURITY OR
x 1-12			BV: 1	mari in h	. 76	^	4 street	មើ មេ	CACCOUN	т <u>и</u> шмвер 7.3:38
XXXV			P.C		RECO	NED	34_5VCX	a ta	<del></del>	2338
			FOR	TO BE	REPO	~~// C.E				1 - 20
			MOA					4		
			66628	R			<del></del>			

is your correct address shown?

-- Include Zip Code

EXHIBIT - A 02/19/92

LEASE NUMBER : 48083000

PAGE 1

LEAS		48093000 CONNELL UPTON		тх		
OWNE	R NO.	INTEREST		CREDIT TO		
40	11433	0.00043940	R	POY D GOLSTON JR ET AL #4 TEAM BANK-TRUSTEE P O BOX 99084 FORT WORTH	441 TX	76199
	11435	0. 00021970	<b>R</b> ,	OMGF GIL ACCOUNT #3153 TEAM BANK-TRUSTEE P O BOX 99084 FORT WORTH	TX	76199
<b>5.</b>	11439	0. 00076900	R	JOHN W HERBERT & JOANNE DRAWER 77084 FORT WORTH		EES 76199
	11441	ð. 00021970	A	ANA GARDNER OSBORN P O BOX 4266 BRYAN	TX	77801
**	11451	0. 00273440	R	ROBERT MOSSACHER P O SOX 201676 HOUSTON	тх	77216-1678
	11548	0.00117190	R	EMIL MOSBACHER, JR. 170 MASON ST GREENWICH	СТ	06830
	11999	0. 00043940	þ	J. H. HERD P.O. BOX 130 MIDLAND	тх	79702
**	12003	0. 00010985	R	JOHN J REDFERN JR ESTATE JOHN J REDFERN III-EXECU P O BOX 50896 MIDLAND		79710
	12004	0.00010985	Ą	ROSALIND REDFERM P O BOX 2127 MIDLAND	• тх	7 <del>9</del> 702
	12175	0.00820316	p	NORTH CENTRAL DIL COPP P D BOX 200201 HOUSTON	тх	77216-0201
	13980	0.00138238	N	PARKER & PARSLEY DEVELOP P O BOX 3178 MIDLAND	MENT CO	79702-3178
24	15245	0.00131830	R	HOUSTON GIL & MINERALS C P O BOX 200771 HOUSTON	ORP TX	77216
#4	15966	0. 06093750	A	EXXON CORPORATION F O BOX 1347 HOUSTON	אד	77252-1547
	24815	0.00195310	R	W E KREPS TRUST #1124 HCNB TX NATL BANK-TRUSTE P O BOX 841549 DALLAS	E TX	75284-1549
	30960	0. 00621970	P	GENE C REDFERN JOHN J REDFERN JR=ATTY-I P O BOX 50430 MIDLAND	N-FACT	79710
	36335	0. 26687325	u <sup>†</sup>	HOWARD W PARKER P O BOX 201420 AUSTIN	TX	78720
	<b>37381</b>	0. 001 53680	P	JOHN PERKINS III-TRUSTEE 7711 LOUIS PASTEUR #208 SAN ANTONIO	×χ	78229
	44 <del>9</del> 92	0.00138237	พ	A FRANK KUBICA	тx	79705-7411
**	44901	0.00138237	u	SCOTT D SHEFFIELD P O BOX 8585 MIDLAND	тх	79708

		£	EXHIBIT - A 02/19/92		PAGE 2
	CONNELL		<b></b>		
LOCATION :	UPTON		TX		
OWNER NO.	INTEPEST		CREDIT TO		
44902	0.00138237	W	ROBERT J CASTOR P O BOX 50007 MIDLAND	тx	79710
45590	0. 00195310	l5	EARL R BRUND JR 5211 WHITMAN HIDLAND	TX	79705
51811	0. 27378511	ы	PARSLEY OIL PROPERTIES ( P O BOX 1771 MIDLAND	TX	79702
64271	0. 00043940	R	LORETTA MCDERMOTT MARSH %HARRELL & MCCART 901 W INDIANA NA MIDLAND	עד	79701
65078	0. 00012020	R	EMIL MOSBACHER, III 1580 CANADA LN WOODSIDE	CA	94062
45379	0. 00097653	<del>p</del>	MARYLANE MYERS ANDERSON 7618 SOUTHWESTERN BLVD DALLAS	אד	75225~7926
65377	0. 00097654	P.	MICHAEL GLENN ANDERSON P O BOX 4584 GALLAS	TX	75208-0584
<b>654Q5</b>	0.00138237	H	JAMES D. MORING 2910 CULPEPER MIDLAND	TX	79705-6318
66061	0, 00146483	Ŗ	PHILLIP HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	#504-03 TX	75284-1549
66062	0.00146484	ρ	GEORGE S HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	#504-04	
66063	0.00146483	R	JAMES HILLHOUSE TRUST #9 NATIONSBANK TX-TRUSTEE P O BOX 841549		7 <b>5284~154</b> 9
66072	0. 00049750	ρ	DALLAS GERTRUDE O. F. TYSON 2104 WOODLANN	TX	75284-1549
<b>56103</b>	0.00195316	R	MIDLAND MIRIAM L. BROUDY 9 CLOVERLY CIRCLE	TX	79705
46135	0.01367186	P	CAROLYN C. CHANEY	CT	06855-5358
66628	0. 02050780	R	ABILENE  MARJORIE T CONNELL & EC 1 P 0 BOX 710	TX HARTMAN=CO~	79605-1014 TSTE
68458	0, 05529462	W	AR CONNELLY B25 EIGHTH AVE	NV	89125-0710
68508	0. 00097660	r R	NEW YORK RUTH V. FERGUSON DREWERY 3508 EUCLID AVE DALLAS	NY Tx	10019-7415 7\$205-3214
68523	0. 00097650	R	VALPEY FAMILY TRUST GLADYS M VALPEY-TRUSTEE 1724 PLAZA DE SAN JOAQUIN		95350-3949
68525	0. 01367187	R	CONSTANCE C. FAUBER 1721 BROOKS	TV.	74.04

ARLINGTON

ТX

76012

	•			927 177 7C		MAGE 3
LEA	SE NUMBER : SE NAME : ATION :			TX		
OWN	ER NO.	INTEREST		CREDIT TO		
	68526	0. 000 <del>9</del> 7660	R	HUGH W FERGUSON JR ESTA RUTH F DREWERY-TRUSTEE 3508 EUCLID AVE DALLAS	TE TX	75205
	68555	0.00098870	អ	JOSEPHINE H. GRAF C/O TEAM BANK TRUSTEE DRAWER NO 99084 FORT WORTH	ΤX	76199-0084
	68556	0. 08703780	н	FLAVIA R. HACKETT 19 EAST 72ND STREET NEW YORK	NY	10021
	68575	0.00390620	<b>R</b> .	SOLOMON J. KARAM CONSOLIDATED PRODUCE 1220 BANDERA ROAD SAN ANTONIO	TX	78200-4030
	68587	0. 01367187	R	CORINNE C. LAW 6104 PARKTREE PL NE ALBUQUERQUE	ни	87111
	68608	0. 00073240	R	MISSIONARY SOCIETY OF O	DIATE EATHE	
	F			7711 MADONNA DR SAN ANTONIO	TX	78216-6620
	68639	0. 04607897	<b>{</b> J	EDWARD S PINNEY MARITAL	•	, or to dore
			••	PO BOX 34010		
	(0/40		_	LOUISVILLE	KY	40233
	68442	0. 00048820	R	STEPHEN F. PRESLAR 4047 VISTA DEL MONTE EL PASO	тх	79900
	69650	0. 00048820	R	MARION WHEELER RUSSELL-1 412 S ALBERTA ST PECOS	TX	7 <del>9</del> 772-2715
	02484	0. 00263670	R	M E SINGLETON JR ESTATE GEORGE SINGLETON & JEANE % CITIZENS NATL BK WAXAHACHIE		
<b>44-8</b>	48469	0. 00069750	R	J CLEO THOMPSON & JAMES THOMPSON JR ROYALTY AC 4500 NCNB CENTER TOWER I DALLAS	COUNT	75165 75201–3993
	68691	0.00097655	R	WM WOLF FAMILY TRUST #48 AMERITRUST TEXAS NA-TRUS P O BOX 951416 DALLAS	115151629 ITEE TX	75395-1416
	68716	0.00767979	u	MONTAGUE H. HACKETT JR 550 PARK AVE NEW YORK	NY	10021
	69013	0.00034180	FF FF	ANN MORRISSEY 205 YOAKUM PKWY #286 ALEXANDRIA	VA	22304
	69014	0.00014650	P	GREGORY E MORRISSEY 2201 BYTON CT FOREST HILL	ИД	21050
	69015	0.00034180	RZ	PATRICIA MORRISSEY 205 YOAKUM PARKWAY 826 ALEXANDRIA	VA	22304
	6901&	0. 00014650	ĸ	RACHEL MORRISSEY MOYER P O BOX 249 SHAWNEE ON DELA	PA	18354-0249
	69075	0. 02050780	R	E C HOPKINS TRUST FRANCES M MILLER-TRUSTEE 3621 CROMWELL		· * (1 View 10 ·
<b>*</b>	69250	0. 00097655	R	PLANO ANNA R WOLF TRUST #48151:	TX 51610	75075
		2. 2.277 000		AMERITRUST TEXAS N A-TRUS P G BOX 951416 DALLAS	STEE TX	75395-1416
	•				-	

EXHIBIT - A 02/19/92

PAGE 4

LEAS		48083000 CONNELL PTON		тх		
OWNE	R NO.	INTEREST		CREDIT TO		
	71133	0. 00097653	R	MELINDA ANDERSON CATES 4532 LORRAINE DALLAS	ΤX	75205
**	75782	0. 00936250	W	PARKER & PARSLEY PETR CO JOE MAC PARSLEY P O BOX 880245		
				DALLAS	ТX	75388-0245
**	77712	0.00460780	W	P&P PETROLEUM A/C MONTAG	UE H HACKET	T JR
				DALLAS	TX	75388-0245
**	77713	0. 03964730	N	P%P PETROLEUM A/C FLAVIA P O 80% 880245	HACKETT	
				DALLAS	TX	75388-0245
**	79298	0.00936250	W	P 0 80X 3178	* PARSLEY	
				MIDLAND	TX	79702-3179
	79369	0.00013020	R	JOHN DAVID MOSBACHER 1580 CANADA LANE WOODSIDE	CA	94062
	79376	0. 00013020	R	R BRUCE MOSBACHER 1580 CANADA LANE WOODSIDE	ÇA	94062
##	79374	0. 00019\$30	R	BENNETT E SMULLYAN P O BOX 201678 HOUSTON	тx	77216
**	79375	0. 00019530	R	CLINTON I SMULLYAN, JR P O 80X 201678	<b>~</b> u	<b></b>
		1.00000000		HOUSTON	TX	77216



March 9, 1992

William & Marjorie Connell
Living Trust
Majorie Connell, Trustee, &
Eleanor C. Hartman, Co-Trustee
P. O. Box 710
Las Vegas, NV 89125

RE: Amended Division Order - DAL Cowden #1 & #2 (5183-174)

W/2 SE/4 Section 38
Block 39, T5S T&P Ry. Co. Surv.

Upton County, Texas

Gentlemen:

Enclosed are two (2) copies of the Amended Division Order covering the above referenced property.

Please execute in accordance with the attached instruction sheet and return one (1) copy to the attention of the undersigned.

Should you have any questions or require additional information on the above captioned property, please do not hesitate to call, my direct number is (504) 893-8435.

Sincerely,

GRAHAM ROYALTY, LTD.

LAND DEPARTMENT

Eppy Thompson

Land Analyst

Division Order Unit Land Administration

EHT/kyl eht169.ado/p2

Enclosures:

Amended Division Order

Instructions

#### AMENDED OIL AND GAS DIVISION ORDER

To: Graham Royalty, Ltd.
P. O. BOX 3134.
COVINGTON, LA 70434-3134

Date Issued:

03-09-92 EHT/kyl P

Property and No. 1

Cowden #1 & #2 (5183-174) - DAL

Effective Date:

Next Settlement

Each of the undersigned guarantees and warrants that he is the legal owner of, and is entitled to, the interest hereinafter set forth opposite his name, in all of the oil, gas, casinghead gas, condensate and distillate, hereinafter inclusively called "production", produced from:

West Half (W/2) and Southeast Quarter (SE/4) Section 38, Block 39, Township 5 South, T&P Railway Company Survey, limited from 7,130 feet subsurface to a depth of 8,470 feet subsurface, Upton County, Texas

#### SEE ATTACHED EXHIBIT "A"

eht169.ado/p6

#### HETAIN THIS COPY FOR YOUR FILE

GRAHAM ("Graham") is hereby authorized, until further notice, to receive production or proceeds derived from the male thereof ("proceeds"), from the aforesaid lease or unit in purchase from or for the account of the undersigned parties severally in the indicated proportions, subject to the following:

- fill The production sold by Graham hereunder shall become the property of the person or persons to whom Graham sells it when it is received for your account into the custody of the purchaser or purchaser thereof, or into the custody of the nominee of any such purchaser, and Graham shall be entitled to receive the proceeds for the interest of each of the undersigned therein. In making payments or settlement hereunder, Graham is authorized to use the market value at the well of the undersigned's production sold or used off the lease or unit and the net proceeds from the sale at the well of the undersigned's production. In no event will payments be made to the undersigned on a basis in excess of the maximum price allowed by law to be collected for such production. The proceeds due to be paid to each of the undersigned shall be reduced by an amount equal to the reasonable expense incurred in marketing and transporting the undersigned's share of the production to the purchaser, including standard pipeline deductions and transportation tax, if any, applicable thereto.
- (2) Graham is hereby authorized to pay, when required or permitted by may law, each tax, fee or charge imposed thereby with respect to the share of each of the undersigned in production sold under the terms hereof, or the proceeds thereof, and to deduct the amount of such taxes, fees, or charges from the sum otherwise payable to the undersigned. If at any settlement date, the amount payable to any party hereunder shall be less than \$25.00, Graham may withhold payment until the amount payable to such party equals or exceeds the sum of \$25.00 in which event payment shall be made at the next regular settlement date.

- (3) Each of the undersigned agrees that if any adverse claim of title is made to his interest in any of the production, he shall furnish Graham matisfactory evidence of his title, or failing to do so, Graham may retain, without obligation to pay interest thereon, the proceeds from his share of production with respect to which the adverse claim is made, until such adverse claim is fully sottled or determined.
- (4) Each of the undersigned agrees that if the Federal Energy Regulatory Commission or any other regulatory authority should enter a final order allowing an increase in the amount to be paid for production and the validity of such order is attacked by administrative or judicial proceedings, then Graham may retain from the undersigned's share of the proceeds, without obligation to pay interest thereon, the difference between the purchase price paid prior to such order and the new price allowed by such order until such administrative or judicial proceeding is completed with result that the new price is determined to be valid. Each of the undersigned agrees that if at any time the proceeds are subject to refund pending review by the Federal Energy Regulatory Commission or any other regulatory, statutory or judicial authority having jurisdiction thereof, then Graham may retain from the undersigned's proceeds, without obligation to pay interest thereon, any amount so subject to refund until such review is final with the result that the price is determined to be valid. Should such a governmental agency legally require refund from monies already paid by Graham, then Graham is entitled to collect same either directly from the undersigned or by offsets to future payments.
- 15) The undersigned hereby release Graham from any and all claims for damages by reason of the purchase or handling of production from the above mentioned lease or unit or by reason of Graham's making payments in accordance with the division of interest as herein set forth. The undersigned severally agree to notify Graham of any change of ownership and no transfer of interest shall be binding upon Graham until transfer order and the recorded instrument evidencing such transfer, or a certified copy thereof, shall be furnished to Graham. Transfer of interest shall be made effective on the first day of the calendar month in which notice is received by Graham. Graham is hereby relieved of any responsibility for determining if and when any of the interests hereinabove set forth shall or should revert to or be owned by other parties as a result of the completion or discharge of money or other payments from said interest, and the signers hereof whose interest are affected by such money or other payments, if any, agree to give Graham notice in writing by registered letter when any such money or other payments have been completed or discharged or when any other division of interest than that set forth above shall, for any reason, become affective and to furnish transfer order accordingly, and that in the event such notice shall not be received, Graham shall be held harmless in the event of, and is hereby released from any and all damage or loss which might arise out of any over or under payment.
- the oil and gas lease or leases, together with any amendments thereto or modifications hereof, under which production is obtained, are hereby ratified, adopted and approved and each of the undersigned severally represents he owns and claims no interest preater than the interest above set out after his name, and hereby warrants the title thereto and further agrees to save harmless and indemnify Graham for and on account of any loss or damage it may sustain or suffer due to adverse claim to such interest. The unitization of interests resulting in the unit ownership (if applicable and set forth above) is hereby ratified and confirmed. In the event of a revision of said unit by the regulatory authority having jurisdiction thereof, you are authorized to make a corresponding revision in the division of interest set forth herein concerning unit participation, and continue payment under the terms hereof, as thus revised, without the necessity of issuing another division order.
- (7) This division order shall become valid and binding upon each person executing it even though one or more other person or persons listed above as owning an interest in the production involved fails or fail to execute it, and shall bind, and inure to the benefit of, the successors in interest of the undersigned and Graham.

(There must be two witnesses to each signature)

HITNESSES.	OHXERS:	TAXPAYER NUMBER*
	" ATTACHED SIGNATURE PAGE	••
	SEE ATIACHED SIGNATURE PAGE	

<sup>\*</sup> This is your Social Security or other identification number as required by Federal Internal Revenue Code.

#### EXHIBIT "A"

From:

Connell-Cowden Interest .00783640 R.I. Owner #43201 To: Carolyn Cowden Chaney .00130607 R.I. 624 Amarillo Total : .01367187 R.I. Abilene, TX 79605 SS# 3444 Owner #43198 William & Majorie Connell .00195910 R.I. Living Trust Total : .02050780 R.I. Majorie Connell, Trustee, and Eleanor C. Hartman, Co-Trustee P. O. Box 710 Las Vegas, NV 89125 Tax I.D.# 7338 Owner #43202 Corinne Cowden Law .00130607 R.I. 6104 Parktree Place, N.E. Total : .01367187 Albuquerque, NM 87111 SS# 8642 Owner #43370 Constance Cowden Fauber .00130606 R.I. 1721 Brooks Total : .01367186 R.I. Arlington, TX 76012 SS# **B643** Owner #43945 Robert Reece Miller and .00195910 R.I. Frances Mozelle Miller Total: .02050780 R.I. Revocable Trust Robert Reece Miller and Frances Mozelle Miller, Trustees

Transfer of previously suspended interest pursuant to copies of The Permian Corporation Amended Division Orders dated November 24, 1976 and March 15, 1982 furnished by Frances Mozelle Miller. Received by Graham on February 20, 1992.

eht169.ado/p7

P.O. Box 867417

Owner #64858

SS#

Plano, TX 75086-7417

2454

SIGNATURE PAGE
COWDEN #1 & #2 (5183-174)
UPTON COUNTY, TEXAS

witnesses:	OWNERS:	* SOCIAL SECURITY NO. OR TAX I.D. NUMBER
,	Carolyn Cowden Chaney	
	William & Major Connell Living	Trust
metal of	Materia Connell Nacata Majorie Connell, Trustee PD. Box 710 Has Vigar. NV 89125	7338
Midul 8/12	Eleanor C. Hartman Co-Trustee	7358
•	`	
	Corinne Cowden Law	
	Constance Cowden Fauber Robert Reece Miller and Frances Mozelle Miller, Revoca	ble Trust
	Robert Reece Miller, Trustee	
	Frances Mozelle Miller, Truste	<del></del>
Withdrift Control and Control		

eht169.ado/p8

This is your Social Security or other identification number as required by Federal Internal Revenue Code.

# PLEASE READ CAREFULLY BEFORE SIGNING

Enclosed are division orders covering your interest in a producing oil or gas property. Please follow these instructions carefully in order that we can process your account for payment.

#### PLEASE VERIFY THAT YOUR NAME AND INTEREST ARE CORRECT

# **SIGNATURES**

#### INDIVIDUALS

Sign your name in the space provided, exactly as shown on the Division Order. Have your signature witnessed by two people not related to you.

#### CORPORATIONS

A duly authorized officer of the corporation must sign. Signature must be attested by an appropriate corporate officer, corporate seal affixed and titles of signing officers shown.

# SIGNATURE BY OTHER THAN NAMED OWNER

If division order is signed by agents, attorney—in—fact, guardians or any party other than the named interest owner, we must have evidence of the authority of such party to sign. Have the signature witnessed by a disinterested party.

# **PARTNERSHIP**

Division order must be signed by a general partner if evidence of his authority is furnished. Or, each partner may sign the division order if a statement is added below their signatures certifying that such parties constitute the entire partnership. The signature of each party should be witnessed by a disinterested party.

# MAILING ADDRESS

Print or type your address in the space indicated. Do not abbreviate. If you are receiving checks from this company, please be sure to use the same address to which we are now mailing checks.

# SOCIAL SECURITY OR TAX IDENTIFICATION NUMBER

Please indicate your Social Security or Tax Identification number in the space provided. This information is required by federal law on all payments.

### CHANGE OF ADDRESS

Inform us promptly of any change in address. We cannot accept such instruction unless furnished in writing over your signature.

#### PROPERTY NUMBER

At the top right of your division order, you will find a property number. Our checks covering your payments will always show this property number and your owner number. When writing about this interest, please refer to these numbers.

# TRANSFER OF INTEREST

Certified copies of all instruments evidencing such transfers of interest should be forwarded as soon as possible to allow for our preparation of new division orders.

Please keep these instructions and one copy of the enclosed division orders for your records. You should allow approximately 60 days for receipt of proceeds to allow for processing. Please return one copy of your executed division order to:

GRAHAM ATTN: DIVISION ORDER UNIT P. O. BOX 3134 COVINGTON, LOUISIANA 70434-3134 Phibro Energy, Inc.
Gathering Division
2500 Allianz Financial Centre
2323 Bryan
Lock Box #185
Dallas, Texas 75201
214 953 0330
214 953 1199/Fax



April 21, 1992

Re: 50421 - North Pembrook Spraberry

Unit Tract 27

Upton County, Texas

Dear Interest Owner:

Phibro Energy, Inc. has been designated as the purchaser of oil sold from the North Pembrook Spraberry Unit effective April 1, 1992. There are numerous tracts in this unit and we will be paying on a tract basis. In other words a separate lease number will be assigned to each tract which means a separate division order will be issued on each tract. Enclosed is our division order covering Tract 27.

If your interest is shown correctly, please execute before two witnesses (Corporations must attest), enter your tax identification number or social security number in the space provided and return one copy to us.

Thank you for your attention to this matter.

Very truly yours,

PHIBRO ENERGY, INC.

Sue Clark

Division Order Analyst

SC:llg

Enclosures

# **DIVISION ORDER**

Lease No.

50421000

To PHIBRO ENERGY USA, INC. 2500 Ailianz Financial Centre 2323 Bryan, LB 185 Dallas, Texas 75201

DATE APRIL 21, 1992

Each of the undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the oil produced from the PARKER & PARSLEY - N PEMBROOK SPR farm or lease, located in UPTON County/Parish, State of TEXAS more particularly described as follows:

NORTH PEMBROOK SPRABERRY UNIT - TRACT 27
Tract Name: Hopkins

SE/4 Section 42, Block 38, T-5-S, T&P RRC Survey, Upton County, Texas

Effective 7 a.m. <u>APRTT. 01</u>, 1992 and until further written notice, subject to the conditions, covenants and directions hereof, Phibro Energy USA, Inc. (Payor), its successors and assigns, are authorized to receive and purchase such oil and to give credit to the following:

OWNER NO.	WNER LEASE INTERES NO. NO. INTERES						
	50421000		FOR DIVISION OF INTEREST SEE REVERSE SIDE HEREOF.				

THIS AGREEMENT DOES NOT AMEND ANY LEASE OR OPERATING AGREEMENT BETWEEN THE INTEREST OWNERS AND THE LESSEE OR OPERATOR OR ANY OTHER CONTRACTS FOR THE PURCHASE OF OIL.

The following provisions apply to each interest owner (Owner) who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold pursuant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deduction for impurities.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during the preceding calender month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first. Payee agrees to refund to payor any amounts attributable to an interest or part of an interest that payee does not own.

INDEMNITY: Owner agrees to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects owner's interest to which payor is made a party.

DISPUTE: WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a claim or dispute that affects title to the division of interest credited herein, payor is authorized to withhold

TERMINATION: Termination of the agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

NOTICES: Owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until a copy of the recorded instrument of change or documents satisfactorily evidencing such change are furnished to payor. Any change of interest shall be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

IMPORTANT: NO PAYMENT WILL BE MADE UNTIL PHIBRO ENERGY USA, INC. HAS YOUR SOCIAL SECURITY / TAX I.D. NUMBER.

WITNESSES:		OWNER'S SOCIAL SECURITY OR IRS TAX ACCOUNT NUMBER
mike Drorich	MUFORY OUR RECORDS	7338
		78999
SUBSCRIBED AND SWORM TO BEFORE ME THIS		
NOTARY PUBLIC, CLARK COUNTY, NEVADA	Surdenous E. Contract Public	
	STATE OF NEVAL	<u> </u>
	SUE LANOUE	A#
ls your signature witnessed?	Is your correct address shown?	93 Include Zin Code

LEAS		50421000 N PEMBROOK SPI UPTON	RABERF	RY UNIT TR 27 TX	•	
OWNE	R NO.	INTEREST	•	CREDIT TO		
	11435	0.00016340	R	GMGF DIL ACCOUNT #3153 TEAM BANK-TRUSTEE P D BOX 99084 FORT WORTH	τx	76199
##	11439	0. 00057330	R	JOHN W HERBERT EST #586- JOHN W HERBERT & JOANNE DRAWER 99084	S BILBY-TST	
				FORT WORTH	TX	76199
	11441	0.00016340	R	ANA GARDNER OSBORN P O BOX 4266 BRYAN	тх	77801
	11548	0.00471400	R	EMIL MOSBACHER, JR. 170 MASON ST GREENWICH	СТ	06830
	11999	0. 00047470	R	J. H. HERD P D BOX 130 MIDLAND	тх	79702
**	12003	0. 00011840	R	JOHN J REDFERN JR ESTATI JOHN J REDFERN III-EXECT P O BOX 50896		
				MIDLAND	TX	79710
	12004	0. 00011850	R	ROSALIND REDFERN P O BOX 2127 MIDLAND	тх	79702
	12175	0. 00733400	R	NORTH CENTRAL DIL CORP P 0 BOX 200201 HOUSTON	TX	77216-0201
	13980	0. 30172900	W	PARKER & PARSLEY DEVELOR P O BOX 3178 MIDLAND	PMENT CO TX	7 <del>9</del> 702-3178
神体	15566	0.071 <b>90</b> 340	R	EXXON CORPORATION P O BOX 1547 HOUSTON	тх	77252-1547
	24815	0.00098160	R	W E KREPS TRUST #1124 NCNB TX NATL BANK-TRUST P D BOX 841549		
				DALLAS	TX	75284-1549
	30900	0. 00023680	R	GENE C REDFERN  JOHN J REDFERN JR=ATTY- P D BOX 30430	IN-FACT	79710
	33214	000073420	Ð	MIDLAND  JOSEPHINE H- CHOMAT FAMI	• •	
		0. 000/ 3az0	N	TEAM BANK & JOANNE H BI P O DRAWER 99084		
				FT WORTH	TX	76199-0084
	34810	0. 00049080	·R	DON STEPHEN BURKET 1301 WOODLAND HILLS TYLER	-тх	75701
	34812	0.00049080	R	JOHN M BURKET JR 1705 TIMBERCREEK TYLER	тx	7 <del>5</del> 703
	34830	0. 00032680	R	SALLY M GOLDSTON TRUST TEAM BANK, SUCC TTEE P O BOX 2605		
	<b>\(\sigma\)</b>			FORT WORTH	TX	76113

LEASE NUMBER : 50421000 LEASE NAME : N PEMBROOK SPRABERRY UNIT TR 27 LOCATION :- UPTON TX

OWNER NO.	INTEREST		CREDIT TO.		
34834	0:02645220	R·	ROBERT G HALL. 3116 LAMP POST LN OKLAHOMA CITY	OK	73120
34839	0.37716130	W-	THELMA WHITSON HENSON 1204 SHIRLEY LN MIDLAND	TX	79701
34840	0: 02542890	0	THE LAAHNZ CORP P-0.BOX 35972 HOUSTON	тх	77235-5992
34841	0.00007160 0.00032720		HENRY RUSSELL ESTATE MARION RUSSELL, INDP EXE 412 S ALBERTA PECOS	CUTRIX	79772
34844	0. 02594050	O	RALPH O SHEPLEY STAR RT A BOX 77C DRIPPING SPRINGS	τx	78620
34845	0. 00142030	R	TEXSLYVANIA MINERALS COR ADDR UNKNOWN	P	
37381	0. 00196420	R	JOHN PERKINS III-TRUSTEE 7711 LOUIS PASTEUR #208 SAN ANTONIO	TX	78229
4 <b>5</b> 590	0.00196430	R	EARL R BRUND JR 5211 WHITMAN MIDLAND	тх	7 <del>9</del> 705
61 441	0. 07543230	W	CASS RESOURCES INC 300 CRESCENT CRT #1800 DALLAS	тх	75201
44291	0. 00047470	R	LORETTA MCDERMOTT MARSH %HARRELL & LUPARDUS 701 W.INDIANA #A MIDLAND	тх	79701
ó <b>ó</b> 061	0. 00098230	R	PHILLIP HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	# <b>504-</b> 03	75284-1549
66062	0. 00098220	R	GEORGE S HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P D BOX 841549	#504-04 TX	75284-1549
/	A ABABBBBB	,m.	DALLAS		10E04-1041
6 <b>60</b> 63	0.00078230	Ř	JAMES HILLHOUSE TRUST #5 NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	TX	75284-1549
5 <b>6069</b>	0. 00324150	ล	M E SINGLETON JR ESTATE G H SINGLETON & J S CLDY	TNDP CO-	EXC
			P 0 BOX 717 WAXAHACHIE	τx	76165-0717
66103	0.00176430	R	MIRIAM L. BROUDY 9 CLOVERLY CIRCLE EAST NORWALK	ст	06855-5358
66135	0. 00916720	ភ	CAROLYN C. CHANEY 624 AMARILLO ABILENE	тх	79605-1014
56628	0. 01375070	R	MARJORIE T CONNELL & EC	HARTMAN=CD-	TSTE
			P O BOX 710 Las Vegas	NV	89125-0710

LEASE NUMBER : 50421000 LEASE NAME : N PEMBROOK SPRABERRY UNIT TR 27 LOCATION : UPTON CREDIT TO INTEREST DWNER NO. RUTH V. FERGUSON DREWERY 0.00274640 **68508** 3508 EUCLID AVE 75205-3214 TX DALLAS VALPEY FAMILY TRUST 0.00098210 R 68523 QLADYS M VALPEY-TRUSTEE 1724 PLAZA DE SAN JOAGUIN 95350-3549 MODESTO CONSTANCE C. FAUBER 68525 0.00916710 R 1721 BROOKS 76012 TX ARLINGTON HUCH W FERGUSON JR ESTATE 48254 0.00294640 D RUTH F DREWERY-TRUSTEE 3508 EUCLID AVE 75205 TX DALLAS CORINNE C. LAW 68587 0.00916720 R 6104 PARKTREE PL NE 87111 ALBUGUERGUE NM STEPHEN F. PRESLAR 0.00007160 D 68642 4847 VISTA DEL MONTE 0.00032730 R 79922 TX EL PASO WILLIAM WOLF FAMILY TRUST 0.00014320 0 68691 #4815151629 0.00045480 R P 0 BOX 951416 ŤΧ 75375-1416 DALLAS ANN MORRISSEY 69013 0.00034380 R 205 YOAKUM PKWY #286 22304 VA ALEXANDRIA GREGORY E MORRISSEY 69014 0.00014730 R 6913 S OWENS ST CD 80127 LITTLETON PATRICIA MORRISSEY 0.00034370 R 69015 205 YOAKUM PARKWAY 826 22304 VA ALEXANDRIA RACHEL MORRISSEY MOYER 69016 · 0.00014730 R P 0 BOX 249 SHAWNEE ON DELA PA 18356-024 ROBERT R OR FRANCES M MILLER REV TRUST 69075 0.01375070 R P 0 BOX 867417 PLAND TX 75086-741

ANNA ROSS WOLF TRUST

#4815151610

DALLAS

P-0 BOX 951416

49250

0.00014320 0

0.00045480 R

1.00000000

75395-141

Phibro Energy, Inc.
Gathering Division
2500 Allienz Financial Centre
2323 Bryan
Lock Box #185
Dallas, Texas 75201
214 953 0330
214 953 1199/Fax



April 21, 1992

Re: 50421 - North Pembrook Spraberry Unit Tract 27 Upton County, Texas

Dear Interest Owner:

Phibro Energy, Inc. has been designated as the purchaser of oil sold from the North Pembrook Spraberry Unit effective April 1, 1992. There are numerous tracts in this unit and we will be paying on a tract basis. In other words a separate lease number will be assigned to each tract which means a separate division order will be issued on each tract. Enclosed is our division order covering Tract 27.

If your interest is shown correctly, please execute before two witnesses (Corporations must attest), enter your tax identification number or social security number in the space provided and return one copy to us.

Thank you for your attention to this matter.

Very truly yours,

PHIERO ENERGY, INC.

Sue Clark

Division Order Analyst

SC:11g

Enclosures

ECA201

# **DIVISION ORDER**

Lease No.

50421000

PHIBRO ENERGY USA, INC. 2500 Allianz Financial Centro 2323 Bryan, LB 185\* Dallas, Texas 75201

To

DATE APRIL 21, 1992

Each of the undersigned severally and not jointly certifies it is the legal owner of the interest set out below of all the all produced from the PARKER &

PARSLEY - N PEMBROOK SPR farm or lease, located in UPTON County/Parish, State of TEXAS

more particularly described as follows:

NORTH PEMBROOK SPRABERRY UNIT - TRACT" 27

Tract Name: Hopkins

SE/4 Section 42, Block 38, T-5-S, T&P RRC Survey, Upton County, Texas

Effective 7 a.m. APPTT. 01 1992 and until further written notice, subject to the conditions, covenants and directions hereof, Phibro Energy USA, Inc. (Payor), its auccessors and assigns, are authorized to receive and purchase such oil and to give credit to the following:

OWNER NO.	LEASE NO.	INTEREST	CREDIT TO NAME AND ADDRESS
	50421000		FOR DIVISION OF INTEREST SEE REVERSE SIDE HEREOF:
	•		

this agreement does not amend any lease or operating agreement between the interest owners and the lessee or operator or any other contracts for the purchase of oil.

The following provisions apply to each interest owner (Owner) who executes this agreement:

TERMS OF SALE: The undersigned will be paid in accordance with the division of interests set out above. The payor shall pay all parties at the price agreed to by the operator for oil to be sold purroant to this division order. Purchaser shall compute quantity and make corrections for gravity and temperature and make deduction for impurities.

PAYMENT: From the effective date, payment is to be made monthly by payor's check, based on this division of interest, for oil run during the preceding calender month from the property listed above, less taxes required by law to be deducted and remitted by payor as purchaser. Payments of less than \$25.00 may be accrued before disbursement until the total amount equals \$25.00 or more, or until December 31 of each year, whichever occurs first. Payer agrees to refund to payor any amounts attributable to an interest or part of an interest that payer does not own.

INDEMNITY: Owner a greek to indemnify and hold payor harmless from all liability resulting from payments made to the owner in accordance with such division of interest, including but not limited to attorney fees or judgments in connection with any suit that affects owner's interest to which payor is made a party.

DISPUTE: WITHHOLDING OF FUNDS: If a suit is filed that affects the interest of owner, written notice shall be given to payor by the owner together with a copy of the complaint or petition filed. In the event of a cialm or dispute that affects title to the division of interest credited herein, payor is authorized to withhold payments accruing to such interest, without interest unless otherwise required by applicable statute, until the claim or dispute is settled.

TERMINATION: Termination of the agreement is effective on the first day of the month that begins after the 30th day after the date written notice of termination is received by either party.

NOTICES: Owner agrees to notify payor in writing of any change in the division of interest, including changes of interest contingent on payment of money or expiration of time. No change of interest is binding on payor until a copy of the recorded instrument of change or documents satisfactorily evidencing such change are furnished to payor. Any change of interest thail be made effective on the first day of the month following receipt of such notice by payor. Any correspondence regarding this agreement shall be furnished to the addresses listed unless otherwise advised by either party.

IMPORTANT: NO PAYMENT WILL BE MADE UNTIL PHIBRO ENERGY USA, INC. HAS YOUR SOCIAL SECURITY / TAX I.D. NUMBER.

WITNESSES:	SIGNATURE OF OWNER:	OWNER'S SOCIAL SECURITY OR IRS TAX ACCOUNT NUMBER
mike Dworich	MARIOR VOUR RECORDS	7338
UBSCRIMED AND SWORN TO BEFORE ME THIS	NOT TO BE BETLIENED	7338
21 DAY ON A THIS	Au Lune E. Corfortman	
-NOTARY EUBLIC, CLARK COUNTY, NEVADA?	STATE OF NEVAL	)A
,	COUNTY OF Clark SUE LANOUE	-ECA202
	. Lev Annointment Expires April 24, 11	995 . ,

	•		ε	XHIBIT - A 04/20/92	े. इ अ <b>र</b> ्कार	PAGE 1
	NUMBER : NAME : TION :	50421000 N PEMBROOK SPR UPTON	ABER	RY UNIT TR 27		
OWNER	R ND.	INTEREST		CREDIT TO		
	11435	0.00016340	R	OMOF OIL ACCOUNT #3153 TEAM BANK-TRUSTEE P O BOX 99084 FORT WORTH	тx	76199
**	11439	0. 00057330	R	JOHN W MERBERT EST #586- JOHN W HERBERT & JOANNE DRAWER 99084	TEAM BK, S BILBY-TST	EE8
				FORT WORTH	τx	76199
	11441	0.00014340	R	ANA GARDNER OBBORN P D BOX 4266 BRYAN	тх	77801
	11548	0.00471400	R	'EMIL MOSBACHER, JR. 170 MASON ST GREENWICH	CT	06830
	11999	o. 000474 <b>7</b> 0	.R	J. H. HERD P.O BOX 130 MIDLAND	тx	79702
	12003	0.00011840	Ŕ	JOHN J REDFERN JR ESTATI	<b>:</b>	
**	12003	U. UUULLUIV	••	JOHN J REDFERN III-EXECT P O BOX 50876 MIDLAND	JTOR TX	79710
	12004	0. 00011850	R	ROSALIND REDFERN P D.BOX 2127 MIDLAND	xx	79702
	12175	0. 00739400	R	NORTH CENTRAL DIL CORP P D BOX 200201 HOUSTON	ΤX	77216-020
	13980	0.30172900	W	PARKER & PARSLEY DEVELO P O BOX 3178 MIDLAND	PMENT CO	79702-317
참석	155 <del>6</del> 6	0.07150340	R	EXXON CORPORATION P O BOX 1547 HOUSTON	TX.	77252-154
•	24815	0.00098160	R	W E KREPS TRUST #1124 NCNB TX NATL BANK-TRUST P O BOX 841549 DALLAS	ee Tx	75284-154
	30900	0.00023680	R	GENE C REDFERN JOHN J REDFERN JR=ATTY- P O BOX 50430 MIDLAND	IN-FACT	79710
	33214	000073620	<b>'R</b>	JOSEPHINE H-CHOMAT FAMI TEAM BANK & JOANNE H BI P O DRAWER 99084 FT WORTH		8T <b>EE</b> S 76199-008
	34810	0. 00049080	₽	DON STEPHEN BURKET 1301 WOODLAND HILLS TYLER	~T'X	75701
	34812	0. 00049090	R	JOHN M BURKET UR 1705 TIMBERCREEK TYLER	ΤX	75703
	34830	0,00032680	R	SALLY M GOLDSTON TRUST TEAM BANK, SUCC TTEE P O BOX 2605 FORT WORTH	ECA203	76113

EASE NAME	: 50421000 : N°PEMBROOK ( : UPTON	, SPRABERR	Y UNIT TR 27		
OWNER NO.	INTEREST*		CREDIT TO.		
34834	010264522	D R·	ROBERT C HALL 3116 LAMP POST LN OKLAHOMA CITY	OK	73120
<b>34939</b>	01.3771613	O W-	THELMA WHITSON HENSON 1204 SHIRLEY LN MIDLAND.	тх	79701
34840	0: 0254287	<b>o</b> 0."	THE LAAHNZ CORP P-0.180X 35.992. HOUSTON	TX	77235-5992
34841	0:0000714 0.0003272		HENRY RUSSELL ESTATE" MARION RUSSELL, INDP EXE 412:8:ALBERTA PECOS:	CUTRIX	79772
34844	. 0, 0259405	SQ 0	RALPH O SHEPLEY STAR RT"A BOX 770 DRIPPING SPRINGS	TX.	78620
34845	0. 0014203	O R	TEXSLYVANIA MINERALS COR ADDR UNKNOWN	P	
37301	0. 0019646	20 R <sub>.</sub>	JOHN PERKINS III-TRUSTEE 7711 LOUIS PASTEUR #208 SAN ANTONIO	тх	76229
45590	0, 0019643	30 R	EARL R BRUND JR 5211 WHITMAN MIDLAND.	тх	<b>79</b> 70 <b>5</b>
61 441	0. 0754323	BO W	CASS RESOURCES INC 300 CRESCENT CRT #1800 DALLAS:	тх	75201
64291	O. 0004747	70 R	LORETTA MCDERMOTT MARSH %HARRELL & LUPARDUS 901 W-INDIANA #A MIDLAND	тх	79701
66061	0. 0009820	30 R	PHILLIP HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P 0.BOX 841949 DALLAS	#504-03 TX	75284-1549
66062	o. 0009822	20 R	GEORGE S HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	#504-04 TX	75284-1549
<b>66063</b>	0.000982	30 Ř	JAMES HILLHOUSE TRUST #5 NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	7X	75284-1549
66069	0,003241	50 R	M E. SINGLETON JR ESTATE  G.H SINGLETON & J S CLOY  P O BOX 717  WAXAHACHIE	-DD 90N) , GY	EXC 76165-0717
å <b>4</b> 103	0.001964	30 R	MIRIAM L. BROUDY 9 CLOVERLY CIRCLE EAST NORWALK	cr	06855-5358
6 <b>6135</b>	0. 009167	20 A	CAROLYN C. CHANEY 624 AMARILLO ABILENE	тх	79605-1014
56628	0. 013750	70 R	MARJORIE T CONNELL & EC P O BOX 710 LAS VEGAS	ная <b>120/420</b> 2 nv	PSTE 89125-0710

3

		50421000 N PEMBROCK SPR UPTON	IABERR'	Y UNIT TR 27		
OWNER	NO.	INTEREST	(	CREDIT TO		
	<b>68508</b>	o. 00294640	0	RUTH V. FERGUSON DREWERY 3508.EUCLID AVE DALLAS	٣x	75205-3214
	<b>48523</b>	0.00078210	R	VALPEY FAMILY TRUST GLADYS M VALPEY-TRUSTEE 1724 PLAZA DE SAN JOAQUIN MODESTO	CA	95350-354'
	68525 ·	0. 00916710	R	CONSTANCE C. FAUBER 1721 BROOKS ARLINGTON	тх	76012
	485 <b>2</b> 6	0.00294640	۵	HUGH. W FERGUSON JR ESTATI RUTH F DREWERY-TRUSTEE 3508 EUCLID AVE DALLAS	TX	75205
	49587	0.00916720	R	CORINNE C. LAW 6104 PARKTREE PL NE ALBUQUERQUE	NM	87111
	69642	0.00007140 0.00032730	D ' R	STEPHEN F. PRESLAR 4847 VISTA DEL MONTE EL PÁSO	тх	79922
**	68691	0.00014320 0.00065480	n R	WILLIAM WOLF FAMILY TRUS #4815151629 P O BOX 951416 DALLAS	тх	75395-141
	69013	0.00034380	R	ANN MORRISSEY 205 YDAKUM PKWY #286 ALEXANDRIA	VA	22304
	69014	0. 00014730	<b>R</b> .	OREGORY E MORRISSEY 4913.3 OWENS ST LITTLETON:	CO	80127
	69015	0. 00034370	R	PATRICIA MORRISSEY 205 YOAKUM PARKWAY 826 ALEXANDRIA	VA	22304
	69016	0.00014730	R	RACHEL MORRISSEY MOYER P.O BOX 249 SHAWNEE ON DELA	PA	18356-024
	69075	0.01375070	R	ROBERT R OR FRANCES M MI P O BOX 867417 PLANO	LLER REV TO	75086-741
**	<b>59250</b>	0, 00014320 0, 00065480		ANNA ROSS WOLF TRUST #4819151610 P.O BOX 951416 DALLAS	тх	75395-14:
	•	4 0000000		ं स्ट. र २ <b>स्वारम्प १ रूप</b>		

**Bothering Division** 

Phibro Energy USA, Inc. 2500 Allanz Financial Centre 2323 Bryan Street LB 185 Dallas, TX 75201 (214) 953-0330 (214) 953-1132/fax

mailed 5-29-92

May 19, 1992

Re: 50339 - Cornell A Upton County, Texas

Dear Interest Owner:

Effective February 1, 1992, Phibro Energy, Inc. was designated purchaser of oil sold from the captioned lease.

We are enclosing two copies of a division order covering your interest in the subject lease. If your interest is shown correctly, please sign in the space provided, have your signature witnessed, enter your Social Security number or Federal Tax Identification number and return the signed copy to us to be placed in line for payment.

Thank you for your assistance in this matter.

Very truly yours,

PHIERO ENERGY, INC.

Marion Wheeler

Division Order Analyst

MW:11g

Enclosures

ECA206



**Gathering Division** 

Phibro Energy USA, Inc. 2500 Allianz Financial Centre 2323 Bryan Street LB 185 Dallas, TX 75201 (214) 953-0330 (214) 953-1132/fax

mailed 5-29-92

May 19, 1992

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Very truly yours,

PHIBRO ENERGY, INC.

Marion Wheeler

Division Order Analyst

MW:llg

Enclosures

# **DIVISION ORDER**

Lease No.

50339000

PHIBRO ENERGY USA, INC. 2500 Allianz Financial Centre 2323 Bryan, LB 165 Dallas, Texas 75201

Is your signature witnessed?

To

DATE MAY 18, 1992

<i>5</i> 0,10	4) 10x43 132Ut				
Each of the under	rsigned severally and n	ot jointly certifies it is the le	gal owner of the interest se	et out below of all the oil produ	uced from the PARKER &
PARSLEY		farm or lease, loc		County/Parish, St	
•	A: E/2 NE/4 FROM THE	SECTION 36,	BLOCK 39, T-5 HE BASE OF TH	S, T&P RR CO SU E SPRABERRY FOR	RVEY, BUT ONLY MATION,
			,	·	
Effective 7 a.m.	- FEBRUARY	01, 1992		and until further written notice	æ, subject to the conditions, covenant
OWNER	LEASE		ors and assigns, are authoriz	CREDIT TO	hoil and to give credit to the following
NO,	NO.	INTEREST	<u> </u>	NAME AND ADDRESS	*****
			•		
	50339000			n of interest s reto and made a	
			·		
THE ACRES IS					
		RACTS FOR THE PURCH		bei ween i he in i ekes i	OWNERS AND THE LESSEE OR
The following pro	visions apply to each i	interest owner (Owner) wh	o executes this agreement	:	
		•	<del>-</del>		all pay all parties at the price agreed
to by the operator (	for oil to be sold pursu	-			or gravity and temperature and make
deduction for imp		ment is to be made monthly	, hu navor's check, hased c	in this division of interest for	oil run during the preceding calender
month from the pro	perty listed above, les	s taxes required by law to be	e deducted and remitted by	payor as purchaser. Payment	s of less than \$25.00 may be accrued
		nt equals \$25.00 or more, or part of an interest that pay		sch year, whichever occurs fi	rst. Payee agrees to refund to payor
INDEMNITY: OV	vner agrees to indemni	fy and hold payor harmless t	from all liability resulting		ner in accordance with such division
	=	• •	•	• •	t to which payor is made a party. to payor by the owner together with
a copy of the comp	laint or petition filed. I	n the event of a claim or disp	pute that affects title to the	division of interest credited he	rein, payor is authorized to withhold
-	•	•		statute, until the claim or disp seging after the 30th day after t	oute is settled. he date written notice of termination
is received by eith	ег рапу.	•	• •		
	7.			<del>-</del>	contingent on payment of money or atisfactorily evidencing such change
		* . * *	• •	=	otice by payor. Any correspondence
regarding this agre	ement shall be furnish	ed to the addresses listed u	inless otherwise advised t	y either party.	
IMPORTANT: N	O PAYMENT WILL	BE MADE UNTIL PHIB	RO ENERGY USA, INC.	HAS YOUR SOCIAL SECU	JRITY / TAX I.D. NUMBER.
WITNESSES:	7		SIGNATURE OF OV	VNER:	OWNER'S SOCIAL SECURITY OR IRS TAX ACCOUNT NUMBER
Milan	Sulud	E Mas	Linie J. Co	mull Treeste	7338
	7	FOR	YOUR RE	CORDS	
		NOT	TO BE RE	TURNED	
Mila.	Sent.	all & p	Hartman	- Part	
		- Acchi	HOUNTHUR	T- AMURICA	

---- Is your correct address shown?

Include Zip Code

LEASE N LEASE N LOCATIO	AME :	50339000 CONNELL A UPTON		TX		
OWNER N	NO.	INTEREST	·	CREDIT TO		
** 11	l <b>433</b>	0. 00043940	R.·	ROY D GOLSTON JR ET AL 1 TEAM BANK-TRUSTEE P O BOX 99084 FORT WORTH	# <b>441</b> TX	76199
1	1 435	0.00021970	R	OMOF DIL ACCOUNT #3153 TEAM BANK-TRUSTEE P D BOX 99084 FORT WORTH	TX	76199
** 1	1 439	0.00076900	R .	JOHN W HERBERT EST #586- JOHN W HERBERT & JOANNE DRAWER 99084 FORT WORTH	-TEAM BK, S BILBY-TST TX	EES 76199
1	1 441	0.00021970	R	ANA GARDNER OSBORN P O BOX 4266 BRYAN	ΤX	77801
** 1	1451	0. 00273440	R	ROBERT MOSBACHER P O BOX 201679 HOUSTON	тх	77216-167
1	1548	0. 00117190	R	EMIL MOSBACHER, JR. 170 MASON ST GREENWICH	ст	06830
1	1 777	0. 00049940	R	J. H. HERD P D BOX 130 MIDLAND	тх	79702
4* 1	2003	0. 0001 <b>098</b> 0	R	JOHN J REDFERN JR ESTAT JOHN J REDFERN III-EXEC P D BOX 50996 MIDLAND	TX	79710
	2004	0. 00010980	R	ROSALIND REDFERN P O BOX 2127 MIDLAND	тx	79702
1	2175	0.00820310	R	NORTH CENTRAL DIL CORP P O BOX 200201 HOUSTON		77216-02
1	13980	° 0. <b>1548660</b> 0	W	PARKER & PARSLEY DEVELO P 0 BOX 3178 MIDLAND	DPMENT CO TX	79702-31
** 1	15245	0. 00032960	Ŗ	HOUSTON DIL & MINERALS P D BDX 200771 HOUSTON	TX	77216
**	15566	0. 06093750	R	EXXON CORPORATION P O BOX 1547 HOUSTON	тх	77252-15
, :	17668	0. 00078870	R	SEAGULL MIDCON INC TEXAS COMMERCE BANK P D BOX 200293 HOUSTON	тх	77216-02
:	22129	0. 0039 <b>0</b> 620	R	AZIZI KARAM 1220 BANDERA SAN ANTONIO	тх	78228
,	24815	0.00195310	R	W E KREPS TRUST #1124 NCNB TX NATL BANK-TRUS P O BOX 841549 DALLAS	TEE TX	75284-15

TX

LEASE NUMBER : 50337000 LEASE NAME : CONNELL A LOCATION : UPTON LOCATION

_		. 01 10/4		1 A		
C	WNER NO.	INTEREST		CREDIT TO		
	26287	0. 32966420	W	PARKER & PARSLEY 91-A LP P O BOX 3178 MIDLAND	& GP	79702-3178
	26288	0. 01757350	W	P&P EMPLOYEES 91-A P O BOX 3178 MIDLAND	тх	79702-3178
	30900	0.00021970	R	GENE C REDFERN P O BOX 50430 MIDLAND	TX	79710
	33214	0.00098870	R	JOSEPHINE H CHOMAT FAMILY TEAM BANK & JOANNE H BILY P O DRAWER 99084 FT WORTH		TEES 76199-0084
	34332	0. 30133930	W	JOE MAC PARSLEY P O BOX 1771 MIDLAND	тх	79702
	37381	0.00153680	R	JOHN PERKINS III-TRUSTEE 7711 LOUIS PASTEUR #208 SAN ANTONIO	τx	78229
	44672	0.00129960	W	A FRANK KUBICA 2605 HODGES MIDLAND	тх	79705-7411
*	* 44901	0.00129960	W	SCOTT D SHEFFIELD P O BOX 8585 MIDLAND	TX	<b>79</b> 708
·	44902	0.00129960	W	ROBERT J CASTOR P O BOX 50007 MIDLAND	TX	79710
	45590	0.00195310	R	EARL R BRUND JR 5211 WHITMAN MIDLAND	тх	79705
	64271	0. 00043940	R	LORETTA MCDERMOTT MARSH %HARRELL & LUPARDUS 901 W INDIANA #A MIDLAND	тх	79701
	65078	0.00013020	R	EMIL MOSBACHER, III 1580 CANADA LN WOODSIDE	CA	94062
	6 <b>5</b> 375	0. 00097650	<b>R</b>	MARYLANE MYERS ANDERSON 7618 SOUTHWESTERN BLVD DALLAS	TX ·	75225-792 <i>i</i>
	65377	0. 00097650	R	MICHAEL GLENN ANDERSON P O BOX 4584 DALLAS	TX	75208-058
	<b>45405</b>	0.00129960	, W	JAMES D. MORING 2910 CULPEPER MIDLAND	тx	79705-6311
·	56061	0.00439450	<del>R</del>	PHILLIP HILLHOUSE TRUST NATIONSBANK TX-TRUSTEE P O BOX 841549 DALLAS	#504-03 TX	75284-154'
	66072	0.00069760	8	GERTRUDE O. F. TYSON 2104 WOODLAWN MIDLAND	τx	79705

					•
	50339000 CONNELL A UPTON		тх		
WNER NO.	INTEREST		CREDIT TO		
66103	0.00195310	R	MIRIAM L. BROUDY 9 CLOVERLY CIRCLE EAST NORWALK	СТ	06855-5358
66135	0.01367190	R	CAROLYN C. CHANEY 624 AMARILLO ABILENE	тх	79605-1014
66628	0. 02050780	R	MARJORIE T CONNELL % EC P O BOX 710 LAS VEGAS	HARTMAN=CO	99125-0710
68523	0.00097650	R	VALPEY FAMILY TRUST GLADYS M VALPEY-TRUSTEE 1724 PLAZA DE SAN JOAGU MODESTO	IN CA	95350-3549
68525	0. 01367190	R	CONSTANCE C. FAUBER 1721 BROOKS ARLINGTON	тх	76012
68526	0.00195320	O	HUGH W FERGUSON JR ESTA RUTH F DREWERY-TRUSTEE 3508 EUCLID AVE DALLAS	TE TX	75205
<b>48587</b>	o. 01 <b>3</b> 671 <b>90</b>	R	CORINNE C. LAW 6104 PARKTREE PL NE ALBUQUERQUE	NM	87111
68608	0. 00073240	R	MISSIONARY SOCIETY OF O 7711 MADONNA DR SAN ANTONIO	BLATE FATH	78216-6620
68641	0.00048820	R	WILLIAM C. PORTER 3205 HAYNES MIDLAND	тx	79705-4214
68650	0. 00048820	R	MARION WHEELER RUSSELL- 412 S ALBERTA ST PECOS	TX	79772-2715
<b>68660</b> .	0. 00263670	R	M E SINGLETON JR ESTATE GEORGE SINGLETON & JEAN P O BOX 717	ETTE CLOY	
			WAXAHACHIE	TX	75165
** <b>6866</b> 9	0. 00069760	R	J CLEO THOMPSON & JAMES THOMPSON JR ROYALTY A 325 N ST PAUL #4500 DALLAS	S CLED ACCOUNT TX	75201-3993
** 68691	0. 00097650	R	WILLIAM WOLF FAMILY TRI #4815151629 P O BOX 951416 DALLAS	UST TX	75395-1416
69013	0.00034180	R	ANN MORRISSEY 205 YDAKUM PKWY #286 ALEXANDRIA	VA	22304
69014	0.00014650	R	GREGORY E MORRISSEY 6913 S OWENS ST LITTLETON	CO	80127
69015	0. 00034180	) R	PATRICIA MORRISSEY 205 YOAKUM PARKWAY 826 ALEXANDRIA	VA	22304
69016	0. 00014650	D R	RACHEL MORRISSEY MOYER P O BOX 249 SHAWNEE ON DELA	PA	18356-0249

.EASE NUMBER : 50339000 EASE NAME : CONNELL A : UPTON .OCATION TX WNER NO. INTEREST CREDIT TO ROBERT R OR FRANCES M MILLER REV TRUST 69075 0.02050780 R P O BOX 867417 TX PLANO 75086-7417 69250 0.00097450 R ANNA ROSS WOLF TRUST #4815151610 P Q BQX 951416 DALLAS TX 75395-1416 71133 MELINDA ANDERSON CATES 0.00097650 R 4532 LORRAINE DALLAS TX 75205 79369 0.00013020 JOHN DAVID MOSBACHER R 44 GRAHAMPTON LANE GREENWICH CT 06830 79370 0.00013020 R BRUCE MOSBACHER 1580 CANADA LANE WOODSIDE 94062 CA 79374 0.00019530 R BENNETT E SMULLYAN P 0 BOX 201678 HOUSTON TX 77216 79375 0.00019530 R CLINTON I SMULLYAN, JR

P 0 BOX 201678

TX

77216

HOUSTON

1.00000000

#### IN THE SUPREME COURT OF THE STATE OF NEVADA

\* \* \*

IN THE MATTER OF: THE W.N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST, DATED MAY 18, 1972,

ELEANOR C. AHERN A/K/A ELEANOR CONNELL HARTMAN AHERN,

Appellant,

VS.

JACQUELINE M. MONTOYA; AND KATHRYN A. BOUVIER,

Respondents.

Supreme Court No.: 6 Electronically Filed No.: 6 20 2015 04:15 p.m.

Tracie K. Lindeman

Consolidated with: 67187k 6809 Supreme Court

District Court Case No.: P-09-066425-T

Appeal from the Eighth Judicial District Court, The Honorable Gloria Sturman Presiding

# APPELLANT'S APPENDIX

**(VOLUME 9 OF 17)** 

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KIRK B. LENHARD, ESQ., Nevada Bar No. 001437 TAMMY BEATTY PETERSON, ESQ., Nevada Bar No. 005218 BENJAMIN K. REITZ, ESQ., Nevada Bar No. 13233 BROWNSTEIN HYATT FARBER SCHRECK, LLP 100 North City Parkway, Suite 1600

> Las Vegas, Nevada 89106 Telephone: 702.382.2101 Facsimile: 702.382.8135

ATTORNEYS FOR APPELLANT ELEANOR CONNELL HARTMAN AHERN

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#### IN THE SUPREME COURT OF THE STATE OF NEVADA

\* \* \*

IN THE MATTER OF: THE W.N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST, DATED MAY 18, 1972,

ELEANOR C. AHERN A/K/A ELEANOR CONNELL HARTMAN AHERN,

Appellant,

VS.

JACQUELINE M. MONTOYA; AND KATHRYN A. BOUVIER,

Respondents.

Supreme Court No.: 66231

Consolidated with: 67782, 68046

District Court Case No.:

P-09-066425-T

Appeal from the Eighth Judicial District Court, The Honorable Gloria Sturman Presiding

# **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that I am an employee of Brownstein Hyatt Farber Schreck, LLP, and pursuant to NRAP 25(c) and (d), I caused a true and correct copy of the foregoing **APPELLANT'S APPENDIX (Volume 9 of 17) (Pages AA 1850-2094)** by using the Court's Electronic Filing System on November 20, 2015, upon the following:

WHITNEY B. WARNICK, ESQ. ALBRIGHT, STODDARD, WARNICK & ALBRIGHT 801 South Rancho Drive, Suite D-4 Las Vegas, NV 89106 Attorneys for Kathryn A. Bouvier

JOSEPH J. POWELL, ESQ. THE RUSHFORTH FIRM, LTD. P.O. Box 371655 Las Vegas, NV 89137-1655 Attorneys for Jacqueline M. Montoya and Kathryn A. Bouvier I hereby certify that on November 20, 2015, I served a copy of this document by mailing a true and correct copy, postage prepaid, via U.S. Mail, addressed to the following:

MICHAEL K. WALL, ESQ. HUTCHISON & STEFFEN, LLC 10080 West Alta Drive, Suite 200 Las Vegas, NV 89145 Attorneys for Fredrick P. Waid, Courtappointed Trustee

/s/ Erin Parcells
an employee of Brownstein Hyatt Farber Schreck, LLP

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In the Matter of

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**CLERK OF THE COURT** 

# **DISTRICT COURT**

# **CLARK COUNTY, NEVADA**

THE W.N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST DATED May 18,

1972, An Inter Vivos Irrevocable Trust.

Case No.: P-09-066425-T

Dept. No.: 26

Date of Hearing: January 14, 2015 Time of Hearing: 9:00 a.m.

# OMNIBUS OPPOSITION TO (1) PETITION FOR DETERMINATION OF CONSTRUCTION AND INTERPRETATION OF LANGUAGE RELATING TO TRUST NO 2, AND (2) PETITION FOR CONSTRUCTION AND EFFECT OF PROBATE COURT ORDER; AND COUNTERMOTION FOR SUMMARY JUDGMENT

Eleanor Connell Hartman Ahern, as Trustee and Individually (hereinafter "Eleanor"), by and through her attorneys of record, the law firm of Marquis Aurbach Coffing, hereby files this Omnibus Opposition to (1) Petition for Determination of Construction and Interpretation of Language Relating to Trust No 2, and (2) Petition for Construction and Effect of Probate Court Order; and Countermotion for Summary Judgment ("Countermotion"). This Opposition and Countermotion is made and based upon the pleadings and papers on file herein, the following Memorandum of Points and Authorities, and any oral argument allowed at the time of hearing on this matter.

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# **MEMORANDUM OF POINTS AND AUTHORITIES**

#### **INTRODUCTION.** I.

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As his sole and separate property, W.N. Connell ("William") created an heirloom asset (Texas oil rights) for his only child, Eleanor. Within his joint trust established with his second wife, Eleanor's stepmother, William crafted detailed language that would govern the ownership and the distribution of this heirloom asset upon his death. Specifically, William instructed his successor trustee to split the entire corpus of the main trust into two sub-trusts, a decedent's trust (Trust No. 2) and a survivor's trust (Trust No. 3). Under the umbrella of Trust No. 2, William memorialized his intent that Trust No. 2 would own 100% of this heirloom asset and Eleanor would be the sole income beneficiary during her lifetime. Nowhere in Trust No. 3 did William even mention this heirloom asset. Instead, by identifying this particular asset in Trust No. 2, William was protecting the Texas oil rights against the possibility of the consequences that would flow from Eleanor's stepmother, Marjorie Connell ("Marjorie"), remarrying, divorcing or completely disinheriting his only child after his death. In other words, William recognized the likelihood that, upon his death, Marjorie would obtain the lion's share of the community property assets as well as William's other separate property, but went to great lengths to ensure that all of the Texas oil rights were to remain intact for his direct descendants. This is legacy planning at its finest.

Eleanor's daughters, Jacqueline Montoya ("Jacqueline") and Kathryn Bouvier ("Kathryn"), are now asking this Court to punish their mother for the generosity she bestowed upon her stepmother for the remainder of the income from her life. Fulfilling her promise made to her father, Eleanor allowed Marjorie to receive 65% of her inheritance while Eleanor was content with only 35% given her blessed financial situation. Eleanor always understood, however, that she was the sole income beneficiary of the Texas oil rights as reflected in the family trust agreement. During her life and for 26 years, Marjorie herself confirmed this understanding by taking steps to carry out William's legacy planning. Soon after William's death, Marjorie notified a number of oil companies that Eleanor must be identified as the cotrustee authorized to approve the administration and distribution of the oil income. Notably,

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William only appointed Eleanor as co-trustee with Marjorie over Trust No. 2. Moreover, from 1989 to 2006 - almost two decades - Marjorie and Eleanor signed division orders directing the oil companies on how the oil proceeds should be distributed. Each time, Marjorie and Eleanor would sign as co-trustees and name Trust No. 2 as the 100% owner by using only Trust No. 2's tax identification number. Importantly, Marjorie and Eleanor, as the co-trustees, were warranting to the oil companies that Trust No. 2 was the lawful owner of the minerals, entitled to be paid all proceeds of production in the percentage interest specified in the division order. Not once did Marjorie inform any of the oil companies that the ownership was somehow split 65/35 between two different trusts. Marjorie instead consistently used the tax identification number for Trust No. 2, never Trust No. 3 in dealing with the companies that disbursed the oil and gas revenues. Even Marjorie's own handwritten bookkeeping reflects the understanding that Trust No. 2 was the sole owner of the Texas oil rights.

Fast forward to Marjorie's death in 2009 where Jacqueline, as a signer on the gas and oil bank account, managed to pay the 65% of the Texas oil income to herself and her sister, Kathryn. For some time, Eleanor continued to extend her generosity to her own daughters. As a result, Jacqueline and Kathryn received over \$1.0 Million in Texas oil income in 2010 and 2011 as well as over \$1.1 Million in lease bonuses in 2012. This \$2.1 Million figure does not include the income received in 2012 and part of 2013 and the approximately \$3.5 Million inherited from Marjorie. In the span of four short years, Jacqueline and Kathryn thus became trust fund millionaires. Disheartening, sometime in 2012, Eleanor discovered that Jacqueline had managed to spend around \$80,000 in one month. Eleanor soon realized that her generosity could be creating more harm than good, especially since her daughters became almost non-existent in her life. Not to mention in July 2012, Jacqueline tried to initiate Texas probate proceedings for Marjorie as it related to the Texas oil rights – all behind Eleanor's back. To teach her daughters an important lesson, Eleanor cut off the 65% oil income that Jacqueline and Kathryn had lined their pockets with since Marjorie's death. In retaliation, Jacqueline contacted the Texas oil companies to suspend all payments and soon thereafter sued her own mother.

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From the plain terms of William's legacy planning, neither Jacqueline nor Kathryn is a current beneficiary of the Texas oil income. Both must wait to get their inheritance when Eleanor passes away. This is a fact that Jacqueline and Kathryn acknowledged and consented to in 2009 with this very Court. Impatient to resume their free handouts, Jacqueline and Kathryn have tried to smear their own mother through litigation without giving any pause to the permanent damage resulting on their relationship. The law, however, does not support their greed and instead holds that the family trust agreement must be construed in a manner that effectuates William's intent. See Hannam v. Brown, 114 Nev. 350, 356, 956 P.2d 794, 798 (1998). Based on William's intent to create an heirloom asset for only his daughter's benefit during her lifetime coupled with the documented evidence reflecting Marjorie's understanding that Trust No. 2 always owned 100% of the Texas oil rights, this Court should enter summary judgment in favor of Eleanor finding that she is the sole income beneficiary. Provided that this Court does not enforce the trust's no-contest clause, Jacqueline and Kathryn must therefore wait for their inheritance until Eleanor's death.

#### STATEMENT OF FACTS.<sup>1</sup> II.

On May 13, 1938, Eleanor was born to William and Marguerite Lavina Connell ("Marguerite") in Las Vegas, Nevada.<sup>2</sup> William was married to Eleanor's mother for approximately ten years before Eleanor was born.<sup>3</sup> William did have an affair and married his second wife, Marjorie Connell ("Marjorie"), one month after his divorce in 1942.<sup>4</sup> When William met Marjorie, Eleanor was two years old and, when the couple married, Eleanor was

All documents that are attached hereto as evidentiary support that contain social security numbers or EIN numbers have been redacted and therefore only the last four digits are visible. Upon the Court's request, Eleanor's counsel will provide all un-redacted documents in camera.

<sup>&</sup>lt;sup>2</sup> See Declaration of Eleanor Ahern in Support of Omnibus Opposition to (1) Petition for Determination of Construction and Interpretation of Language Relating to Trust No 2 and (2) Petition for Construction and Effect of Probate Court Order and Countermotion for Summary Judgment ("Declaration of Eleanor"), attached hereto as Exhibit 1.

<sup>&</sup>lt;sup>3</sup> <u>Id.</u>

<sup>&</sup>lt;sup>4</sup> <u>Id.</u>

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four years old.<sup>5</sup> Marjorie was 20 years younger than William and only 20 years older than Eleanor. Approximately 13 years after her marriage to William, Marjorie stopped working in or around 1955.<sup>7</sup>

Eleanor is William's only child as he did not want any more children, even with his new wife, Marjorie.<sup>8</sup> Eleanor always maintained a close relationship with her father and her natural mother, Marguerite. Marjorie, however, was not close to Marguerite, and Eleanor was forced to spend holidays with both set of parents separately. 10 As a child, Eleanor would live part of each week with her natural mother and the other part with her father and Marjorie. 11 Not only was this difficult for Eleanor growing up, but the difficulties were further compounded by the fact that Marjorie never had anything nice to say about Eleanor's natural mother and would not allow Eleanor to keep pictures of Marguerite in her own room.<sup>12</sup> Marguerite died in 1964 when Eleanor was 26 years old. 13

#### **A.** THE TRUST AND LEGACY PLANNING.

In May 1972, Eleanor's father and Marjorie formed the W.N. Connell and Marjorie T. Connell Living Trust dated May 18, 1972 (the "Trust"). 14 Within Article First of the Trust, William and Marjorie specified that the trusts were created to benefit the grantors as well as Eleanor, who is defined as the "Residual Beneficiary" as follows:

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<sup>&</sup>lt;sup>5</sup> <u>Id.</u>

<sup>&</sup>lt;sup>6</sup> See Death Certificates for W.N. Connell and Marjorie Connell, attached hereto as Exhibit 2.

<sup>&</sup>lt;sup>7</sup> See Declaration of Eleanor, Exhibit 1.

<sup>&</sup>lt;sup>8</sup> <u>Id.</u>

<sup>&</sup>lt;sup>9</sup> <u>Id.</u>

<sup>&</sup>lt;sup>10</sup> See Declaration of Eleanor, Exhibit 1.

<sup>&</sup>lt;sup>11</sup> I<u>d.</u>

<sup>&</sup>lt;sup>12</sup> <u>Id.</u>

<sup>&</sup>lt;sup>13</sup> <u>Id.</u>

<sup>27</sup> 

<sup>&</sup>lt;sup>14</sup> See Trust Agreement ("Trust Agreement"), attached as Exhibit 3.

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The trusts created hereby shall be for the use and benefit of the Grantors and for ELEANOR MARGUERITE CONNELL HARTMAN, the daughter of W.N. CONNELL by a prior marriage, and for her issue as hereinafter provided. ELEANOR MARGUERITE CONNELL HARTMAN shall hereinafter be designated as the "Residual Beneficiary." <sup>15</sup>

At the time the Trust was formed, Eleanor's daughters, Jacqueline and Kathryn were both alive. <sup>16</sup> Jacqueline was 7 years of age, and Kathryn was 2 years of age. <sup>17</sup> There was no provision in the Trust that provided Jacqueline or Kathryn any beneficial rights while their mother, Eleanor, was alive. <sup>18</sup>

#### 1. The Oil Assets.

Eleanor's father, William, owned oil, gas and mineral rights and leases on real property located in Upton County, Texas (the "Oil Rights"). The Oil Rights generated consistent monthly income (the "Oil Income"). On or about June 13, 1972, William transferred his right and title to all of the Oil Rights to the Trust by two Quitclaim Deeds. Despite this transfer, the Trust specifically instructed that the Oil Rights shall remain as William's sole and separate property as follows:

The property comprising the original trust estate during the joint lives of the Grantors shall retain its character as their community property or separate property, as designated on the attached Schedule "A".<sup>22</sup>

As reflected on Schedule A, Marjorie did not transfer any separate property to the Trust, only William.<sup>23</sup> The Trust was therefore funded with the following assets: (1) real property interests

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<sup>&</sup>lt;sup>15</sup> <u>Id.</u> at Article First at p. 2.

<sup>&</sup>lt;sup>16</sup> Jacqueline was born on July 19, 1965. Kathryn was born on January 29, 1970.

<sup>&</sup>lt;sup>17</sup> Id.

<sup>&</sup>lt;sup>18</sup> See Trust Agreement, Exhibit 3.

<sup>&</sup>lt;sup>19</sup> See Declaration of Eleanor Connell Hartman Ahern dated December 11, 2014 at ¶ 4 ("Second Declaration of Eleanor"), attached hereto as **Exhibit 4**.

<sup>&</sup>lt;sup>20</sup> <u>Id.</u>

See Quitclaim Deeds dated June 5, 1972, attached hereto as Exhibit 5.

<sup>27 | &</sup>lt;sup>22</sup> <u>Id.</u>

<sup>&</sup>lt;sup>23</sup> <u>See Trust Agreement, Schedule A, pp. 1-3, Exhibit 3.</u>

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characterized as community property; (2) real property in Nevada and Texas characterized as William's separate property; and (3) 100% title and ownership to the Oil Rights and flowing Oil Income characterized as William's separate property.<sup>24</sup>

#### The Adoption. 2.

On William's insistence, Marjorie adopted Eleanor in 1976.<sup>25</sup> At this time, Eleanor was 38 years of age with two daughters of her own, Jacqueline and Kathryn. 26 According to Eleanor, Marjorie was not thrilled about the adoption, but did so to please William.<sup>27</sup> As a result of the adoption, Eleanor was to be treated in all respects as Marjorie's daughter and vested with all rights stemming from the relationship.<sup>28</sup> Prior to his death, William made Marjorie and Eleanor promise on the family Bible to always take care of each other and never do anything to hurt one another.<sup>29</sup>

#### The Detailed Legacy Planning. **3.**

On November 24, 1979, William died, and was survived by Marjorie who had been Eleanor's adoptive mother for approximately three years.<sup>30</sup> Upon the first grantor's death, the Trust provided that the trust estate and all property received shall be divided into two parts, with each part to be administered as a separate trust to be known respectively as "Trust No. 2" and "Trust No. 3."<sup>31</sup> Any reference to the "Decedent" would refer to either of the Grantors whose death shall first occur and "Survivor" shall refer to the other Grantor. Trust No. 3" would be

<sup>&</sup>lt;sup>24</sup> Id.

See Decree of Adoption filed on November 24, 1976 ("Adoption Decree"), attached hereto as Exhibit 6.

<sup>&</sup>lt;sup>26</sup> See Declaration of Eleanor, Exhibit 1

<sup>&</sup>lt;sup>27</sup> <u>Id.</u>

See Adoption Decree, Exhibit 6.

<sup>&</sup>lt;sup>29</sup> See Declaration of Eleanor, Exhibit 1.

<sup>&</sup>lt;sup>30</sup> See Death Certificate of William Connell, Exhibit 2.

<sup>&</sup>lt;sup>31</sup> See Trust Agreement at Article Second, Section C.1., p. 3, Exhibit 3.

<sup>&</sup>lt;sup>32</sup> <u>Id.</u>

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in reference to the "Survivor's" trust while "Trust No. 2" would be in reference to the "Decedent's" trust.<sup>33</sup>

#### a. Trust No. 3 ("Survivor's Trust").

Upon William's death, the assets to be allocated to Trust No. 3 were: (1) Marjorie's separate property interest in the trust estate (non-existent); (2) Marjorie's one-half interest in the community property of the trust estate, less a proportionate part of all amounts properly chargeable against all community property; and (3) Marjorie's community property interest in any life insurance policy of William's made payable to Trust No. 1.<sup>34</sup> Trust No. 3 would also be allocated from the Decedent's separate property (William) an amount determined in Article Third, entitled Marital Deduction.<sup>35</sup>

Pursuant to Article Third, the Trustee was directed to allocate to Trust No. 3 from "the Decedent's separate property the fractional share of the said assets which is equal to the maximum marital deduction allowed for federal estate tax purposes, reduced by the total of any other amounts allowed under the Internal Revenue Code as a Marital Deduction which are not a part of this trust estate."<sup>36</sup> In making the allocations of property to Trust No. 3, "the determination of the character and ownership of the said property and the value thereof shall be finally established for federal estate tax purposes."<sup>37</sup>

#### b. Trust No. 2 ("Decedent's Trust").

Article Fourth of the Trust governed Trust No. 2 and the terms were far more detailed than those of Trust No. 3. Indeed, Trust No. 2, unlike Trust No. 3, contained specific instructions as to the sale of the Oil Rights and distribution of the Oil Income.<sup>38</sup> Nothing

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<sup>&</sup>lt;sup>33</sup> <u>Id.</u> at Article Fourth, Section A.

<sup>&</sup>lt;sup>34</sup> See Trust Agreement at Article Second, Section C.2, Exhibit 3.

<sup>&</sup>lt;sup>35</sup> <u>Id.</u> at Article Second, Section C.3.

<sup>&</sup>lt;sup>36</sup> <u>Id.</u> at Article Third.

<sup>&</sup>lt;sup>37</sup> <u>Id.</u>

<sup>&</sup>lt;sup>38</sup> <u>Id.</u> at Article Fourth.

contained in the controlling language of Trust No. 3 mentioned the Oil Rights or the Oil Income.<sup>39</sup> By identifying the Oil Rights as a specific asset under Trust No. 2, William desired to preserve this particular asset for Eleanor and her family and protect against the impact of a future re-marriage and/or divorce by Marjorie. In other words, the terms of Article Fourth would be William's control from the grave on the ownership and distribution of this heirloom asset. From the plain terms of the Trust Agreement, William therefore made his intent clear that Trust No. 2 would own 100% of the Oil Rights, with all income being distributed to Eleanor and later her blood lines.

#### (1) The Income.

Pursuant to Article Fourth, Section B, William directed that Eleanor, as the Residual Beneficiary shall receive all income from any separate property received by Trust No. 2 as follows:

## All income received by this Trust from the separate property of the Decedent shall be paid to the Residual Beneficiary.

To make his intentions known that Trust No. 2 would own 100% of the Oil Rights and Eleanor shall receive all Oil Income, William carefully earmarked and identified the Oil Rights as a specific asset that would be owned by Trust No. 2 and added a further layer of protection for his only daughter:

In the event any of the real property located in Upton County, Texas, as listed on the original Schedule "A" attached hereto, forms a part of the corpus of this Trust, the Residual Beneficiary shall be paid an additional payment from the income received from the Decedent's half of the community property, which forms a part of the corpus of this Trust, equal to all of the income received by this Trust from the real property located in Upton County, Texas.

As for the language that "[i]n the event any of the real property located in Upton County, Texas" formed a part of "this Trust," neither William nor Marjorie knew for certain which one would survive the other; hence, if William died first, the intent is clear that the Oil Rights as his separate property would be owned by Trust No. 2. The matching directive that followed ensured that Eleanor would be paid the lion's share of any and all income owned by Trust No. 2 up to an

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<sup>&</sup>lt;sup>39</sup> <u>Id.</u> at Article Fifth, Trust No. 3.

amount that doubled the Oil Income. Stated another way, William made sure that Eleanor, not Marjorie, benefitted even from any income generated from his share of the community property.

After specifically identifying the Oil Rights and ensuring that all of the Oil Income would be distributed to his only daughter, William then instructed that "[a]ll other income" would go to Marjorie. Again, Marjorie was never previously mentioned as a beneficiary to any of the Oil Rights, only Eleanor. During Eleanor's lifetime, no one else was thus entitled to receive Oil Income, not even her daughters, Jacqueline and Kathryn.

### (2) William Further Confirms that the Oil Rights are an Heirloom Asset.

Marjorie was not identified anywhere in Trust No. 2 as directly receiving any of the Oil Income, only Eleanor as the Residual Beneficiary. As additional protection for Eleanor, William instructed that the Oil Rights and Oil Income were to flow through the blood lines prior to going to Marjorie as follows:

In the event the Residual Beneficiary predeceases the Survivor, the Residual Beneficiary's rights to receive income hereunder shall be paid to or for the benefit of her living children and the issue of any deceased child by right of representation; or in the event she dies without living issue, her income rights hereunder shall become those of the Survivor.

Thus, when William formed the Trust, Eleanor had two daughters, who he had provided for as contingent income beneficiaries *if* Eleanor died before Marjorie. In other words, during Marjorie's lifetime, Marjorie would never be entitled to the Oil Income even if Eleanor was no longer around. It was only if Eleanor's daughters died without any children (which explains the reference to "she") would Marjorie become a current income beneficiary.

This directive by William is important as it confirms that the Oil Rights as specifically referenced in the preceding paragraph in Section B were intended by William to be an heirloom asset for *his* blood line. When *his* blood line ended, then and only then would Marjorie be entitled to the Oil Rights.

#### (3) Eleanor is Designated as Co-Trustee Over Trust No. 2.

Pursuant to Article Second, Section C.6, upon the death of the first Grantor, William ensured that Eleanor would become the Co-Trustee of Trust No. 2 as follows:

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It is the intention of the parties, that ELEANOR MARGUERITE CONNELL HARTMAN shall be a Co-trustee of the Decedent's separate property in trust in this Trust to the extent the term "Trustee", as hereinafter used, shall apply to her.4

By designating Eleanor as the Co-Trustee over Trust No. 2, William thus added yet another layer of protection for his only daughter to control and manage the Oil Rights that were specifically intended to be owned exclusively by Trust No. 2. On May 6, 1980, Marjorie executed a Substitution of Trustee appointing Eleanor as Co-Trustee of William's separate property.<sup>41</sup> Throughout this litigation, Jacqueline has confirmed that Eleanor was only appointed as Co-Trustee with Marjorie in accordance with the terms of Trust No. 2 as follows:

The purpose of the "Substitution of Trustee" was to add Ms. Ahern as a co-trustee with Mrs. Connell of the "separate property of W.N. Connell presently held in the above-entitled Trust" in accordance with the terms of Trust No. 2.4

Accordingly, Eleanor, as Co-Trustee, only had the authority to manage and administer those assets owned by Trust No. 2.

#### The Oil Rights Are Not to be Sold. **(4)**

As an heirloom asset, Article Fourth of the Trust gave the Trustee detailed instructions as to the sale of any of William's separate property, in particular, the Oil Rights. Section C.3 entitled "Sale of real property from Decedent's separate property" directed that "in the event that the sale of Decedent's separate property is contemplated at any time [to satisfy any debts of the Decedent], only the separate property of the Decedent situated in Las Vegas, Clark County, Nevada shall be sold[.]"43 Section C.4 entitled "Sale of real property" further contemplated the sale of any of William's separate, real property in general as follows:

In the event that any real property which is listed on Schedule "A" attached hereto as the Decedent's separate property, and, is a part of the corpus of Trust No. 2 is sold, the Grantors direct the Trustee to distribute the net

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See Trust Agreement, Article Second, Section C.6, Exhibit 3.

<sup>&</sup>lt;sup>41</sup> See Substitution of Trustee, attached hereto as Exhibit 7.

<sup>&</sup>lt;sup>42</sup> See Petition for Declaratory Judgment Regarding Limited Interest of Trust Assets Pursuant to NRS 30.040, NRS 153.031(1)(E), and NRS 164.033(1)(1) at p. 5, C.15 filed on September 27, 2013 ("Declaratory Petition"), on file herein.

<sup>&</sup>lt;sup>43</sup> See Trust at Article Fourth, C.3 (emphasis added), Exhibit 2.

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proceeds from such sale, less any applicable income tax due because of such sale, to the Residual Beneficiary, free of trust.

It is significant that for the second time in Article Fourth, the Oil Rights are specifically identified and referenced in Section D under Trust No. 2 making it clear that the Oil Rights are to exist as an ongoing heirloom asset:

The term "real property" as used in this Article FOURTH shall not include the mineral, oil and gas interests in Upton County, Texas, if the same are separately listed on Schedule "A" hereto.

Since the ownership of the Oil Rights were and continue to be recognized as realty in Upton County, Texas, William stressed that this heirloom asset was not to be included in any sale of real property.. As legacy planning, William thus put measures in place where the ongoing stream of income generated from the Oil Rights would continue from generation to generation after Eleanor's death.

#### Marjorie's Estate Plan.

Despite Eleanor's generosity to Marjorie, for some reason or another, Marjorie did not provide for Eleanor as a primary beneficiary under her own estate plan, specifically, the 1981 version of her Trust.<sup>44</sup> On or about December 6, 1995, Marjorie created another trust where she intentionally disinherited Eleanor. 45

#### **B.** THE CREATIVE TAX MANEUVERING BY MARJORIE'S CPA.

After William died, Eleanor honored her promise made to her father that she would take care of her adoptive mother, Marjorie.<sup>46</sup> Since Marjorie had not been employed since 1955, Eleanor financially supported Marjorie by letting her receive 65% of the Oil Income until her death in 2009.<sup>47</sup> Eleanor did so even though she always understood that Trust No. 2 owned

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See Declaration of Trust of Marjorie T. Connell dated September 16, 1981, attached hereto as Exhibit 8

See The MTC Living Trust dated December 6, 1995 at Article Nine, relevant portions attached hereto as Exhibit 9.

<sup>&</sup>lt;sup>46</sup> See Declaration of Eleanor, Exhibit 1

<sup>&</sup>lt;sup>47</sup> <u>Id.</u>

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100% of all of the Oil Rights and clearly designated Eleanor as the sole beneficiary. 48 Eleanor never agreed to allow Marjorie to own any part of her father's separate, real property in Upton County, Texas or the Oil Rights.<sup>49</sup> Equally as important, no evidence exists where Eleanor, in writing, officially assigned, waived or transferred any part of her 100% beneficial interest in the Oil Rights to Marjorie.

#### The Undisclosed Texas Inheritance Tax Return. 1.

Unbeknownst to Eleanor, Marjorie hired Texas CPA Darrel Knight ("CPA Knight") to prepare the Inheritance Tax Return for William (the "Tax Return"). Despite William's legacy planning efforts and the terms of the Trust identifying Eleanor as the sole beneficiary of the Oil Rights, CPA Knight prepared the Tax Return reflecting the following distribution to Marjorie:

Marital bequest, 64.493% of 2,301 acres Upton Co., Texas land

Marital bequest, 64.493% of mineral rights, Upton Co., Texas

No matter how creative CPA Knight was from a tax perspective to report Eleanor's generosity to the IRS, the terms of the Trust remained in full force and effect and were never amended. There is not one provision in the Trust agreement where William makes a direct, specific "marital bequest" of 64.493% of the Texas land and Oil Rights to Marjorie. To the contrary, Article Fourth, Section B of the Trust instructs that Eleanor, as the Residual Beneficiary, is to receive "[a]] income received by this Trust from the separate property of the Decedent." At the time it was prepared and purportedly sent to the IRS, Eleanor as Co-Trustee of Trust No. 2 never saw the Tax Return until around the time she had a falling out with her daughters.<sup>51</sup>

#### 2. Eleanor Never Approved Marjorie's Tax Planning.

There is no documented evidence that Eleanor ever authorized, in her capacity as Co-Trustee or as a beneficiary, Marjorie to label Eleanor's willingness to share part of the Oil

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<sup>&</sup>lt;sup>48</sup> I<u>d</u>.

<sup>&</sup>lt;sup>49</sup> <u>Id.</u>

<sup>&</sup>lt;sup>50</sup> See Inheritance Tax Return – Non-Resident ("Tax Return"), attached hereto as Exhibit 10.

<sup>&</sup>lt;sup>51</sup> See Declaration of Eleanor, Exhibit 1.

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Income as a marital bequest. There is also no evidence that CPA Knight had a copy of the Trust agreement and actually reviewed it. In her capacity as the Executor over William's estate, Marjorie had the sole control over the preparation of all estate tax returns. Thus, Marjorie did not involve Eleanor at all in the preparation of the Tax Return or the Form 706.<sup>52</sup> To this day, the Form 706 has never been seen by or approved by Eleanor, as Co-Trustee, and its whereabouts are unknown.<sup>53</sup> In fact, Jacqueline confirmed that when she requested the Form 706 from the IRS, the IRS informed her that it could not be located.<sup>54</sup> Conveniently, the Form 706 relied upon by Jacqueline and Kathryn to support any transfer of the Oil Rights to Trust No. 3 is nowhere to be found. Even if it were found, however, the Tax Return fails to mention a transfer of the Oil Rights to Trust No. 3 at all, only an approximate 65% to Marjorie, personally, which never happened. Accordingly, the Form 706 that purports to mirror the Tax Return – even if found - may be just as inaccurate on its face as the Tax Return reflecting a personal transfer to Marjorie that never occurred.

#### THE OIL RIGHTS WERE ALWAYS OWNED 100% BY TRUST NO. 2. C.

As his separate property, William owned approximately three and a half sections of surface and varying undivided, fractional mineral interests in approximately 15 sections of land of real property in Upton County, Texas, which he transferred to the Trust.<sup>55</sup> Not only did William own the surface, but he also owned, as his sole and separate property, the Oil Rights, which he also transferred to the Trust.<sup>56</sup> Typically, each time an oil company would drill a new oil well on the land, a division order would be issued.<sup>57</sup> Within the division order, the oil

<sup>&</sup>lt;sup>52</sup> <u>Id.</u>

<sup>&</sup>lt;sup>53</sup> Id.

<sup>&</sup>lt;sup>54</sup> See Declaratory Petition at p. 5, C.18-21, on file herein.

<sup>&</sup>lt;sup>55</sup> See Map, attached hereto as Exhibit 11.

<sup>&</sup>lt;sup>56</sup> See Trust Agreement, Schedule A, Exhibit 3.

<sup>&</sup>lt;sup>57</sup> See Declaration of Jeffrey M. Johnston, Esq. in Support of Omnibus Opposition to (1) Petition for Determination of Construction and Interpretation of Language Relating to Trust No 2 and (2) Petition for Construction and Effect of Probate Court Order and Countermotion for Summary Judgment ("Johnston Declaration"), attached hereto as Exhibit 12.

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companies would identify the owners, with their respective ownership interests, who would receive the proceeds from the sale of oil and gas production attributable to the mineral and royalty interests.<sup>58</sup> In addition, the division orders would customarily also serve as warranties by the actual owners as to the correct and rightful ownership interests in the minerals being produced.<sup>59</sup> Typically, oil companies only issued a division order when: (1) a new well was drilled; or (2) a new company became responsible for the disbursement of the proceeds from the sale of oil and gas production.<sup>60</sup> Thus, a division order served to confirm with the oil companies how the proceeds should be disbursed to each respective owner.<sup>61</sup>

#### Upon William's Death, Marjorie Identifies Trust No. 2 as 100% 1. Owner of the Oil Rights.

In letters dated May 19, 1980 and June 25, 1980, Marjorie, in her capacity as Trustee, returned Division Orders to Tesoro Crude Oil Company and the Permian Corporation and instructed them to send an amended Division Order to show that Eleanor is Co-Trustee as follows:

I am returning the Division Order received April 16, 1980 that shows the Royalty Interest of William N. Connell and Marjorie T. Connell, Trustees of the W.N. and Marjorie T. Connell Living Trust dated – May 18, 1972, and request that you send an Amended Division Order of Royalty Interest to the address below and show that Eleanor Marguerite Connell Hartman also known as Eleanor C. Hartman is Co-Trustee of the W.N. Connell and Marjorie T. Connell Living Trust. 62

Marjorie enclosed in each letter excerpts of the Trust and a copy of William's death certificate.<sup>63</sup> Eleanor was only appointed as Co-Trustee over Trust No. 2 and, as a result, would only have authority over assets actually owned by Trust No. 2.64 By requesting amended division orders to

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<sup>&</sup>lt;sup>58</sup> <u>Id.</u>

<sup>&</sup>lt;sup>59</sup> <u>Id.</u> 23

<sup>&</sup>lt;sup>61</sup> <u>Id.</u> 25

<sup>26</sup> <sup>62</sup> See Letters dated May 19, 1980 and June 25, 1980 (emphasis added), attached hereto as Exhibit 13.

<sup>&</sup>lt;sup>63</sup> <u>Id.</u>

<sup>&</sup>lt;sup>64</sup> See Declaration of Eleanor, Exhibit 1.

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be issued reflecting Eleanor as the authorized recipient of the Oil Income in her capacity as Co-Trustee, Marjorie therefore acknowledged that Trust No. 2 was the owner of the Oil Rights. Marjorie never instructed any oil company to issue a division order showing that only 35% of any sale proceeds would be distributed to Trust No. 2 and the other 65% to Trust No. 3, as the respective owners.<sup>65</sup> A split in ownership of the Oil Rights was never mentioned.<sup>66</sup>

#### Trust No. 2's 100% Ownership of the Oil Rights is Confirmed by an 2. Oil Company.

On February 10, 1981, Roger Evans with Phillips Petroleum Company wrote to Marjorie regarding the future disbursement of proceeds.<sup>67</sup> According to Mr. Evans, the oil company's legal department had examined the Trust and, based on their review, determined that all proceeds should be paid to the co-trusteeship of Marjorie and Eleanor (i.e., Trust No. 2):

Our Legal Department has examined the trust agreements which were returned with my letter of November 12, 1980, and received in this office on December 2, 1980.

It is their opinion the future disbursement of proceeds of this trust may be made as set out on the attached instruments and if these instruments meet with your approval, please secure the necessary execution by Marjorie T. Connell and Eleanor M. Connell Hartman, as trustees.

Instructions were issued, effective January 1, 1981, to our Accounting Department to make the direct transfer from the former trust into the Marjorie T. Connell and Eleanor M. Connell Hartman, trusteeship. 68

Nothing contained in this letter reflects that the oil company's legal department understood that the ownership of the Oil Rights was somehow split between Trust No. 2 and Trust No. 3. The legal department instead opined that all proceeds should be distributed to the co-trusteeship (Trust No. 2), which is consistent with William's intent as reflected in the Trust that Trust No. 2 would remain as the 100% owner of this specific heirloom asset.

<sup>65</sup> See Exhibit 13..

<sup>&</sup>lt;sup>66</sup> <u>Id.</u>

<sup>&</sup>lt;sup>67</sup> See Letter dated February 10, 1981 ("2-10-1981 Letter"), attached as Exhibit 14.

<sup>&</sup>lt;sup>68</sup> See 2-10-1981 Letter (emphasis added), Exhibit 14.

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#### 3. For Almost Two Decades, Trust No. 2 is Identified as the Sole Owner of the Oil Rights.

In a letter dated February 14, 1986, Hallco Petroleum, Inc. advised Marjorie and Eleanor that since the Trust (and not Marjorie and Eleanor, individually) owned the royalty interest at issue, a separate Tax Identification Number would be needed for the Trust:

We received Social Security numbers for Marjorie T. Connell and Eleanor C. Hartman but because the interest in the Exxon-Cowden lease is a Trust, we must have a Tax Identification Number. Please obtain this information from your tax accountant and send it to us as soon as possible.<sup>6</sup>

On February 19, 1986, Marjorie responded to Hallco and informed the company that her auditor had advised them to use their social security numbers as Tax Identification Numbers. 70 Nonetheless, Marjorie obtained separate Tax Identification Numbers for Trust No. 2 and Trust No. 3.71 Recognizing Trust No. 2 and Trust No. 3 as separate entities, the IRS issued the following separate Tax Identification Numbers: (1) Trust No. 2: EIN #XX-XXX7338; and (2) Trust No. 3: EIN #XX-XXX3010.72

#### Marjorie Identifies Trust No. 2 as the 100% Owner. a.

From 1985 until 1989, Marjorie instructed a number of oil companies to ensure that the proper owner of the Oil Rights was the trust that Eleanor was appointed over as Co-Trustee (Trust No. 2). Specifically, in a letter dated August 9, 1985, Marjorie alerted Marathon Petroleum Company of the change in ownership as follows:

My husband, W.N. Connell passed away November 24, 1979. Due to change in ownership, my daughter Eleanor Connell Hartman, also known as Eleanor Marguerite Connell Hartman, has been appointed as Co-Trustee. 73

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See Letter dated February 19, 1986 (emphasis added), attached as Exhibit 15.

<sup>&</sup>lt;sup>70</sup> <u>Id.</u>

See IRS Letters responding to Inquiry of April 23, 2013 and June 24, 2013 ("IRS Letters"), attached hereto as Exhibit 16.

<sup>&</sup>lt;sup>72</sup> See IRS Letters, Exhibit 16.

<sup>&</sup>lt;sup>73</sup> See Letter dated August 4, 1994, attached hereto as Exhibit 17.

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Over four years later in a handwritten letter dated December 6, 1989, Marjorie instructed Graham Royalty, Ltd. to correct their records to reflect that Trust No. 2 is the sole owner of all Oil Rights as follows:

Again I will remind you Royalty Checks + Correspondence should be to Marjorie T. Connell, Trustee + Eleanor C. Hartman Co-Trustee P.O. Box 710 Las Vegas, Nevada 89125. Our Trust Number for Tax ID purposes is XX-XXX7338.

Marjorie also returned two royalty checks to Graham to correct and stated "[w]here you show Eleanor M. Connell as a Royalty owner – it should be Eleanor C. Hartman."<sup>75</sup>

Six years after the Tax Return was prepared reflecting a "marital bequest," Marjorie never informed Graham that Trust No. 3 owned any ownership to the Oil Rights. Instead, by providing Graham Royalty with only Trust No. 2's Tax ID number, Marjorie thus solidified that Trust No. 2 as the sole owner of the Oil Rights.<sup>76</sup> For approximately four years, Marjorie took great efforts to correct the records with the oil companies to reflect the change of ownership and control to the co-trusteeship, Trust No. 2. There is no evidence that Marjorie alerted any of the oil companies that Trust No. 3 ever held any ownership rights.

#### All Division Orders Signed by Marjorie Confirm Trust No. 2 b. as the Sole Owner.

From 1989 until 2006, every time a new well was drilled and a division order issued, Marjorie and Eleanor always identified Trust No. 2 as the 100% owner. 77 In front of witnesses, Marjorie and Eleanor would specifically sign as the "Interest Owner" in their capacities as Co-Trustees and list Trust No. 2's Tax ID number as the owner. The Tax ID number for Trust No. 3 was never once used. In fact, in a handwritten letter dated November 7, 2006, Marjorie wrote to Eleanor and asked her to sign a division order for Prime Operating Oil and Gas, Company as follows:

<sup>&</sup>lt;sup>74</sup> See Handwritten Letter dated December 6, 1989 ("12-06-89 Letter"), Exhibit 18.

<sup>&</sup>lt;sup>75</sup> <u>Id.</u>

<sup>&</sup>lt;sup>76</sup> <u>Id.</u>

<sup>&</sup>lt;sup>77</sup> See Division Orders from May 1, 1989 to June 1, 2006, collectively attached hereto as **Exhibit 19**.

#### Dear Ellie

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I am enclosing **Division Orders** from Prime Operating Oil + Gas Co **to be signed** as you can see I signed and <u>listed our Tax ID Number as directed</u>. I was not sure just how you signed your name on the original Division Order, so last night I looked up the leases + you signed it Eleanor C. Hartman Co-Trustee so sign the enclosed the same way + mail the two originals + send the signed copies back to me so I can file it with the other leases. Do this [] soon because we will not get paid until Prime receives the signed leases. Hope they drill a bunch +++ would be a nice Holiday gift!!<sup>78</sup>

Once again, almost 26 years after the Tax Return was prepared, Marjorie herself acknowledged that 100% of the Oil Rights were always owned by Trust No. 2 by continuing to only use the Tax ID number for Trust No. 2 to identify the ownership. For almost two decades, Trust No. 3 was never identified has having any ownership interest to any of the Oil Rights – none. Every single oil company therefore paid all proceeds stemming from the Oil Rights directly to the cotrusteeship and under the Tax ID number for Trust No. 2. Every lease or agreement that needed to be signed with the oil companies were always executed by Marjorie and Eleanor, as the Co-Trustees of Trust No. 2. Trust No. 2.

### c. Marjorie's Bookkeeping for the Oil Rights Fall Under Trust No. 2.

As part of her bookkeeping, Marjorie identified Trust No. 2 as the sole owner of the Oil Rights as reflected in her handwritten records from 1994, 1995, and 1999. Specifically, in the 1994 records, Marjorie identified the entire Upton County, Texas Trust Estate using the Tax ID number for Trust No. 2 only as follows:

#### XX-XXX<u>7338</u> – TRUST NUMBER

# TRUST ESTATE TEXAS UPTON COUNTY

## TRUST TAX NUMBER XX-XXX**7338**<sup>81</sup>

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<sup>&</sup>lt;sup>78</sup> See Handwritten Letter dated November 7, 2006 (emphasis added), attached hereto as Exhibit 20.

<sup>&</sup>lt;sup>79</sup> <u>See</u> Various Leases, attached hereto as **Exhibit 21**.

<sup>80</sup> See Handwritten Notes from 1994 through 1999, attached hereto as Exhibit 22.

<sup>&</sup>lt;sup>81</sup> <u>Id.</u>

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In fact, Marjorie wrote the same Tax ID number for Trust No. 2 three different times on the 1994 record.<sup>82</sup> The same Tax ID number for Trust No. 2 was referenced in the 1995 and 1999 records.<sup>83</sup> In her bookkeeping for the Oil Rights, Marjorie never once referenced the Tax ID number for Trust No. 3.

#### JACQUELINE'S INVOLVEMENT WITH THE OIL RIGHTS. D.

In or about 1999, Jacqueline began assisting Marjorie with her finances, in particular, the income generated from the Oil Rights.<sup>84</sup> During this time, Eleanor was living in Idaho, caring for her companion and attending to his medical needs.<sup>85</sup> On December 28, 1999, Jacqueline was added as a signer on two of Marjorie's Wells Fargo bank accounts.<sup>86</sup> Marjorie specifically requested Jacqueline to help her with the record keeping, deposits, and other aspects of managing the Texas oil and gas properties.<sup>87</sup> In respecting Marjorie's instructions, Jacqueline checked the mail, kept the records and deposited the run checks.<sup>88</sup> Although Marjorie and Eleanor handled all of the lease and division orders, Jacqueline soon learned the value of the Oil Rights and income flowing as a result.<sup>89</sup> Jacqueline specifically admits that each month she would gather the checks from the post office box to which they were mailed from the various lessees and deposit them into the joint Wells Fargo bank account, which was in the name of Marjorie and

<sup>&</sup>lt;sup>82</sup> <u>Id.</u>

<sup>&</sup>lt;sup>83</sup> <u>Id.</u>

<sup>&</sup>lt;sup>84</sup> See Jacqueline M. Montoya's Responses to Eleanor C. Ahern's First Set of Interrogatories signed on August 29, 2014 at Response to Interrogatory No. 23 ("Montoya's Responses to Interrogatories"), a copy of which is attached hereto as Exhibit 23.

<sup>85</sup> See Declaration of Eleanor, Exhibit 1.

<sup>25</sup> <sup>86</sup> See Montoya's Responses to Interrogatories, Exhibit 23.

<sup>&</sup>lt;sup>87</sup> <u>Id.</u> 26

<sup>&</sup>lt;sup>88</sup> <u>Id.</u>

<sup>&</sup>lt;sup>89</sup> <u>Id.</u>

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Eleanor and referred to as the "oil and gas account." From there, Jacqueline would proceed to divide the money, with 35% going to Eleanor, and 65% going to Marjorie. 91

#### Marjorie's Health Declines and Passes Away.

A couple of years after Jacqueline started to handle Marjorie's finances with respect to the Oil Rights and Oil Income, Marjorie's health started to decline. In either 2001 or 2002, Marjorie was hospitalized at Sunrise Hospital and Medical Center for having bed sores that had become infected.<sup>92</sup> Subsequently, Marjorie was treated for Cellucitus, an infection on her legs.<sup>93</sup> In approximately late April to early May of 2008, Marjorie was hospitalized for what was believed to be congestive heart failure.<sup>94</sup> A few days after her admission, Marjorie contracted pneumonia and another event occurred, which resulted in Marjorie needed to have an emergency tracheotomy. 95 The tracheotomy hole then became infected; Marjorie began to have kidney failure and then eventually liver failure. 96 On May 1, 2009, Marjorie passed away. 97

#### Jacqueline Manages to Pay 65% of the Oil Income to Kathryn and 2. Herself.

After Marjorie's death, Jacqueline - still a signer on the "oil and gas bank account" managed to pay 65% of the Oil Income to Kathryn and herself. There is no evidence that exists where Eleanor, in writing, expressly transferred or assigned any part of her 100% beneficial interest in the Oil Rights to her daughters. Similar to Marjorie, Eleanor extended her generosity to her daughters, but always understood that she was the 100% current income beneficiary.98

<sup>96</sup> <u>Id.</u>

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<sup>&</sup>lt;sup>90</sup> <u>Id.</u>

<sup>&</sup>lt;sup>91</sup> <u>Id.</u>

<sup>&</sup>lt;sup>92</sup> <u>Id.</u> at Response to Interrogatory No. 5. 22

<sup>&</sup>lt;sup>93</sup> <u>Id.</u>

<sup>24</sup> Id.

<sup>25</sup> Id.

<sup>26</sup> 

<sup>&</sup>lt;sup>97</sup> See Death Certificate of Marjorie Connell, Exhibit 2. 27

<sup>&</sup>lt;sup>98</sup> See Declaration of Eleanor, Exhibit 1.

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Shortly after Marjorie's death, Jacqueline and Kathryn, as the primary beneficiaries, inherited approximately \$3.5 Million, of which assets did not include any of the Oil Rights.<sup>99</sup>

#### Jacqueline Acknowledges that Trust No. 2 Maintained Ownership **3.** ofAll Oil Rights After Marjorie's Death.

Title to the Upton County, Texas property and the Oil Rights never transferred to Marjorie's trust, the MTC Living Trust dated December 6, 1995 (the "MTC Trust") where Marjorie purportedly exercised her power of appointment under Trust No. 3. 100 Title remains vested in the Trust. 101 After Marjorie's death in 2009 and continuing for almost four years, Jacqueline and Kathryn confirmed that only Trust No. 2 owned all of the Oil Rights given: (a) the consents they signed and filed with the Probate Court; and (b) Jacqueline's recognition that only Eleanor, as Trustee of the Trust had authority to execute the oil and gas leases covering portions of the Oil Rights.

#### The Consents Confirming Jacqueline and Kathryn as a. Contingent Income Beneficiaries.

On August 17, 2009, Eleanor petitioned the Probate Court to assume jurisdiction over the Trust, confirm her as Trustee and construe and reform the Trust. 102 Previously, in an email dated July 28, 2009 to Attorney David Straus, Jacqueline acknowledged that Eleanor has only been a Co-Trustee over Trust No. 2 as follows:

#### Also, page 16 seems to communicate that my mom [Eleanor] will oversee both trusts which I know Nanna did not want. 10

Within the Petition, Eleanor set forth specific facts confirming the sole ownership of the Oil Rights in Trust No. 2 and her as the 100% current income beneficiary as follows:

As of the death of MARJORIE, **Trust No. 2** owned land and oil and gas shares in reserves and income located in Upton County, Texas (the "Oil Assets"). 104

<sup>100</sup> <u>Id.</u> 24

<sup>101</sup> I<u>d.</u> 25

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<sup>102</sup> See Petition to Assume Jurisdiction Over Trust; Confirm Trustee ("Petition to Assume Jurisdiction"); and Construe and Reform Trust filed on August 17, 2009, on file herein.

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<sup>&</sup>lt;sup>99</sup> <u>Id.</u>

<sup>&</sup>lt;sup>103</sup> See Email dated July 28, 2009, attached hereto as Exhibit 24.

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Pursuant to Article Fourth, which Article governs the administration of Trust No. 2, all income from the Oil Assets is to be paid to the Petitioner as the "Residual Beneficiary" during her lifetime.

In a footnote, Eleanor further stated that "Section B of Article Fourth also states that all income received by Trust No. 2, other than that received from the Oil Assets, is to be paid to MARJORIE. However, as the sole asset of Trust No. 2 consists of the Oil Assets, this provision is *inapplicable*." <sup>106</sup> These factual statements were consistent with Marjorie acknowledging for almost two decades that Trust No. 2 owned all of the Oil Assets as reflected in her letters to the oil companies, the division orders, her bookkeeping and her use of only Trust No. 2's Tax ID number.

On August 8, 2009, Jacqueline signed a Consent stating that she is only a "contingent income beneficiary" and all facts contained in the Petition are "true and correct to the best of [her] knowledge." On August 9, 2009, Kathryn signed an identical Consent. 108 Consents were filed with this Court and after being fully advised of the possible tax consequences that may result in the future from their inheritance under Trust No. 2. 109

#### The Oil and Gas Leases Signed Only by Eleanor as Trustee. b.

According to Jacqueline, she handled two pipeline leases in 2010, which totaled a combined approximate amount of \$30,000.<sup>110</sup> In 2012, the Apache Corporation leases expired

<sup>&</sup>lt;sup>104</sup> See Petition to Assume Jurisdiction at p. 4, ¶18, on file herein.

<sup>&</sup>lt;sup>105</sup> Id. at pp. 4-5, ¶19.

<sup>106</sup> Id. at p. 5, n. 4 (emphasis added).

<sup>&</sup>lt;sup>107</sup> See Consent to Petition signed by Jacqueline Montoya and Consent to Reformation, attached hereto as Exhibit 25.

See Consent to Petition signed by Kathryn Bouvier and Consent to Reformation, attached hereto as Exhibit 26.

<sup>&</sup>lt;sup>109</sup> <u>See</u> Exs. 25 and 26.

See Jacqueline M. Montoya's Responses to Eleanor C. Ahern's First Set of Interrogatories signed by Jacqueline on May 5, 2014 at Response to Interrogatory No. 5 ("Montoya's Responses to Interrogatories No. 2"), a copy of which is attached hereto as Exhibit 27.

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and new negotiations began for new leases. 111 Jacqueline participated in these negotiations with the assistance of Jim Walton. 112 The negotiations resulted in securing the amount of \$3,000 per acre. 113

Texas attorney, Jeff Johnston, handled the preparation of the lease agreements with Apache. 114 It was always understood that Trust No. 2 owned 100% of the Oil Rights; in fact, Jim Walton in a letter dated January 30, 2013 understood that Eleanor was the only authorized signatory on the oil and gas leases as the Trustee over Trust No. 2 as follows:

Dear Ellie,

Please find enclosed a copy of the lease that Jacquie signed. When I pulled the file to get you a copy, I saw that was not correct. Obviously you need to execute the lease. I have enclosed a new lease for you to sign and return a copy to me. Sorry for the oversight. 115

On April 4, 2012, Mr. Johnston sent Jacqueline a letter enclosing the documentation to be executed for the closing with Apache. 116 Upon receipt of the signature ready versions of the leases provided by Mr. Johnston, Jacqueline printed out the PDF versions and delivered the leases to Eleanor for her review and signature. 117 Jacqueline also assisted Eleanor with scheduling a notary to appear at Eleanor's residence, as the leases required that Eleanor's signatures be notarized. 118 Eleanor signed each one of the leases in her capacity as Trustee of

<sup>&</sup>lt;sup>111</sup> Id.

<sup>&</sup>lt;sup>112</sup> <u>Id.</u> 21

<sup>22</sup> <sup>113</sup> Id.

<sup>23</sup> 114 See Johnston Declaration, Exhibit 12.

See Letter dated January 30, 2013 from James A. Walton to Eleanor (emphasis added), attached as Exhibit 28.

<sup>&</sup>lt;sup>116</sup> See Letter dated April 4, 2012, attached as Exhibit 29.

<sup>117</sup> See Montoya's Responses to Interrogatories at Response to Interrogatory No. 5, Exhibit 27.

<sup>118 &</sup>lt;u>Id.</u>

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Trust No. 2, the only trust still in existence as a result of Marjorie's death as Marjorie's own trust, the MTC Trust, still existed. 119

On April 5, 2012, Jacqueline returned the leases and surface use agreements to Mr. Johnston. 120 When addendums to the Apache oil and gas leases needed to be signed, Eleanor again was the sole signer on September 9, 2013. Having Eleanor sign all documents to close the Apache deal is consistent with Jacqueline and Kathryn's Consents recognizing that Trust No. 2 is the sole owner of the Oil Rights and flowing income. As a result of the Apache deal, approximately \$1,727,493.60 was paid to the Trust as lease bonuses. Sometime in the summer of 2012, Jacqueline and Kathryn received a large portion of the lease bonus proceeds, which totaled approximately \$1,122,870.84. 123

#### THE GREED. E.

From Eleanor's generosity, Jacqueline and Kathryn received approximately \$1,046,552.98 from the Oil Income in 2010 and 2011 alone. 124 This figure does not include the lease bonus (\$1,122,870.84) they received, the approximate \$3.5 Million inherited from Marjorie, or the Oil Income in 2009, 2012 or 2013. In or about September 2012, Eleanor discovered that Jacqueline had spent approximately \$80,000 in one month's time. 125 Eleanor was shocked and realized that perhaps her generosity towards her daughters in relation to the Oil Rights was doing more harm than good, since neither one had worked for some time. 126 Eleanor

<sup>119</sup> See Oil and Gas Leases dated April 4, 2012, attached as Exhibit 30.

<sup>&</sup>lt;sup>120</sup> See Montoya's Responses to Interrogatories at Response to Interrogatory No. 5, Exhibit 27.

<sup>&</sup>lt;sup>121</sup> See Addendums to: Oil and Gas Lease, attached hereto as Exhibit 31.

<sup>&</sup>lt;sup>122</sup> See Letter dated April 6, 2012 from Jeffrey Johnston to Wells Fargo Bank instructing \$1,727,493.60 representing the lease bonuses to be wired to the Trust bank account, attached hereto as Exhibit 32. It is believed that Jacqueline and Kathryn received 65% of this amount, which totals approximately \$1,122,870.84.

<sup>&</sup>lt;sup>123</sup> <u>Id.</u>

<sup>&</sup>lt;sup>124</sup> See Financial Records, attached hereto as Exhibit 33.

<sup>125</sup> See Declaration of Eleanor, Exhibit 1.

<sup>&</sup>lt;sup>126</sup> <u>Id.</u>

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further realized that by cutting off her daughters from receiving any more of the Oil Income, Eleanor could attempt to preserve this heirloom asset for her grandchildren.<sup>127</sup>

#### 1. The Texas Probate.

Sometime in the summer of 2013, Eleanor learned that Jacqueline, without any notice to Eleanor, had filed in July 2012 an application in Upton County, Texas to probate Marjorie's will as a foreign will. The application contained false statements, including that Marjorie had no children, when Marjorie had adopted Eleanor decades earlier. Due to the Texas probate coupled with her daughters' lack of involvement in her life, Eleanor felt completely abandoned and taken advantage of. As a result, Eleanor had a falling out with her daughters and decided to stop the payments of 65% of the Oil Income to Jacqueline and Kathryn.

#### 2. <u>Jacqueline and Kathryn Sue their Own Mother.</u>

Inheriting millions of dollars from Marjorie, receiving over \$1.1 Million in lease bonus proceeds as a result of the Apache deal and pocketing 65% of the Oil Income for almost four years, Jacqueline and Kathryn sued their own mother in September 2013. In doing so, Jacqueline and Kathryn requested the Court to find that they are entitled to 65% of the Oil Income now even though Trust No. 2 expressly instructed that all income would be paid to Eleanor during her lifetime. Disgusted with her daughters' greed, Eleanor opposed their request and maintained that Trust No. 2 is the sole owner of the Oil Rights and she is entitled to 100% of the income from this heirloom asset.

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<sup>127 &</sup>lt;u>Id.</u>

<sup>&</sup>lt;sup>128</sup> <u>Id</u>

<sup>&</sup>lt;sup>129</sup> <u>Id</u>

<sup>130 &</sup>lt;u>Id.</u>

<sup>&</sup>lt;sup>131</sup> <u>Id.</u>

<sup>132</sup> See Petition for Declaratory Judgment on file herein.

#### III. <u>LEGAL STANDARD.</u>

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The main relief requested by Jacqueline and Kathryn in the pending petitions before this Court is to obtain a ruling where the Trust and subsequent administration allows for 65% of the Oil Rights to be owned by them and only 35% owned by Eleanor. The undisputed evidence, however, confirms that Trust No. 2 is the sole owner of all Oil Rights and Eleanor is the sole beneficiary during her lifetime. Summary judgment in favor of Eleanor must accordingly be awarded in favor of Eleanor and against her daughters. "A party against whom a claim, counterclaim, or cross-claim is asserted or a declaratory judgment is sought may, at any time, move with or without supporting affidavits for a summary judgment in the party's favor as to all or any part thereof." NRCP 56(b). "The judgment sought shall be rendered forthwith if the pleadings . . . show that there is no genuine issue as to any material fact that the moving party is entitled to judgment as a matter of law." NRCP 56(c). The burden for demonstrating the absence of a genuine issue of material fact lies with the moving party, and the material lodged by the moving party must be viewed in the light most favorable to the non-moving party. Hoopes v. Hammargren, 102 Nev. 425, 429, 725 P.2d 238, 241 (1986); Adickes v. S.H. Kress & Co., 398 U.S. 144, 157 (1970). Moreover, the purpose of summary judgment proceedings is to pierce the pleadings and to test whether there are no issues of material fact, such that a party is entitled to a judgment as a matter of law. See Dredge Corp. v. Husite Co., 78 Nev. 69, 89, 369 P.2d 686, 687 (1962).

Although the non-moving party is entitled to all reasonable inferences from the documents and supporting evidence in its favor, it is not entitled to "build a case on gossamer threads of whimsy, speculation and conjecture." Collins v. Union Fed. Savings & Loan Ass'n, 99 Nev. 284, 302, 662 P.2d 610, 621 (1983). Moreover, the non-moving party can no longer rely upon the slightest doubt standard to avoid summary judgment. Woods v. Safeway, Inc., 121 Nev. 724, 727, 121 P.3d 1026, 1028 (2005). As such, the non-moving party bears the burden to "do more than show that there is some metaphysical doubt" as to the operative facts to avoid summary judgment. Id. at 731, 121 P.3d at 1031. Consequently, the non-moving party "must, by affidavit or otherwise, set forth specific facts demonstrating the existence of a genuine issue

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for trial or have summary judgment entered against him." Bulbman, Inc. v. Nevada Bell, 108 Nev. 105, 110, 825 P.2d 588, 591 (1992).

Jacqueline and Kathryn should be denied all relief as it relates to the rightful ownership of the Oil Rights. Instead, summary judgment in favor of Eleanor is appropriate here because no genuine issue of material fact exists that: (1) the Trust agreement reflects William's intent to protect and preserve the Oil Rights for his only child's benefit; (2) Trust No. 2 has always owned all of the Oil Rights as confirmed by all of the Division Orders signed by Marjorie, Marjorie's own correspondence to the oil companies and Eleanor and Marjorie's bookkeeping; (3) Marjorie and Eleanor, for almost two decades, only used the Tax ID number for Trust No. 2 to identify the owner of the Oil Rights; and (4) Eleanor is the sole, current income beneficiary of the Oil Rights To honor the intent of William and to enforce Marjorie's own during her lifetime. acknowledgment that Trust No. 2 owns 100% of the Oil Rights, summary judgment should thus be entered finding that Jacqueline and Kathryn are contingent income beneficiaries of the Oil Income and will only be entitled to this heirloom asset upon their mother's death.

#### **LEGAL ARGUMENT.** IV.

The Court should deny Jacqueline and Kathryn's request that they are entitled to 65% of the Oil Income and, instead, enter summary judgment that Trust No. 2 has always owned 100% of the Oil Rights and Eleanor is the sole, current income beneficiary because: (A) the Trust must be construed in a manner that effectuates William's legacy intent; and (B) Eleanor's daughters should be equitably estopped from making such an argument in contradiction to almost three decades of conduct engaged in by Marjorie, the oil companies, Jacqueline, Kathryn and everyone involved in the administration of the Oil Rights.

#### THE TRUST MUST BE CONSTRUED IN A MANNER THAT Α. EFFECTUATES WILLIAM'S INTENT.

The Nevada Supreme Court "has historically construed trusts in a manner effecting the apparent intent of the settlor." Hannam v. Brown, 114 Nev. 350, 356, 956 P.2d 794, 798 (1998). "In construing a trust instrument, the intent of the trustor prevails and it must be ascertained from

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the whole of the trust instrument, not just separate parts of it." <u>Fazzi v. Klein</u>, 190 Cal. App. 4th 1280, 1285, 119 Cal. Rptr. 3d 224, 228 (2010) (internal quotations omitted).

Throughout the entire Trust agreement, William made his intent clear that Eleanor would be the sole income beneficiary under Trust No. 2 for her entire life – a fact that is not in dispute. Upon William's death, the Trust was to be divided into Trust No. 2 and Trust No. 3. From the plain terms of the Trust, William went to great lengths to control the distribution of the Oil Rights *within* Trust No. 2. Spanning over two pages of the Trust, William specifically mentioned the distribution of the Oil Income under Trust No. 2 in Article Fourth, Section B:

All income received by this Trust from the separate property of the Decedent shall be paid to the Residual Beneficiary. In the event any of the <u>real property located in Upton County</u>, <u>Texas</u>, as listed on the original Schedule "A" attached hereto, forms a part of the corpus of this Trust, the Residual Beneficiary shall be paid an additional payment from the income received from the Decedent's half of the community property, which forms a part of the corpus of this Trust, <u>equal to all of the income received by this Trust from the real property located in Upton County, Texas.<sup>133</sup></u>

For the second time, William again gave specific instructions under Trust No. 2 regarding the Oil Rights as contained in Article Fourth, Section D:

The term "real property" as used in this Article FOURTH shall not include the mineral, oil and gas interests in Upton County, Texas, if the same are separately listed on Schedule "A" hereto. 134

The Oil Rights are not mentioned anywhere else in the Trust agreement, especially under Trust No. 3.<sup>135</sup> By singling out this particular asset, William's intent was to create an heirloom asset for his only child, Eleanor, to enjoy and eventually, upon her death, his grandchildren and great-grandchildren. Adding further protection, William designated Eleanor to be appointed as Co-Trustee over Trust No. 2 upon his death as set forth in Article Second, Section C.6:

## It is the intention of the parties, that ELEANOR MARGUERITE CONNELL HARTMAN shall be a Co-trustee of the Decedent's separate

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<sup>133</sup> See Trust Agreement at Article Fourth, Section B, Exhibit 3.

<sup>134</sup> See Trust Agreement at Article Fourth, Section D, Exhibit 3.

<sup>135</sup> Id. at Article Fifth.

property in trust in this Trust to the extent the term "Trustee", as hereinafter used, shall apply to her. 136

In doing so, William was giving Eleanor the power to control the heirloom asset for her benefit and avoid a situation where Marjorie, not a current income beneficiary of the Oil Rights upon William's death, would be dictating what happened to this heirloom asset. This is legacy planning at its best to address the blended family scenario. As recognized by Jacqueline's own counsel, the "division of a trust is frequently tax motivated, but it can also be required because of a desire to preserve assets for specific beneficiaries (such as children of the deceased settlor), and/or a desire to protect assets against the claims of creditors and the impact of divorce and re-marriage." Twenty years senior to Marjorie, William thus contemplated the possibility of Marjorie remarrying in the future and, if that happened, the Oil Rights were to remain intact for Eleanor and William's direct descendants. To therefore effectuate William's intent, the Trust agreement must be construed in a manner that finds that Trust No. 2 was always the sole owner of the Oil Rights and Eleanor its sole, current income beneficiary.

#### 1. Marjorie's Adoption of Eleanor is Part of William's Legacy Planning.

When Eleanor was 38 years old with a family of her own, William insisted that Marjorie formally adopt Eleanor as her own child. This adoption of an adult is significant as it demonstrates that William wanted to prevent any chance that Eleanor would be put at a disadvantage by Marjorie because she was adopted and not part of her bloodline. Historically, adoptive children were often treated as strangers to the bloodline of their adoptive parents and often were not entitled to take under intestacy or in class gifts to "children" or "issue" or descendants." George Gleason Bogert, et al., The Law Of Trusts And Trustees § 182 (2014).

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<sup>&</sup>lt;sup>136</sup> <u>Id.</u> at Article Second, Section C.6.

<sup>137</sup> See Dividing a Trust Into Subtrusts After a Settlor's Death by Layne T. Rushforth, a copy of which is attached hereto as Exhibit 34.

<sup>&</sup>lt;sup>138</sup> See Declaration of Eleanor, Exhibit 1.

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Throughout Eleanor's childhood, Marjorie expressed outright dislike for Eleanor's biological mother, and the two families never spent time together, only apart. So, William had Eleanor and Marjorie swear on the family Bible that they would always take care of each other and never hurt each other. And, William crafted a specific, specialized sub trust to make sure that Eleanor was cared for: Trust No. 2 where Eleanor would be the sole income beneficiary and would serve as co-trustee with Marjorie. Indeed, William had the necessary foresight as Marjorie failed to provide for Eleanor as a primary beneficiary in her 1981 estate plan and later completely disinherited her in 1995. William thus carefully created a legacy plan that protected the Oil Rights, as an heirloom asset for *his* bloodline, and even went so far to insist that Marjorie adopt a 38 year old adult, Eleanor.

# 2. The Extrinsic Evidence Confirms that Trust No. 2 has Always Been the Sole Owner of the Oil Rights.

Where there is no ambiguity in a trust instrument, "[p]arol evidence to vary its plain terms [is] inadmissible." Gaylord v. C.I.R., 153 F.2d 408, 415 (9th Cir. 1946). In interpreting the settlor's words and conduct, the circumstances surrounding the transfer may be considered unless they are excluded by the parol evidence rule. Lonely Maiden Prods., LLC v. GoldenTree Asset Mgmt., LP, 201 Cal. App. 4th 368, 380, 135 Cal. Rptr. 3d 69, 78 (2011). The parol evidence rule holds that "[p]arol, or extrinsic, evidence is not admissible to add to, subtract from, vary, or contradict ... written instruments which ... are contractual in nature and which are valid, complete, unambiguous, and unaffected by accident or mistake." Crockett & Myers, Ltd. v. Napier, Fitzgerald & Kirby, LLP, 440 F. Supp. 2d 1184, 1191 (D. Nev. 2006) aff'd, 583 F.3d 1232 (9th Cir. 2009) (internal quotations omitted). Parol evidence, however, "is admissible to prove a separate oral agreement regarding any matter not included in the contract or to clarify ambiguous terms so long as the evidence does not contradict the terms of the written agreement."

Id. "Where, as here, [t]here is no conflict or question of credibility in the relevant extrinsic

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<sup>139 &</sup>lt;u>Id.</u>

<sup>&</sup>lt;sup>140</sup> <u>Id.</u>

<sup>&</sup>lt;sup>141</sup> See Exhibits 8 and 9.

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evidence [,] ... interpretation of the trust is a question of law for our independent review." Fazzi, 119 Cal. Rptr. 3d at, 228 (2010).

Although the terms of the Trust agreement unambiguously reflect William's intent that Trust No. 2 would be the sole owner of the Oil Rights and Eleanor the sole income beneficiary, Jacqueline and Kathryn have improperly introduced extrinsic evidence, namely the 1980 Tax Return. 142 Specifically, Jacqueline and Kathryn rely on the Tax Return to show that, upon William's death, Trust No. 3 owned 65% of the Oil Rights and Trust No. 2 owned 35%. 143 On its face, the Tax Return does not reflect this split in ownership and; interestingly, the one document that would lend even the slightest credence to this argument is supposedly lost. Indeed, Jacqueline apparently requested a copy of the Form 706 from the IRS, but the IRS responded that it could not be located. 144 The only logical explanation for CPA Knight's Tax Return was creative tax maneuvering on his part by taking the liberty to characterize Eleanor's generosity to care for her adoptive mother as a "marital bequest." As a professional accountant, this is how CPA Knight decided to present Eleanor's generosity to the IRS. A decision that Eleanor had no knowledge of until she had a falling out with her daughters.. <sup>145</sup> In no way, did CPA Knight's tax reporting decisions serve to alter or amend the terms of the irrevocable Trust No. 2, including the ownership of the Oil Rights.

Plus, from the time of William's death in 1979 until 1989, Marjorie instructed the oil companies to correct their records to show that Eleanor, as Co-Trustee over Trust No. 2, must approve anything going forward as it relates to the Oil Rights. 146 Significantly, when Hallco instructed Marjorie and Eleanor to identify the proper ownership of the Oil Rights with the Trust's Tax ID number in 1989, Marjorie started to use the Tax ID number for Trust No. 2 for

<sup>&</sup>lt;sup>142</sup> <u>See</u> Tax Return, Exhibit 10.

<sup>&</sup>lt;sup>143</sup> See Petition for Declaratory Relief, 5:C.16-17, on file herein.

<sup>&</sup>lt;sup>144</sup> Id. at 5:C.20.

<sup>145</sup> See Declaration of Eleanor, Exhibit 1.

<sup>&</sup>lt;sup>146</sup> See, e.g., Exhibits 17 and 18.

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almost two decades. Of paramount importance, any time a new division order issued, Marjorie and Eleanor identified the owner with Trust No. 2's Tax ID number, never with Trust No. 3's separate Tax ID number. 147 As reflected in her bookkeeping and handwritten letters, Marjorie consistently acknowledged that the sole owner of the Oil Rights was Trust No. 2 and requested Eleanor to always co-sign everything related to this heirloom asset.<sup>148</sup> During Marjorie's life, Eleanor was only the co-trustee over Trust No. 2. Ignoring all of the documented evidence, it appears that Jacqueline and Kathryn are merely trying to reverse engineer a result based on one document, the Tax Return, that conflicts with the plain terms of the Trust and Marjorie's own actions spanning from 1980 until 2006. Given the detailed legacy planning contained in Trust No. 2, William intended the Oil Rights to be an heirloom asset for his only daughter, Eleanor. If anything, the parol evidence confirms that Marjorie always understood that Trust No. 2 owned 100% of the Oil Rights; in fact, title to the Oil Rights to this day remains in Trust No. 2, and no deed, conveyance or other recognizable transfer of title to any of the Oil Rights to either Trust No. 3 or the MTC Trust has ever occurred. Thus, Jacqueline and Kathryn are not entitled to a dime of the Oil Income until Eleanor's death. 149

#### JACQUELINE AND KATHRYN ARE EQUITABLY ESTOPPED FROM **B.** ASSERTING THAT TRUST NO. 3 EVER OWNED THE OIL RIGHTS.

"[E]quitable estoppel operates to prevent the assertion of legal rights that in equity and good conscience should be unavailable because of a party's conduct. It requires justifiable reliance by the party invoking the doctrine." Pellegrini v. State, 117 Nev. 860, 877-78, 34 P.3d 519, 531 (2001) (internal quotations omitted).

In the Trust agreement, Trust No. 2 plainly states that, "All income received by this Trust from the separate property of the Decedent [William] shall be paid to the Residual Beneficiary

See Division Orders, Exhibit 19.

<sup>&</sup>lt;sup>148</sup> See Exhibits 20 and 22.

Eleanor expressly reserves the right to enforce Article Tenth of the Trust entitled Non-Contest Provision against Jacqueline and Kathryn.

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[Eleanor]."150 William's separate property is listed in Schedule A, and includes real property in Nevada; real property in Upton County, Texas; the oil, gas, and mineral rights; and the oil gas, and mineral leases. 151 Thus, the Oil Income was always owned 100% by Trust No. 2. When William died, however, Eleanor kept her promise made to her father to take care of Marjorie. At the time, Eleanor was financially secure and did not need all of the income generated from the Oil Rights.<sup>152</sup> Eleanor thus found great joy and pride in the fact that her adoptive mother, Marjorie, was well taken care of after William's death, due in large part to Eleanor's generosity. Eleanor always understood that although Marjorie was receiving 65% of the Oil Income, Eleanor as the sole income beneficiary had the right to revoke this allowance at any time.

Indeed, Marjorie's own acts spanning over two decades confirm that Trust No. 2 always owned 100% of the Oil Rights for Eleanor's benefit. For decades until this litigation ensued, 100% of the Oil Income was always paid to Trust No. 2 by the oil companies, as evidenced by the years and years of Division Orders. The oil companies were following Marjorie's written and signed instructions to ensure that Eleanor signed off as Co-Trustee over the only trust she was appointed over (Trust No. 2) and all income was paid under Trust No. 2's Tax ID number. Upon Marjorie's death, the oil companies continued to recognize that Eleanor was the sole authority needed to enter into any leases concerning the Oil Rights.

Even as recently as 2012 when Jacqueline negotiated the Apache deal, Mr. Johnston (Texas counsel handling the deal) and Jacqueline acknowledged that Eleanor was the only authorized signatory to close the deal on behalf of Trust No. 2. To this day, title to all of the Oil Rights remains vested in Trust No. 2. Based on Marjorie's actions, confirmed in writing, and the oil companies' actions spanning over three decades (1980-2012) coupled with Jacqueline and Kathryn's own actions (the 2009 Consents filed with the Probate Court and the 2012 Apache deal), Jacqueline and Kathryn should be equitably estopped from now arguing that Trust No. 3

<sup>150</sup> See Trust Agreement, Article Fourth, Section B, Exhibit 3.

<sup>151</sup> Id. at Schedule A.

<sup>&</sup>lt;sup>152</sup> See Declaration of Eleanor, Exhibit 1.

owned any part of the Oil Rights. Summary judgment must therefore be entered in favor of Eleanor finding that Trust No. 2 has always owned, since William's death, and continues to own 100% of the Oil Rights.

#### **CONCLUSION.** V.

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As a result of William's careful legacy planning, Trust No. 2 always owned, since William's death, 100% of the Oil Rights and Eleanor its sole beneficiary. During her life, Marjorie recognized and repeatedly confirmed this fact as reflected in two decades worth of oil and gas leases and division orders identifying Trust No. 2 as the only owner through its tax identification number. Marjorie's own bookkeeping further reflects that Trust No. 2 is the true owner of the Oil Rights, not Trust No. 3. To construe the Trust in any other manner would be to render William's intentions meaningless. Moreover, Jacqueline and Kathryn, through their own actions, have also confirmed the fact that Trust No. 2 is the sole owner of the Oil Rights and their mother the 100% current income beneficiary. That, coupled with the documented evidence handwritten and signed by Marjorie herself, Jacqueline and Kathryn should be equitably estopped from now taking the opposite position. Therefore, Eleanor respectfully requests this Court to deny all of her daughters' relief and enter summary judgment against them, finding that Trust No. 2 has always been the sole owner of the Oil Rights in dispute.

day of January, 2015. Dated this

MARQUIS AURBACH COFFING

By

Nevada Bar No. 1 Candice E. Renka, Esq.

Nevada Bar No. 11447 10001 Park Run Drive

Las Vegas, Nevada 89145

Attorneys for Eleanor Connell Hartman Ahern, as Trustee and Individually

# MARQUIS AURBACH COFFING 10001 Park Run Drive Las Vegas, Nevada 89145 (702) 382-0711 FAX: (702) 382-5816

**CERTIFICATE OF SERVICE** 

DETERMINATION OF CONSTRUCTION AND INTERPRETATION OF LANGUAGE

RELATING TO TRUST NO 2, AND (2) PETITION FOR CONSTRUCTION AND

EFFECT OF PROBATE COURT ORDER; AND COUNTERMOTION FOR SUMMARY

JUDGMENT submitted electronically for filing and/or service with the Eighth Judicial District

Court on the day of January 2, 2015. Electronic service of the foregoing document shall be made in accordance with the E-Service List as follows: 153

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Pursuant to EDCR 8.05(a), each party who submits an E-Filed document through the E-Filing System consents to electronic service in accordance with NRCP 5(b)(2)(D).

# EXHIBITS TO OMNIBUS OPPOSITION TO (1) PETITION FOR DETERMINATION OF CONSTRUCTION AND INTERPRETATION OF LANGUAGE RELATING TO TRUST NO 2, AND (2) PETITION FOR CONSTRUCTION AND EFFECT OF PROBATE COURT ORDER; AND COUNTERMOTION FOR SUMMARY JUDGMENT

Exhibit No.	Description
1	Declaration of Eleanor Ahern in Support of Omnibus Opposition
2	Death Certificates of W.N. Connell and Marjorie Connell
3	Trust Agreement
4	Declaration of Eleanor Connell Hartman Ahern dated December 11, 2014
5	Quitclaim Deed dated June 5, 1972
6	Decree of Adoption filed on November 24, 1976
7	Substitution of Trustee
8	Declaration of Trust of Marjorie T. Connell dated September 16, 1981
9	The MTC Living Trust dated December 6, 1995
10	Inheritance Tax Return – Non-Resident
11	Map
12	Declaration of Jeffrey M. Johnston, Esq. in Support of Omnibus Opposition
13	Letters dated May 19, 1980 and June 25, 1980
14	Letter dated February 10, 1981
15	Letter dated February 19, 1986
16	IRS Letters responding to Inquiry of April 23, 2013 and June 24, 2013
17	Letter dated August 4, 1994
18	Handwritten Letter dated December 6, 1989

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Exhibit No.	Description
19	Division Orders from May 1, 1989 to June 1, 2006
20	Handwritten Letter dated November 7, 2006
21	Various Leases
22	Handwritten Notes from 1994 through 1999
23	Jacqueline M. Montoya's Responses to Eleanor C. Ahern's First Set of Interrogatories signed on August 29, 2014 at Response to Interrogatory No. 23
24	Email dated July 28, 2009
25	Consent to Petition signed by Jacqueline Montoya
26	Consent to Petition signed by Kathryn Bouvier
27	Jacqueline M. Montoya's Responses to Eleanor C. Ahern's First Set of Interrogatories signed by Jacqueline on May 5, 2014 at Response to Interrogatory No. 5
28	Letter dated January 30, 2013 from James A. Walton to Eleanor
29	Letter dated April 4, 2012
30	Oil and Gas Leases dated April 4, 2012
31	Addendums to: Oil and Gas Lease
32	Letter dated April 6, 2012 from Jeffrey Johnston to Wells Fargo Bank instructing \$1,727,493.60 representing the lease bonuses to be wired to the Trust bank account
33	Financial Records
34	Dividing a Trust Into Subtrusts After a Settlor's Death by Layne T. Rushforth

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# Exhibit 1

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#### **DECLARATION OF ELEANOR CONNELL HARTMAN AHERN**

ELEANOR CONNELL HARTMAN AHERN, declares as follows:

- I am over the age of 18 years and have personal knowledge of the facts stated 1. herein, except for those stated upon information and belief, and as to those, I believe them to be true. I am competent to testify as to the facts stated herein in a court of law and will so testify if called upon.
- 2. I am submitting this Declaration in Support of my Omnibus Opposition Omnibus Opposition to (1) Petition for Determination of Construction and Interpretation of Language Relating to Trust No. 2 and (2) Petition for Construction and Effect of Probate Court Order and Countermotion for Summary Judgment ("Opposition") and Countermotion for Summary Judgment ("Countermotion") in the In the Matter of The W.N. Connell and Marjorie T. Connell Living Trust Dated May 18, 1972, An Inter Vivos Irrevocable Trust, Case No. P-09-066425-T (The "Trust Dispute") pending in the Eighth Judicial District Court, Clark County, Nevada, Department 26.

#### **FAMILY BACKGROUND**

- 3. On May 13, 1938, I was born to W.N. Connell and Marguerite Lavina Connell in Las Vegas, Nevada. My father was married to my mother for approximately ten years before I was born. I am my father's only child.
- My father did have an affair and married his second wife, Marjorie Connell 4. ("Marjorie"), one month after his divorce in 1942. When my father met Marjorie, I was two years old and, when they married, I was four years old. It is my understanding that my father did not want any more children after me, even with his new wife, Marjorie.
- Approximately 13 years after her marriage to my father, Marjorie stopped 5. working in or around 1955.
- After my father's marriage to Marjorie, I always maintained a close relationship with my father and my natural mother, Marguerite. Marjorie, however, was not close to my natural mother, and I was forced to spend holidays with both set of parents separately. child, I would live part of each week with my natural mother and the other part with my father

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Not only was this difficult for me growing up, but the difficulties were further and Marjorie. compounded by the fact that Marjorie never had anything nice to say about my natural mother and would not allow me to keep pictures of my natural mother in my own room. My natural mother died in 1964 when I was 26 years old.

#### THE ADOPTION

- On my father's insistence, Marjorie adopted my in 1976. At this time, I was 38 7. years of age with two daughters of my own, Jacqueline Montoya and Kathryn Bouvier.
- Marjorie was not thrilled about the adoption, but did so to please my father. As a 8. result of the adoption, I was to be treated in all respects as Marjorie's own daughter and vested with all rights stemming from the relationship.
- 9. Prior to his death, my father made Marjorie and I promise on the family Bible to always take care of each other and never do anything to hurt one another.

#### THE OIL RIGHTS AND INCOME

- 10. After my father died, I honored the promise I made to him that I would take care of my adoptive mother, Marjorie. Since Marjorie had not been employed since 1955, I financially supported Marjorie by letting her receive 65% of the Oil Income until her death in 2009. I did so even though I always understood that Trust No. 2 owned 100% of all of the Oil Rights and clearly designated me as the sole beneficiary.
- 11. I never agreed to allow Marjorie to own any part of my father's separate, real property in Upton County, Texas or the Oil Rights.
- I never, in writing, expressly transferred or assigned any part of my 100% 12. beneficial interest in the Oil Rights to Marjorie.

#### THE TAX DOCUMENTATION

- 13. Unbeknownst to me, Marjorie hired Texas CPA Darrel Knight ("CPA Knight") to prepare the Inheritance Tax Return for my father (the "Tax Return").
  - 14. I was never involved with the preparation of the Tax Return.

<sup>&</sup>lt;sup>1</sup> "Oil Rights" and "Oil Income" are used herein as defined in the Opposition and Countermotion.

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- At the time it was prepared and purportedly sent to the IRS, I never saw the Tax 15. Return. The first time I saw the Tax Return was around the time I had a falling out with my daughters.
- 16. It is my understanding that my daughters, Jacqueline and Kathryn, claim that a Form 706 was prepared and filed after my father's death (the "Form 706").
  - 17. I was never involved with the preparation of the Form 706.
  - I have never approved the Form 706. 18.
  - 19. I have never seen the Form 706.

# **MARJORIE'S HANDWRITING AND SIGNATURE**

- For years, I witnessed firsthand Marjorie signing documents in my presence. 20. Many times, I would also observe Marjorie writing letters to the various oil companies and filling out division orders. On occasion, Marjorie would also send me handwritten letters. Accordingly, I am familiar with Marjorie's handwriting as well as her signature.
- 21. To the best of my knowledge, all of the Letters, Correspondence, Bookkeeping Records and Division Orders attached as Exhibits to the Opposition and Countermotion are true and correct copies that reflect Marjorie's handwriting and/or signature.

# THE DIVISION ORDERS

- From 1989 until 2006, every time a new well was drilled and a division order 22. issued, Marjorie and I always identified Trust No. 2 as the 100% owner. Since my father's death, I was only appointed as Co-Trustee over Trust No. 2. True and correct copies of all division orders signed by Marjorie and I are attached as Exhibit 19 to the Opposition and Countermotion.
- In front of witnesses, Marjorie and I would specifically sign as the "Interest 23. Owner" in our capacities as Co-Trustees and list Trust No. 2's Tax ID number as the owner. The Tax ID number for Trust No. 3 was never once used.

# **JACQUELINE'S ASSISTANCE TO MARJORIE**

In approximately 2000, the health of my adoptive mother, Marjorie, began to fail. 24. Marjorie resided in Clark County, Nevada. It was around this time that my daughter, Jacqueline, Page 3 of 5

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who also resided in Clark County, Nevada, began providing assistance to Marjorie. During this time, I was living in Idaho, caring for my companion and attending to his medical needs.

25. It is my understanding that during the time Jacqueline was assisting Marjorie with her finances, Jacqueline learned the value of the Oil Rights and income flowing as a result.

# TITLE TO THE OIL RIGHTS

- 26. Since my father's death, Trust No. 2 has always owned 100% of the Oil Rights.
- 27. After Marjorie's death, title to the Upton County, Texas property and the Oil Rights never transferred to Marjorie's trust, the MTC Living Trust dated December 6, 1995 (the "MTC Trust").
  - 28. To this day, title to the Oil Rights remains vested in Trust No. 2.

# THE GREED

- 29. It is my understanding that shortly after my adoptive mother's death, my daughters, as the primary beneficiaries, inherited approximately \$3.5 Million gross, of which assets did not include any of the Oil Rights.
- 30. After my adoptive mother, Marjorie, died, I extended my generosity to my daughters in relation to the Oil Income; however, I always understood that I was the 100% current income beneficiary. As a result, Jacqueline took it upon herself to pay 65% of the Oil Income to herself and Kathryn for approximately three years.
- 31. I never, in writing, expressly transferred or assigned any part of my 100% beneficial interest in the Oil Rights to Jacqueline or Kathryn.
- 32. Due to my generosity, Jacqueline and Kathryn received approximately \$1,046,552.98 from the Oil Income in 2010 and 2011 alone. In or about 2012, Jacqueline and Kathryn also received a large part of the lease bonus paid as a result of the Apache deal, totaling approximately \$1,122,870.84. My generosity also resulted in Jacqueline and Kathryn receiving part of the Oil Income in 2012 and 2013.
- In or about September 2012, I discovered that Jacqueline had spent approximately 33. \$80,000 in one month's time. I was shocked and realized that perhaps my generosity towards my daughters in relation to the Oil Rights was doing more harm than good, since neither one had

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worked for some time. I further realized that by cutting off my daughters from receiving any more of the Oil Income, I could attempt to preserve this heirloom asset for my grandchildren.

# THE TEXAS PROBATE

- Sometime in the summer of 2013, I learned that Jacqueline, without any notice to 34. me, had filed in July 2012 an application in Upton County, Texas to probate Marjorie's will as a foreign will. The application contained false statements, including that Marjorie had no children, when Marjorie had adopted me decades earlier.
- 35. Due to the Texas probate coupled with her daughters' lack of involvement in my life, I felt completely abandoned and taken advantage of. As a result, I had a falling out with my daughters and decided to stop the payments of 65% of the Oil Income to Jacqueline and Kathryn.

## THE LESSON

- Neither Jacqueline nor Kathryn has been involved in my life for quite some time 36. and both seem only interested in my money. Both of my daughters have betrayed my trust and have engaged in deceitful acts, such as causing to suspend the Oil Income for a period of time in pursuit of lining their own pockets. Through their litigious acts, Jacqueline and Kathryn have caused me to lose a significant amount of my personal savings in hopes that they can continue to enjoy a luxurious life built on my father's legacy.
- My daughters are ungrateful of the generosity I have bestowed upon them through 37. the years. It is disheartening that they both exemplify entitlement to wealth and take for granted the privileged life they have lived for so long. By continuing to defend against the instant litigation, I hope to teach my daughters an important lesson: to value family over money.

Pursuant to NRS § 53.045, I declare under penalty of perjury under the laws of the State of Nevada that the foregoing is true and correct.

Dated this 2 day of January, 2015.

# Exhibit 2

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# STATE OF NEVADA — DEPARTMENT OF HUMAN RESOURCES DIVISION OF HEALTH — VITAL STATISTICS

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"CERTIFIED TO BE A TRUE AND CORRECT COPY OF THE DOCUMENT ON FILE WITH THE REGISTRAR OF VITAL STATISTICS.
STATE OF NEVADA." This copy was issued by the Southern Nevada Health District from State certified documents as authorized by the State Board of Health pursuant to NRS 440.175.

NOT VALID WITHOUT THE RAISED SEAL OF THE SOUTHERN NEVADA HEALTH DISTRICT

Lawrence K. Sands, D.O., M.P.H.

Registrar of Vital Statistics

By:

Issued: MAY 0.6 200

SOUTHERN NEVADA HEALTH DISTRICT ♦ 625 Shadow Lane P.O. Box 3902 ♦ Las Vegas, Nevada 89127 ♦ 702-759-1010 ♦ Tax ID# 88-0151573

# Exhibit 3

#### TRUST AGREEMENT

("The W. N. Connell and Marjorie T. Connell Living Trust")

THIS TRUST AGREEMENT, made this / day of Marjorie T. Connell, husband and wife,

1972, by W. N. CONNELL and MARJORIE T. CONNELL, husband and wife,

(hereinafter sometimes referred to as the "Grantors", when

reference is made to them in their capacity as creators of this

Trust and the transferrors of the principal properties thereof),

and N. N. CONNELL and MARJORIE T. CONNELL, of Las Vegas, Nevada,

(hereinafter sometimes referred to as the "Trustee" when reference

is made to them in their capacity as the Trustee or fiduciary

hereunder), and by this instrument revoke the previous revocable

living trust made by us on the 1st day of Dec., 1971:

#### WITNESSETH:

whereas, the Grantors desire by this Trust Agreement to establish a revocable trust for the uses and purposes hereinafter set forth, to make provision for the care and management of certain of their present properties and for the ultimate disposition of the trust properties;

NOW, THEREFORE, the Grantors hereby give, grant, transfer, set over and deliver as the original trust estate, IN TRUST, unto the Trustee, who hereby declare that they have received from the Grantors all of the property listed on Schedule "A" (which schedule is attached hereto and made a part of this Trust Agreement), TO HAVE AND TO HOLD THE SAME IN TRUST, and to manage, invest and reinvest the same and any additions that may from time to time be made thereto, subject to the hereinafter provided trusts and the terms and conditions, powers and agreements, relating thereto.

Additional property may be added to the trust estate, at any time and from time to time, by the Grantors, or either of them, or by any person or persons, by inter vivos act or testamentary transfer, or by insurance contract or trust designation.

The property comprising the original trust estate during the joint lives of the Grantors shall retain its character as their community property or separate property, as designated on the attached Schedule "A". Property subsequently received by the Trustee during the joint lives of the Grantors shall be listed on an appropriate schedule annexed hereto and shall have the separate or community character ascribed thereto on such schedule.

hereby shall be for the use and benefit of the Grantors and for ELEANOR MARGUERITE CONNELL HARTMAN, the daughter of W. N. CONNELL by a prior marriage, and for her issue as hereinafter provided.

ELEANOR MARGUERITE CONNELL HARTMAN shall hereinafter be designated, as the "Residual Beneficiary".

This trust shall be known and identified as the "W. N. Connell and Marjorie T. Connell Living Trust", and, for purposes of convenience, shall hereinafter be referred to as Trust No. 1.

SECOND: TRUST NO. 1. The Trustee shall hold, manage, invest and reinvest the trust estate and shall collect the income thereof and dispose of the net income and principal as follows:

- A. Income. The Trustee shall pay equally to the Grantors, during their joint lives, all community net income of the trust estate and shall pay to each Grantor all separate net income from his or her respective share of the trust estate. Such income shall be paid to the Grantors unless the Trustee receives written notice from the Grantors that all income shall not be distributed but shall be accumulated by the Trustee and invested and reinvested as herein provided.
- B. Principal. During the joint lives of the Grantors, the Trustee shall pay over and distribute to a Grantor such part or all of the principal of his or her separate property and his or her share of the community property placed in this initial trust by that Grantor as he or she shall demand in a writing directed to the Trustee.
- C. Death of Either Grantor. Upon the death of the Grantor whose death shall first occur, the Trustee shall divide the trust estate, including all property received as a result of the decedent's death, as follows:

- 1. The trust estate and all property received as a result of the decedent's death shall be divided into two parts, each part to be administered as a separate trust to be known respectively as "Trust No. 2" and "Trust No. 3". Reference hereafter to the "Decedent" shall refer to either of the Grantors whose death shall first occur and reference to the "Survivor" shall refer to the other Grantor.
- 2. The Trustee shall allocate to Trust No. 3
  (a) the Survivor's separate property interest in the trust estate; (b) the Survivor's one-half (1/2) interest in the community property of the trust estate, less a proportionate part of all amounts properly chargeable against all community property; and (c) the Survivor's community property interest in any policy of insurance on the life of the Decedent owned by the Grantors as community property and made payable to Trust No. 1.
- 3. The Trustee shall allocate to Trust No. 3. from the Decedent's separate property an amount as determined in Article THIRD hereof.
- 4. The Trustee shall allocate to Trust No. 2, all the remaining protion of the trust estate not allocated to Trust No. 3, including, but not limited to, the Decedent's community property interest, if any, in any life insurance policy on the life of the Decedent payable to Trust No. 1.
- 5. In the event that property is received by the Trustee, by inter vivos or testamentary transfer and directions are contained in the instrument of transfer. for allocation to or between Trust No. 2 or Trust No. 3, then the Trustee shall make allocation in accordance with such directions, anything to the contrary herein, notwithstanding.
- 6. It is the intention of the parties, that ELEANOR MARGUERITE CONNELL HARTMAN shall be a Cottrustee of the Decedent's separate property in trust in this Trust to the extent the term "Trustee", as, hereinafter used, shall apply to her.

THIRD: MARITAL DEDUCTION. The Trustee shall allocate to.

Trust No. 3 from the Decedent's separate property the fractional share of the said assets which is equal to the maximum marital deduction allowed for federal estate tax purposes, reduced by the total of any other amounts allowed under the Internal Revenue Code as a Marital Deduction which are not a part of this trust estate. In making the computations and allocations of the said; property to Trust No. 3 as herein required, the determination of the character and ownership of the said property and the value thereof shall be as finally established for federal estate tax

purposes. This distribution is being made without regard to death taxes payable by reason of the Decedent's death, which taxes shall be paid from Trust No. 2 only.

FOURTH: TRUST NO. 2. The Trustee shall hold, manage, invest and reinvest the estate of Trust No. 2 and shall collect the income thereof and dispose of the net income and principal as follows:

- A. Death of Decedent. Upon the death of the Decedent, the Trustee shall pay from the income or principal of this trust, the death taxes, probate and legal expenses, and the expenses of the last illness and funeral of the Decedent, provided, however, that no funds received by the Trustee as proceeds from a retirement plan qualified under the Internal Revenue Code shall be available for these purposes unless there are no other assets in the Survivor's estate, in which event funds from a qualified plan can be used, but only to the extent of these actual expenses.
- B. Income. All income received by this Trust from the separate property of the Decedent shall be paid to the Residual Beneficiary. In the event any of the real property located in Upton County, Texas, as listed on the original Schedule "A" attached hereto, forms a part of the corpus of this Trust, the Residual Beneficiary shall be paid an additional payment from the income received from the Decedent's half of the community property, which forms a part of the corpus of this Trust, equal to all of the income received by this Trust from the real property located in Upton County, Texas. However, the provisions relating to the additional payment, shall be noncumulative, and in any calendar year in which the income received from the said community property is not sufficient to make full payment hereunder, the Trustee is directed to pay only the income which has been received by this Trust during that year, and not to carry forward any deficiency in payment to the next calendar year's income.

In the event the Residual Beneficiary predeceases the Survivor, the Residual Beneficiary's rights to receive income hereunder shall be paid to or for the benefit of her living children and the issue of any deceased: child by right of representation; or in the event she dies without living issue, her income rights hereunder shall become those of the Survivor.

All other income received by this Trust shall be distributed to the Survivor.

All payments as provided in this Section shall be made at frequent intervals, but at least semi-annually.

C. Principal. The Trustee shall pay over and distribute the principal of the estate of Trust No. 2 as follows:

- 1. Power to make gifts. The Survivor shall have the discretionary power during his or her lifetime to direct the Trustee to pay over and distribute trust principal of the separate property in trust from the Decedent's Trust to or for the benefit of the Residual Beneficiary or any of her living issue; such power may be exercised by delivering to the Trustee a writing duly executed and acknowledged, wherein he or she specifies the amount of principal that should be paid over and distributed to the particular issue and in what proportions such principal shall be paid over and distributed. It is the Grantors' intent hereby to convey upon the Survivor a sprinkling power; said power is limited, however, to appointments made to and among the Residual Beneficiary or her living issue.
- 2. Power of invasion. If, in the opinion of the Trustee, the income from all sources of which the Trustee has knowledge shall not be sufficient to support, maintain, educate and provide for the Survivor or Residual Beneficiary or any issue of the Residual Beneficiary in their accustomed manner of living, or in the event of any emergency befalling these said parties, such as illness, accident or other distress, the Trustee is authorized to use and expend such part of the trust principal of Decedent's separate property in trust, as the Trustee may deem necessary or desirable to meet such needs or emergencies. The decision of the Trustee as to what shall constitute an emergency or the necessity or desirability of encroachment upon principal shall be conclusive upon all parties and the Trustee shall be relieved and exonerated hereunder if the Trustee acts in good faith in making such determination.
- 3. Sale of real property from Decedent's separate property. The Survivor is directed that in the event any additional money is needed for payment of funeral, last illness or other costs to settle any claims made against Decedent's estate, or in the event that the sale of Decedent's separate property is contemplated at any time, only the separate property of Decedent situated in Las Vegas, Clark County, Nevada, shall be sold to satisfy this obligation.
- 4. Sale of real property. In the event that any real property which is listed on Schedule "A" attached hereto as the Decedent's separate property, and, is a part of the corpus of Trust No. 2 is sold, the Grantors direct the Trustee to distribute the net proceeds from such sale, less any applicable income tax due because of such sale, to the Residual Beneficiary, free of trust. In the event the Residual Beneficiary is not living at the time of the said sale, the proceeds therefrom shall remain in this Trust, and shall be subject to all of the provisions as herein contained.

D. Definition of real property. The term "real property" as used in this Article FOURTH shall not include the mineral, oil and gas interests in Upton County, Texas, if the same are separately listed on Schedule "A" hereto.

FIFTH: TRUST NO. 3. The Trustee shall hold, manage, invest and reinvest the estate of Trust No. 3 and shall collect the income thereof and dispose of the net income and principal as follows:

- A. Income. The Trustee shall pay to the Survivor during his or her lifetime all of the net income of the Survivor's trust estate in convenient, regular installments, but not less frequently than quarter-annually.
  - B. Powers of appointment over income and principal.
    - 1. During his or her lifetime, the Survivor shall have the power to appoint all or any part of the principal and undistributed income, if any, of the estate of Trust No. 3 to himself or herself, or to any person or persons. Such power of appointment shall be exercisable in all events, but only by the Survivor's submitting to the Trustee written instructions expressly exercising such power.
    - 2. Upon the death of the Survivor, he or she shall have the absolute power to appoint the entire principal and the undistributed income, if any, of the estate of Trust No. 3, or any part thereof, to his or her estate or to any person or persons. Such power of appointment shall be exercised only by a provision in the Last Will of the Survivor expressly exercising such power. Unless within ninety (90) days after the death of the Survivor the Trustee has actual notice of the existence of a Will exercising such power, it shall be deemed for all purposes hereunder that such power was not exercised.
- C. Revocation and Amendments. The Survivor shall have the power to revoke, amend or terminate Trust No. 3 herein provided by delivering such amendments or revocation in writing to the Trustee provided that the Trustee's duties and liabilities cannot be increased without the Trustee's consent.
- D. Death of Survivor. Upon the death of the Survivor, the Trustee shall distribute the trust estate in accordance with and to the extent provided by the Survivor's exercise of his or her power of appointment.

If and to the extent that the Survivor shall fail to effectively exercise the foregoing power of appointment, the principal and undistributed income of Trust No. 3 shall, upon his or her death, be distributed to the Residual Beneficiary, or to the heirs of her body if she is not then living.

SIXTH: SPENDTHRIFT PROVISION. Each and every beneficiary under the Living Trust and the various estates created hereunder is hereby restrained from and shall be without right, power or authority to sell, transfer, assign, pledge, mortgage, hypothecate, alienate, anticipate, bequeath or devise, or in any manner affect or impair his, her or their beneficial right, title, interest, claim and estate in and to either the income or principal of any claim created hereunder, or to any part thereof, during the entire term of said trusts; nor shall the right, title, interest, or estate of any beneficiary be subject to any right, claim, demand, lien or judgment of any creditor of any such beneficiary, nor be subject nor liable to any process of law or equity, but all of the income and principal, except as otherwise provided in this Trust Agreement shall by the Trustee be payable and deliverable to or for the benefit of only the before named and designated beneficiaries, at the times hereinbefore set out, and receipt by such beneficiaries shall relieve the Trustee from responsibility for such good faith distributions.

SEVENTH: POWERS OF TRUSTES. To carry out the purposes of any trust created under this instrument and subject to any limitations stated elsewhere in this Trust Agreement, the Trustee is vested with the following powers with respect to the trust estate and any part of it, in addition to those powers now or hereafter conferred by law:

- A. To continue to hold any property, including any shares of the Trustee's own stock and to operate at the risk of the trust estate any business that the Trustee receives or acquires under the trust as long as the Trustee deems advisable.
- B. To manage, control, grant options on, sell, (for cash or on deferred payments), convey, exchange, partition, divide, improve and repair trust property.
- C. To lease trust property for terms within or beyond the term of the trust and for any purpose, including

exploration for and removal of gas, oil and other minerals; and to enter into community oil leases, pooling and unitization agreements.

- D. To borrow money and to encumber or hypothecate trust property by mortgage, deed of trust, pledge, or otherwise; to borrow money on behalf of one trust from any other trust created hereunder to guarantee any loan made during the lifetime of the Grantors.
- E. To carry, at the expense of the trust, insurance of such kinds and in such amounts as the Trustee deems advisable to protect the trust estate and the Trustee against any hazard.
- F. To commence or defend such litigation with respect to the trust or any property of the trust estate as the Trustee may deem advisable at the expense of the trust.
- G. To compromise or otherwise adjust any claims or litigation against or in favor of the trust.
- H. To invest and reinvest the trust estate in every kind of property, real, personal or mixed, and every kind of investment, specifically including, but not by way of limitation, corporate obligations of every kind, stocks, preferred or common, shares of investment trusts, investment companies, and mutual funds and mortgage participations, which men of prudence, discretion and intelligence acquire for their own account, and to invest in any common trust fund administered by the Trustee and to lend money of one trust to any other trust created hereunder.
- I. With respect to securities held in the trust, to have all the rights, powers and privileges of an owner, including, but not by way of limitation, the power to vote, give proxies and pay assessments; to participate in voting trusts, pooling agreements, foreclosures, reorganizations, consolidations, mergers, liquidations, sales and leases and incident to such participation to deposit securities with and transfer title to any protective or other committee on such terms as the Trustee may deem advisable; and to exercise or sell stock subscriptions or conversion rights.
- J. Except as otherwise specifically provided in this instrument, the determination of all matters with respect to what is principal and income of the trust estate and the apportionment and allocation of receipts and expenses thereon shall be governed by the provisions of the Nevada Principal and Income Law and shall be determined by the Trustee in the Trustee's discretion; provided, however, that all capital gain distributions from mutual funds should be allocated to principal.
- K. All of the trust powers set forth in Nevada Revised Statutes 163.265 to 163.410 inclusive, are hereby incorporated into this Trust Agreement.

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#### EIGHTH: SPECIAL PROVISIONS.

A. <u>Use of Home</u>. The Trustee shall allow the Survivor to occupy and use until his or her death the home (or any interest therein) used by either or both Grantors as a principal residence at the time of the Decedent's death. The Trustee shall, at the discretion of the Survivor, sell such home, and if the Survivor so directs, purchase and/or build another comparable residence to be used as a home for the Survivor, and so on from time to time. The Survivor shall not be required to pay any rent for the use of such home.

## B. Revocation and Amendment.

- 1. (Except as provided in paragraph 2 of this clause):
  - (a) This Trust Agreement, and the trusts evidenced thereby, may be revoked at any time during the joint lives of the Grantors by either of the Grantors delivering written notice of revocation to the Trustee and to the other Grantor.
  - (b) This Trust Agreement, and the trusts evidenced thereby, may be amended at any time and from time to time during the joint lives of the Grantors by the joint action of both Grantors delivering such amendment or amendments in writing to the Trustee provided that the Trustee's duties and liabilities cannot be increased without the Trustee's consent.
  - (c) From and after the death of the Decedent, this Trust Agreement may not be revoked, altered or amended, except as provided in relation to Trust No. 3.
  - (d) Upon any revocation of this Trust Agreement, during the Grantors' joint lives, the Trustee shall return to each Grantor his or her half of the community assets and to each Grantor his or her separate property, as indicated on Schedule "A".
- 2. In the event that any insurance on the life of either Grantor, owned by the other Grantor as his or her separate property, is payable to the Trustee or Trustees of any trust hereunder, then this Trust Agreement and the trusts evidenced thereby may be amended or revoked, insofar as they relate to such insurance, only by the Grantor who is owner of such insurance. The insured Grantor shall have no right to revoke or amend to that extent. This paragraph shall be construed as limiting the rights of the insured-Grantor and not as expanding the rights of the owner-Grantor.

- c. Simultaneous Death. If there be no sufficient evidence that the Grantors died otherwise than simultaneously, then for purposes of this Trust Agreement, it shall be conclusively presumed for all purposes of administration and tax effect of this Trust Agreement that the Decedent shall be the Husband and the Survivor shall be the Wife.
- control and all other powers relating to the various trust estates created hereunder, shall be exercised by the Trustee in a fiduciary capacity and solely for the benefit of the Survivor and the other beneficiaries as herein provided. Neither the Trustee, the Grantors, nor any other person, shall be permitted to purchase, exchange, reacquire or otherwise deal with or dispose of the principal of any of the various trust estates or the income therefrom, for less than an adequate and full consideration in money or money's worth; nor shall any person borrow the principal or income of the trust estates, directly or indirectly, without adequate interest in any case or without adequate security therefor.
- Trustee, as herein provided, shall receive reasonable compensation for ordinary services performed hereunder. Reasonable compensation shall be based upon the then prevailing rates charged for similar services in the locality where the same are performed by other fiduciaries engaged in the trust business or acting as trustees.
- r. Applicable Law. This Trust Agreement is executed under the laws of the State of Nevada and shall in all respects be governed by the laws of the State of Nevada; provided, however, the Trustee shall have the discretion, exercisable at any later time and from time to time, to administer Trust No. 1 pursuant to the laws of any jurisdiction in which the Trustee may be domiciled, by executing and acknowledging a written instrument to that effect and attaching the same to this Trust Agreement, and, if the Trustee so exercises the Trustee's discretion, as above provided, the various trust estates shall be governed by the laws of the other state or jurisdiction in which Trust No. 1 is then being administered.
- G. Invalid Provisions. In the event any clause, provision or provisions of this Trust Agreement and the Living Trust created hereunder prove to be or be adjudged invalid or void for any reason, then such invalid or void clause, provision or provisions, shall not affect the whole of this instrument, but the balance of the provisions hereof shall remain operative and shall be carried into effect insofar as legally possible. If any provision contained in this Trust Agreement shall otherwise violate the rules against perpetuities now or hereafter in effect in the State of Nevada or in any state by which this Living Trust may subsequently be governed, that portion of the Trust so effected shall be administered as herein provided until the termination of the maximum period authorized by law, at which time and forthwith, such part of the said trust estate so

affected shall be distributed in fee simple to the beneficiary or beneficiaries in the proportions in which they are then entitled to enjoy the benefits so terminated.

- H. Incompetency of Beneficiary. During any period in which any beneficiary under this Trust Agreement is judicially declared incompetent, or in the opinion of the Trustee is unable to care for himself, the Trustee shall pay over or use for the benefit of said incompetent beneficiary any part or all of the net income or principal from his or her share of the trust estate, in such manner as the Trustee shall deem necessary or desirable for said beneficiary's support, maintenance and medical care.
- I. Claimants. The Grantors have, except as otherwise expressly provided in this Trust Agreement, intentionally and with full knowledge declined to provide for any and all of their heirs or other persons who may claim an interest in their respective estates or in these trusts.
- J. <u>Headings</u>. The various clause headings used herein are for convenience of reference only and constitute no part of this Trust Agreement.
  - K. Copies. This Trust Agreement may be executed in any number of copies and each shall constitute an original of one and the same instrument.
  - L. Construction. Whenever it shall be necessary to interpret this trust, the masculine, feminine and neuter personal pronouns may be construed interchangeably, and the singular shall include the plural and the plural the singular.

NINTH: LIFE INSURANCE POLICIES. With respect to any policies of life insurance under which the Trustee is designated as beneficiary, the Trustee shall deal with such policies as required by the following trust provisions, in addition to the general trust provisions hereinbefore and hereinafter set forth:

- shall have the custody of any policy of life insurance under which the Trustee is designated as beneficiary. However, the owner shall have the right to possession of said policy or policies upon written request to the Trustee.
- B. Payment of Premiums. The Trustee shall be under no obligation to pay the premium of any policy or policies of insurance, nor to make certain that such premiums are paid by the Grantors or others, nor to notify any persons of the non-payment of such premiums; and, the Trustee shall be under no responsibility or liability of any kind in case such premiums are not paid.

- C. Collection of Policy Proceeds. Upon the death of the insured under such policy or policies, the Trustee shall collect all proceeds due thereon and the Trustee shall make all reasonable efforts to carry out the provisions of this Trust Agreement, including the maintenance of or defense of any action or suit; provided, however, the Trustee shall be under no duty to maintain or enter into any litigation unless the expenses thereof, including counsel fees and costs, have been advanced or guaranteed in an amount and in a manner which is reasonably satisfactory. The Trustee may repay any advances made by the Trustee or reimburse itself for any such fees and costs expended in reasonable attempts for collection of such proceeds out of the principal or income of the trust.
- D. Purchase of Assets. The Trustee is hereby authorized and empowered to apply any part or the whole amount of any insurance proceeds collected hereunder to purchase assets from the insured's estate which may be offered for sale by the legal representative of the insured's estate at a price equal to the value of such assets as fixed by competent authority for purposes of determining the liability of the insured's estate for death taxes or at such other price as may be agreed upon by the personal representative of the insured's estate.

TENTH: NON-CONTEST PROVISION. The Grantors specifically desire that these trusts created herein be administered and distributed without litigation or dispute of any kind. If any beneficiary of these trusts or any other person, whether stranger, relatives or heirs, or any legatees or devisees under the Last Will and Testament of the Grantors or the successors in interest of any such persons, including any person who may be entitled to receive any portion of the Grantors' estates under the intestate laws of the State of Nevada, seek or establish to assert any claim to the assets of these trusts established herein, or attack, oppose or seek to set aside the administration and distribution of the said trusts, or to have the same declared null and void or diminished, or to defeat or change any part of the provisions of the trust established herein, then in any and all of the above mentioned cases and events, such person or persons shall receive One Dollar (\$1.00) and no more in lieu

of any interest in the assets of the trusts.

Residual Beneficiary shall predecease the Grantors without living issue or children of any deceased child, then the Grantors direct that all of the income and principal of any trusts created hereunder shall be distributed to the Shriners Hospitals for Crippled Children upon the death of the Survivor.

In the event of the death or incapacity of either Grantor, the Survivor shall continue to serve as the sole Trustee of all of the trusts created hereunder. Upon the death or incapacity of the Survivor, the Grantors then nominate and appoint ELEANOR MARGUERITE CONNELL HARTMAN as the Trustee of all of the trusts created hereunder, or in the event that she is unable or unwilling to serve in the said capacity, then the Grantors nominate and appoint the FIRST NATIONAL BANK OF NEVADA to serve in the said capacity. No successor trustee shall have any responsibility for the acts or omissions of any prior trustee and no duty to audit or investigate the accounts or administration of any such trustee, nor, unless in writing requested so to do by a person having a present or future beneficial interest under a trust created hereunder, any duty to take action or obtain redress for breach of trust.

THERTEENTH: ACKNOWLEDGEMENT, REPORTS, INSPECTION OF RECORDS.

The Trustee hereby acknowledges receipt of and accepts the property and the estate of Trust No. I created hereunder on the terms and conditions stated and agrees to care for, manage and control the same in accordance with the directions herein specified, and to furnish to each beneficiary having income paid, distributed, credited or accumulated for his or her benefit, annually and more often if requested so to do, a statement showing

the condition of the trust property, the character and amounts of the investments and liabilities, and the receipts, expenses and disbursements since the last previous statement. The books of account of the Trustee in connection with the investments shall at all times be open to the reasonable inspection of the living beneficiaries or their duly qualified representatives, and such person or persons as they may designate for that purpose.

THIS TRUST AGREEMENT is accepted and executed by the Grantors and Trustee in the State of Nevada on the day and year first above written.

**GRANTORS:** 

W N. CONNELL

MARJORIE T. CONNELL.

TRUSTEE:

Marsais & Connell
MARJORJE T. CONNELL

STATE OF NEVADA)

COUNTY OF CLARK)

a Notary Public, W. N. CONNELL and MARJORIE T. CONNELL, who declared to me that they executed the foregoing Trust Agreement.

Ary Public in and for said County and State

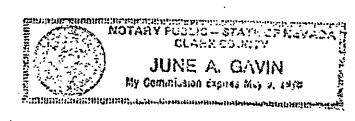


Exhibit "B"

#### SCHEDULE "A"

("The W. N. Connell and Marjorie T. Connell Living Trust")

All of the Grantors' rights, title and interest in the following assets are hereby transferred to the Trustee as part of this trust estate and will be administered and distributed in accordance with the terms of the foregoing Trust Agreement.

The following real property interests constitute the community property of the Grantors:

- 1. Lots One (1) and Two (2) in Block Sixteen (16) of South Addition to the City of Las Vegas, as shown by map thereof on file in Book 1 of Plats, page 51, in the Office of the County Recorder of Clark County, Nevada.
- 2. Lot Three (3), Block Six (6), Biltmore Addition to the City of Las Vegas, as shown by map thereof on file in Book 2 of Plats, Page 33, in the Office of the County Recorder of Clark County, Nevada.
- 3. Lots Fifteen (15) and Sixteen (16) in Block Fifteen (15) in the South Addition to the City of Las Vegas as shown by map thereof on file in Book 1 of Plats, Page 14, in the Office of the County Recorder of Clark County, Nevada.
- 4. Lots Twenty-Two (22) and Twenty-Three (23) in Block Eleven (11) of South Addition to the City of Las Vegas as shown by map thereof on file in Book 1 of Plats, Page 51, in the Office of the County Recorder of Clark County, Nevada.
- 5. Lots Twenty-four (24) and Twenty-five (25) in Block Eleven (11) of South Addition to the City of Las Vegas, as shown by map thereof on file in Book 1 of Plats, page 51, in the Office of the County Recorder of Clark County, Nevada.

The following assets constitute the separate property of

#### W. N. CONNELL:

- 1. Real Property:
  - (a) That portion of the North Half (N 1/2) of the South Half (S 1/2) of the Southwest Quarter (SW 1/4) of Section 28, Township 20 South, Range 61 East, M.D.B.&M., described as follows:

Beginning at the point of intersection of the East Line of the Northwest Quarter (NW 1/4) of

the Southeast Quarter (SE 1/4) of the Southwest Quarter (SW 1/4) of said Section 28, said Township and Range, (hereinafter called Line 1) with the South boundary of Clark Avenue produced Westerly as the same is now established (hereinafter called Line 2); thence South along said Line 1 a distance of 378 feet; thence North 89° 36' West and parallel to said Line 2 a distance of 100 feet; thence North along a line parallel to said Line 1 a distance of 378 feet to said Line 2; thence East along said Line 2, 100 feet to the point of beginning-

Together with an undivided 1/30th interest of, in and to all water flowing or otherwise produced from that certain artesian well located in the North Half of the South Half of the Southeast Quarter of Section 29, Township 20 South, Range 61 East, M.D.B.&M, known as the New Russell Well. Together with an undivided 1/30th interest in and to that certain pipe line connected to and running from said well Easterly to a point 100 feet West from said Line 1 above described; together with an easement for said pipe line in common with all the other owners of said pipe line along a strip of ground three feet in width, the center line of which is located approximately 150 feet South of and running parallel with said Line 2, and which strip extends from said well to a point 100 feet West from said Line 1; together with the right to enter thereon for the purpose of repairing, replacing and renewing said pipe line.

Reference: Deed # 180405, Book 35, pages 159 and 160.

- (b) The West 1/2 of Section 37, all of Sections 38, 47 and 48 in Block 39, Township 5 South, T. & P. R.R. Co. Survey in Upton County, Texas.
- 2. Oil, gas and mineral rights on and under the following described real property in Upton County, Texas.
  - (a) Sections 31 and 42 of Block 38, Township 5 South, T. & P. R.R. Co. Survey.
  - (b) Sections 32, 33, 36, 37, 38, 40, 41, 44, 45, 47 and 48 of Block 39, Township 5 South, T. & P. R.R. Co. Survey.
  - (c) Sections 36 and 37 of Block 40, Township 5 South, T. & P. R.R. Co. Survey.
- 3. The oil, gas and mineral leases on the following described real property in Upton County, Texas.
  - (a) Sections 31 and 42 of Block 38, Township 5 South, T. & P. R.R. Co. Survey.
  - (b) Sections 32, 33, 36, 37, 38, 40, 41, 44, 45, 47 and 48 of Block 39, Township 5 South, T. & P. R. Co. Survey.

(c) Sections 36 and 37 of Block 40, Township 5 South, T. & P. R.R. Co. Survey.

The undersigned Grantors named in the foregoing Trust Agreement and ment hereby certify that they have read said Trust Agreement and that it fully and accurately sets out the terms, trusts and conditions under which the trust estate therein described is to be held, managed and disposed of by the Trustee therein named; and, that they hereby approve, ratify and confirm the said Trust Agreement.

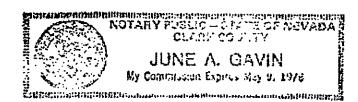
W. N. CONNELL

MARJORIE T. CONNELL

STATE OF NEVADA)
) SS
COUNTY OF CLARK)

on May 1877, personally appeared before me, a Notary Public, W. N. CONNELL and MARJORIE T. CONNELL, who acknowledged to me that they executed the foregoing Trust Agreement.

Notary Public in and for said County and State



# Exhibit 4

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# **DECLARATION OF ELEANOR CONNELL HARTMAN AHERN**

ELEANOR CONNELL HARTMAN AHERN, declares as follows:

- I am over the age of 18 years and have personal knowledge of the facts stated herein, except for those stated upon information and belief, and as to those, I believe them to be true. I am competent to testify as to the facts stated herein in a court of law and will so testify if called upon.
- I am submitting this Declaration in Support of my Opposition to Motion to 2. Enforce Settlement ("Opposition") in two cases: In the Matter of The W.N. Connell and Marjorie T. Connell Living Trust Dated May 18, 1972, An Inter Vivos Irrevocable Trust, Case No. P-09-066425-T (The "Trust Dispute"); and In the Matter or Marjorie T. Connell, Deceased, Case No. P-14-080595-E (the "Will Contest"), both in the Eighth Judicial District Court, Clark County, Nevada, Department 26.
- 3. I understand that settlement negotiations are confidential and not usually considered by the Court. I am not waiving the confidentiality of any settlement negotiations. I also understand that my communications with my attorneys are privileged, and I am not waiving my attorney-client privilege with any of my attorneys, prior or current. I am only relaying the facts—not attorney-client communications—to this Court, which I think are necessary for the Court to rule on the Motion to Enforce Settlement.

# THE UNDERLYING OIL INCOME DISPUTE

4. The underlying basis of the dispute in both the Trust Dispute and the Will Contest involves the income produced from Texas property from gas and minerals, including oil rights. My biological father, the late W.N. Connell, owned minerals, including oil rights, in Upton County, Texas generating consistent monthly income (the "Oil Income"). In May 1972, my father formed The W.N. Connell and Marjorie T. Connell Living Trust Dated May 18, 1972, An Inter Vivos Irrevocable Trust (the "Trust") with his wife, Marjorie Connell. Although my father transferred his ownership in the Oil Income to the Trust in 1972, the Trust specifically instructed that the Oil Income shall remain his sole and separate property.

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- 5. When my father passed away in 1979, the Trust split into two different trusts, the Decedent's Trust (Trust No. 2) and the Survivor's Trust (Trust No. 3). I am the sole income beneficiary and the trustee of Trust No. 2. Only Trust No. 2 owns the minerals, including the Oil Income rights and it states that I am entitled to 100% of the Oil Income generated during my lifetime. Despite my being the sole income beneficiary of the Oil Income, I supported my adoptive mother, Marjorie, by letting her receive 65% of the Oil Income until her death in 2009.
- I have two daughters, Jacqueline Montoya ("Jacqueline") and Kathryn Bouvier 6. ("Kathryn"). After my mother passed away, Jacqueline took it upon herself to pay 65% of the Oil Income to herself and Kathryn for approximately three years.
- In or about 2012 and 2013, I had a falling out with my daughters. Specifically, I 7. discovered that Jacqueline, without any notice to me, filed an application in Upton County, Texas to probate my mother's will as a foreign will. The application contained false statements, including that my mother had no children, when she had adopted me decades earlier.
- As a result of this falling out, I decided to stop the 65% in payments in or about 8. the summer of 2013, mainly due to the fact that I felt completely abandoned and taken advantage of by my daughters.
- In or about 2013, my daughters had their attorneys draft letters to the various oil companies that lease the Texas land, stating that there was a dispute about the Oil Income. This caused all of the oil companies to suspend all Oil Income payments to the Trust.
- 10. Since in or about 2012, Mr. Jeffrey Johnston, Esq., a Texas attorney, has been my attorney regarding the Texas property and the Oil Income. In or about the summer of 2013, I also retained him to assist with the dispute with my daughters. Mr. Johnston began negotiating with the oil companies to unwind the suspended payments. Although Mr. Johnston was able to negotiate an end to the suspensions with some of the oil companies, some are still withholding Oil Income payments.
- 11. My daughters have never assisted me in unwinding the suspension of the Oil Income payments.

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My daughters are now litigating against me in the Trust Dispute and the Will 12. Contest, arguing that they are entitled to 65% of the Oil Income, despite the language of the Trust to the contrary.

## **MY ADVISORY TEAM**

- I am 76 years old and have diabetes, and as a result, I get fatigued easily. Also, I 13. have only 10% hearing in one ear. Additionally, due to a physical disability, I have trouble walking unassisted. For this reason, I have a German Shepard service dog, Captain, who assists me with walking. Although I am intelligent and organized, I am not a business professional. And, when it comes to the Oil Income, I am not an expert in the legalities or business aspects of the Texas Property or the generation and management of the Oil Income. To assist with the fatigue and hearing issues, as well as the legal and business aspects of my affairs, I rely on a team of advisors.
  - 14. My advisory team consists of:
- My Texas attorneys, Jeffrey M. Johnston, Esq. and Mr. Stanley E. Crawford, Jr., Esq., who assist with legal matters related to the Texas property and the Oil Income;
  - My Texas CPAs; b.
  - My Nevada CPAs; and C.
  - My limited agent and best friend, Suzanne Nounna. d.
- 15. I regularly consult some or all of my advisory team regarding business and legal matters, and have their assistance in meetings and business settings to assist with my fatigue and hearing issues. They also assist me with caring for Captain (feeding him, walking him, etc.).

## THE NEVADA SUPREME COURT SETTLEMENT CONFERENCE

In an order entered July 7, 2014, the district court ordered that Trust No. 2 was to 16. pay to Jacqueline and Kathryn 65% of the Oil Income for the time period of May 2014 through January 2015, contingent upon Jacqueline and Kathryn posting a bond with the Court. To date, they have not posted the bond.

Page 3 of 7

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I attended the Supreme Court Settlement Conference with my prior Nevada 18. counsel, Mr. Michael D. Lum, Esq. and Mr. John R. Mugan, Esq., and my Texas counsel, Mr. Johnston and Mr. Crawford. No settlement was reached.

## IMPROMPTU SETTLEMENT DISCUSSIONS

- On October 21, 2014, I was deposed for approximately five and a half hours. I 19. had not seen either of my daughters in two and a half years because of our dispute, and I was experiencing stress about seeing Jacqueline and Kathryn. This was a very exhausting experience for me, and I was fatigued.
- October 22, 2014 at 10:00 a.m. was slated for Jacqueline's deposition at Mr. Lum 20. and Mr. Mugan's office. I was still fatigued from my deposition the prior day.
- 21. I arrived at Mr. Lum and Mr. Mugan's office at approximately 9:30 a.m. Mr. Lum immediately whisked me away to a small conference room and left me by myself. I am not accustomed to being by myself because of the assistance that I require, and am used to having some or all of my advisory team with me.
- 22. Mr. Lum then came in and moved me to Mr. Mugan's office. Again, I was left alone. At approximately 10:30, Mr. Mugan entered, and I wanted to call Suzanne, which I was not allowed to do. Mr. Mugan showed me documents he planned to use in Jacqueline's deposition. It was my understanding the deposition was going forward, and the delay was being caused by Jacqueline's meeting with her attorneys. I was alone most of the morning.
- 23. After lunch, Mr. Lum bounded into Mr. Mugan's office, and it is my impression that Mr. Lum and Mr. Mugan were excited about a settlement offer my daughters had made. I was very confused at this point, because I thought we were waiting to start Jacqueline's deposition. It seemed to me that the deposition had been converted into some sort of a mediation or settlement conference, but I knew there was no mediator or settlement judge present.

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- I never approved canceling the deposition and, instead, holding a settlement 24. conference. I would have preferred to proceed with Jacqueline's deposition.
- I repeatedly wanted to call my advisory team, which I was repeatedly not allowed 25. to do.
- Finally, at one point, I was allowed to speak with Suzanne, who connected my 26. Texas attorney, Mr. Johnston. I was seated in a chair, and the phone was to my left. I only have 10% hearing in my left ear. I observed Mr. Mugan lying across his desk so that his body was between me and the phone, with his hand hovering over the phone ready to hang up. I could not hear Suzanne or Mr. Johnston. All I heard was muffled noise. It appeared to me that Mr. Mugan abruptly hung up before the conversation was finished.
- As the day wore on, I became more and more fatigued and overwhelmed not 27. knowing if the deposition was going forward of my daughter. I wanted very badly to speak with my advisory team, but was constantly denied this opportunity. I was isolated and stressed.
- Throughout the day, my attorneys would periodically bring to me different 28. proposals being made by my daughters. I needed to speak with Mr. Johnston about what the offers would mean in dollars, because the Oil Income is directly related to the price of oil. Also, I needed to speak with my Nevada and Texas CPAs because I did not know what the tax and other financial consequences of the offers would be.
- Also, no one was advising me of any possible downside or negative consequences 29. to my daughter's proposal.
- My daughters made proposals regarding a corporate trustee. I never wanted a 30. corporate trustee. Since my mother's passing, I have been and have wanted to be the sole trustee of Trust No. 2, which my father established for me.
- My daughters made a proposal about attorney fees. I thought if I demanded that 31. my daughters pay me \$500,000 for attorney fees, they would reject the proposal, and the whole day would be over. I am unaware if my proposal that my daughters pay me \$500,000 in attorney fees was ever presented to my daughters for consideration.

Page 5 of 7

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Suzann	e. I wa	s nev	er (	given	thi	s oppo	ortun	ity.							

- 33. Towards the end of the day, between approximately 5:30 and 6:00 p.m., Mr. Lum and Mr. Mugan re-entered Mr. Mugan's office, and we all left. It was my impression that they were very happy, but I was confused about their apparent joy as I had not agreed to any settlement.
- Immediately after leaving Mr. Mugan and Mr. Lum's offices, I called and spoke 34. with Mr. Johnston and Suzanne.
- At approximately 9:00 p.m. that evening, I left a voicemail on Mr. Lum's cell 35. phone.
- At approximately 9:06 p.m. that evening, I left a voicemail with Mr. Burr's 36. secretary.
- At approximately 10:05 p.m. that evening, I faxed a handwritten letter to Mr. 37. Burr's office confirming my voicemails. A true and correct copy of that letter and the fax confirmation is referenced in the Opposition as Exhibit \_\_\_\_, and will be submitted to the court for in camera review to preserve my attorney-client privilege.
- 38. In the days following the meeting at Mr. Mugan and Mr. Lum's office, I began looking for new counsel.
- 39. On or about October 24, 2014, I retained Mr. David Mann, Esq. (who no longer represents me).
- 40. On or about October 29, 2014, the Nevada Supreme Court Settlement Conference Judge filed a report with the Nevada Supreme Court, stating that the parties had settled.
- 41. Mr. Mann contacted the Nevada Supreme Court Settlement Judge, and thereafter the Settlement Judge filed a revised settlement program report, indicating that the case was not settled.

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# MARQUIS AURBACH COFFING

10001 Park Run Drive Las Vegas, Nevada 89145 (702) 382-0711 FAX: (702) 382-5816

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# NO SETTLEMENT

- I never agreed to cancel Jacqueline's deposition. 42.
- I never agreed to participate in settlement negotiations. 43.
- I never understood what the specific terms of any proposal were, and I was not 44. able to consult my advisory team to obtain clarification.
  - I never agreed to the terms of any settlement. 45.
- I never authorized my attorneys to agree to any settlement on my behalf. It was 46. my understanding that when I left my attorneys' office on October 22, 2014 that any negotiations with my daughters were ongoing and nothing was finalized.
- I have read my daughters' Motion to Enforce Settlement and the transcript 47. attached thereto. I never agreed to the terms stated in the transcript.
- I never saw a court reporter, and I was not present when the terms in the transcript 48. were put on the record with the court reporter.
- I never signed any documents on October 22, 2014 or thereafter related to the 49. discussions that occurred on October 22, 2014.

Pursuant to NRS § 53.045, I declare under penalty of perjury under the laws of the State of Nevada that the foregoing is true and correct.

Dated this // day of December, 2014.

Leanor Connell Hartman Chern ELEANOR CONNELL HARTMAN AHERN

Page 7 of 7

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# Exhibit 5

W.M. Connell	
Les Vigos. nev. 89101	



409/ 329

SPACE ABOVE THIS LINE FOR RECORDER'S USE

61969

# QUITCLAIM DEED

• _ • _ •
DOCUMENTARY TRANSFER TAX & Kime :
COMPUTED ON FULL VALUE OF PROPERTY CONVEYED,
OR COMPUTED ON FULL VALUE LESS LIENS AND
ENDMARANCES REMAINING AT TIME OF SALE.
who observed.
Signature of Declarent or Agent determining tax, Firm Name

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged

WILLIAM N. CONNELL, also known as W. N. CONNELL

do hereb

REMISE RELEASE AND FOREVER QUITCLAIM to W. N. CONNELL and MARJORIE T. CONNELL, as TRUSTEE All of his rights and title to the Oil, Gas and Minerals interest on and under the following described property

the estimates in the State of TEXAS'

DEED-QUITCLAIM-WOLCOTTS FORM 700

County of TPTON

SUBJECT TO: "The W. N. CONNELL and MARJORIE T. CONNELL LIVING TRUST"dated May 18, 1972.

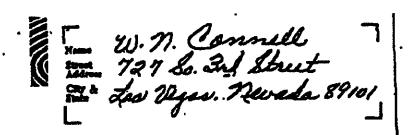
- (a) Sections 31 and 42 of Block 38, Township 5 South, T. P. RR. Co. Survey
- (b) Sections 32, 33, 36, 37, 38, 40, 41, 44, 45, 47 and 48 of Block 39, Township 5 South, T. & P. R.R. Co. Survey.
  - (c) Sections 36 and 37 of Block 40; Township 5 South, T. & P. RR. Co. Survey

Dated: June 5, 19721:	Tirelian h Compel
0	William N. Connell
	<del></del>
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•	•
State of Scillornia;  County of Clark  On James 1972  personally appeared WILLIAM  known to me to be the person whose name subscr	, before me, the undersigned, a Netary Public in and for said State
executed the same.	
Witness my kand and official seal.	_
. ELSIE M. BELLONI: NOTARY PUBLIC - NEVADA CLARK COUNTY	(Seal) Chair In . Grellone Retary Public is and for said State.
My Commission Expires Jan. 19, 1976 Title Order No.	Escrow or Loan No.
MAIL TAX	•
STATEMENTS TO	
NAME	ADDRESS

FILED FOR RECORD ON THE L3thday OF June A.D. 19 72 AT 10:04 O'CLOCK A. M. DULY RECORDED THIS THE L3thday OF June A.D. 19 72 AT 1:00 O'CLOCK P. M. INSTRUMENT NO. 61969.

VOL. 409 PAGE 329 OGU RECORDE BUENA R. COFFEE, COUNTY CLERK

This standard form severs most usual problems in the field indicated. Before you sign, so and make changes proper to your temperation. Course a levyer if you doubt the form's \$



SPACE ABOVE THIS LINE FOR RECORDER'S USE

61970

# QUITCLAIM DEED

DOCUMENTARY TRANSFER TAX & home
COMPUTED ON FULL VALUE OF PROPERTY CONVEYED,
ENCUMERANCES REMAINING AT THE OF SALE.
Signature of Declarant or Agent determining tex. Firm Name

FOR A VALUABLE CONSIDERATION, receipt of which is hereby acknowledged

WILLIAM N. CONNELL, also known as W. N. CONNELL

does bereby

REMISE RELEASE AND FOREVER QUITCIAIN to W. N. CONNELL and MARJORIE T. CONNELL, as TRUSTEE, SUBJECT TO: "The W. N. Connell and Marjorie T. Connell Living Trust" dated May 18, 1972 with complete powers of disposition of the real estate herein described in the markfalligning described as: Uptor State of Texas

The West 1/2 of Section 37, all of Sections 38, 47 and 48 in Block 39, Township 5 South, T. & F. R.R. Co. Survey in Upton County, Texas.

		HILLIAM	N. Connell ::	
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On Janes	1-5.19	before me, the under	rsigned, a Notary Public in and for said S	ate,
personally appeared.:_	WILLIA	m N. CONNEL	<u></u>	<u>.</u>
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				—;
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FILED FOR RECORD ON THE 13th DAY OF June A.D., 1972 AT10:06 O'CLOCK A

VOL. 414 PAGE 9 DEEM RECORDS BUENA R. COFFEE, COUNTY CLER

DULY RECORDED THIS THE: 333th DAY OF Sune A.D., 1972 AT 1:00

INSTRUMENT NO. 61970

UPTON COUNTY, TEXAS & R.C.

# Exhibit 6

FILED

CASE NO. 8044

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In the righth judicial district count of the state of Nevada
in and for the county of clark

fn the Matter of the Adoption of ELEANOR C. HARTHAN,

un Achilt

DECREE OF ADOPTION

MARJORIE T. CONSELL and ELEANOR C. HARTMAN having presented their petition for appreval of their adoption declaring that ELEANOR C. HARTMAN, amadult, is the child of Petitioner MARJORIE T. CONHELL; and said matter coming on regularly to be heard before the above-antitled Court, there appeared before the Court the Petitioners who were assumed by the Court, from which examination it is found that MARJORIE T. CONNELL is the stepmother and is more than twenty years either than ELEAHOR C. HARTMAN; that both Petitioners are residents of the County of Clark, State of Herada; that both Petitioners are married; that the respective spouses of Petitioners large given their consents to the adoption of ELEAHOR C. HARTMAN by MARJORIE T. CONHELL:

The Court being setisfied that the best interests of the Petitioners will be prometed by the proposed adoption, hereby grants the Petition and it is therefore.

ORDERID, ADJUDGED AND DECREED that the said adoption agreement is approved and that said ELRANOR C. HARTMAN, an adult, bo, and she hereby is, decisted adopted by Patitioner MARJORIET, CONNELL, and shell beneaforth be regarded and treated in all respects as her child and have all the rights and be

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subject to all the duties of that relation. dry of Hovember, 1974, JOSENI S. PAVIJKOWSKI DISTRICT JUDGE TOY BURECORY, JR., A Professional Corporation Attorney for Patitioners 1220 Sest Charleston Boulevard Los Vegas, Nevadi . 13 Little Congress
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\$618 E. Chilleston neura. ξ,

\*Tr.,...

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ECA154

# Exhibit 7

#### SUBSTITUTION OF TRUSTEE

MARJORIE T. CONNELL, surviving Trustee of the W. N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST, made and entered into on May 18, 1972, by and between W. N. CONNELL and MARJORIE T. CONNELL, as Grantors, and W. N. CONNELL and MARJORIE T. COUNELL, as Trustee, hereby substitutes and appoints ELEANOR MARGURRITE CONNELL HARTMAN, daughter of W. N. CONNELL, as Co-Trustee of the separate property of W. N. CONNELL presently held in the above-entitled Trust. This substitution is made pursuant to the terms of said Trust, due to the decease of W. N. CONNELL, who passed away November 24, 1979.

Marjatie T. Connell

The undersigned, BLEANOR MARGUERITE CONNELL HARTMAN, also known as ELBANOR C. HARTMAN, hereby consents to serve as Co-Trustee of the separate property of W. N. CONNELL in the aboveentitled Trust.

Dated this 6 day of Mary , 1980.

Eleanor C. Heitman

STATE OF NEVADA COUNTY OF STARK

On this 6 day of Mary , 1980, before me, the undersigned, a Notary Public in and for said, County and State, duly commissioned and sworn, personally appeared MARJORIE T.

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STATE OF NEVADA COUNTY OF CLARK

NOTARY PUBLIC



Notary Public State of Nevada CLARK COUNTY Gina Di Marco My Appointment Expires Mar. 2, 1982 TO WHOM IT MAY CONCERN:

The Trust Agreement was recorded in Upton County Texas, on July 18, 1980 in Volume 459, Page 100, in the Deed of Records The Substitution Trustee document was also recorded in Upton County, Texas on July 18, 1980, Deed of Records, Volume 459, Page 117, and a Certified Copy of the Assignment of Leases recorded in Clark County, Nevada, on July 7, 1980, Book 1249 as Document No. 1208708. Deeds of the Mineral Interest were recorded June 13, 1972, Volume 409, Page 329, of OGL Records and also Deed of Records, Volume 414, Page 9,

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## Exhibit 8

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# DECLARATION OF TRUST OF MARJORIE T. CONNELL

MARJORIE T. CONNELL of Las Vegas, Nevada (hereafter called the "Trustor"), and MARJORIE T. CONNEL of Las Vegas, Nevada, hereinafter, the "Trustee", agree that on this last day of September, 1981, the parties have agreed that the Trustor, has delivered to the Trustee, the property described in Schedule A (attached hereto and incorporated herein). Additional property acceptable to the Trustee may be transferred to this Trust.

The property transferred to this Trust is the separate property of Trustor and shall retain its character as such during her lifetime, despite any subsequent marriage of the Trustor.

FIRST: NAME AND BENEFICIARIES OF TRUST. The trust estate created hereby shall be for the use and benefit of MARJORIE T. CONNELL and other named beneficiaries. This Trust shall be known as the "MARJORIE T. CONNELL 1981 TRUST."

SECOND: USE OF TRUST ESTATE BY MARJORIE T CONNELL DURING HER LIFETIME.

A. <u>Income</u>. During the lifetime of MARJORIE T. CONNELL the Trustee shall pay to MARJORIE T. CONNELL or shall apply for her benefit, the net income of the trust estate in monthly installments.

The Trustee shall also pay to MARJORIE T. CONNELL or apply for the benefit of MARJORIE T. CONNELL as much of the principal of the Trust as is necessary for her proper health, education, support, maintenance, comfort and welfare, in accordance with her highest accustomed manner of living.

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The Trustee shall be liberal in invading principal for MARJORIE T. CONNELL and the rights of other beneficiaries shall be considered of secondary importance.

- B. Incapacity. If at any time, as certified in writing by two licensed physicians, MARJORIE T. CONNELL has become physically or mentally incapacitated, whether or not a court of competent jurisdiction has declared her incompetent, mentally ill, or in need of a guardian or conservator, the successor Trustee named herein shall pay to or apply for the benefit of MARJORIE T. CONNELL the amounts of net income and principal necessary in the Trustee's discretion for the proper health, support and maintenance of the Trustor, in accordance with her accustomed manner of living at the date of this instrument, until MARJORIE T. CONNELL either in the Trustee's discretion or as certified by two licensed physicians, is again able to manage the affairs of this Trust.
- C. Payments to Others. MARJORIE T. CONNELL may at any time direct the Trustee in writing to pay single sums or periodic payments out of the trust estate to herself or to any other person or organization.

THIRD: DEATH OF MARJORIE T. CONNELL. Within twelve (12) months of the death of MARJORIE T. CONNELL, the Trustee shall do the following:

- A. The Trustee may pay, in its discretion, the legally enforceable debts of MARJORIE T. CONNELL.
- B. Pay from the Trust the death and estate taxes (including penalties and interest), probate fees, and attorney's fees and other expenses of the Trustor's estate, and the expenses of the last illness and funeral of the Trustor, but only if the W.N. CONNELL AND MARJORIE T. CONNELL LIVING TRUST DATED MAY 18, 1972 is exhausted or has otherwise expended in payment of the foregoing.
- C. The balance of the property and assets remaining in this Trust after payment of the above items denominated under paragraphs A and B shall be distributed to the following persons according to the percentages set opposite their names:

Virginia T. Hathorn - 33-1/3% Miriam T. Turner - 33-1/3% Sarah T. Newton - 33-1/3% If any of the foregoing persons predeceases the Trustor, the property to be given to that person shall be given to her children living at the time of the passing of MARJORIE T. CONNELL, share and share alike. If any of the foregoing persons predeceases MARJORIE T. CONNELL and leaves no surviving issue, their portion of the gifts provided above shall lapse and be divided among the remaining according to the ratio that the then remaining takers bear to 100%, and then this Trust shall end, unless it is the recipient of assets to administer for the benefit of JACQUELINE M. HARTMAN and KATHRYN ANN HARTMAN, in which case it shall continue until distribution as provided below.

ents of gifts provided herein are willing to agree as to the division of property according to the above percentages based on a fair market value which may be given to them in lieu of cash, distribution may be made in that manner. If all of the persons receiving under the foregoing paragraph C are unable to agree, then, the Successor Trustee, in her sole absolute discretion may liquidate all assets and distribute the net proceeds of sale to the beneficiaries according to the percentages and formula given.

this Trust shall have the power to pledge, assign, mortgage, sell or in any other manner transfer or hypothecate any interest which such beneficiary may have or expect to have in the principal of this Trust, nor shall such principal or income of this Trust be liable or subject in any manner while in the possession of the Trustee for the debts, obligations, contracts, liabilities, engagements or torts of such beneficiary. This section shall not apply to the Trustor.

May disclaim, in whole or in part, any gift, interest, right or power hereunder, in accordance with the Nevada Revised Statutes. In the event of any disclaimer of any interest in this Trust, the property as to which such disclaimer is made shall be disposed of in the manner provided in this Trust as through the person disclaiming had not survived the Trustor. The use of a disclaimer shall not be construed as a contest of the provisions of this Trust.

DEFINITION OF INCOME. SEVENTH: The term "income" as used shall mean the income and earnings from the Trust created hereunder to which such term shall refer, exclusive of the profits realized from the sale of any of the Trust's principal, exclusive of all dividends, cash or in kind, paid by corporations in cases of liquidation, and exclusive of stock dividends bearing similar preferences and voting rights (such profits, liquidation dividends and stock dividends being considered a part of the Trust principal and to be added thereto), less any necessary charges and expenses paid or incurred in connection with the management or protection of that trust estate and the Trustee's proper compensation for services rendered hereunder. Profits and losses from the sale of real properties, securities or other assets of the Trust shall be considered principal and not income, and accounted for accordingly.

EIGHTH: POWERS OF TRUSTEE. The Trustee has the following powers with respect to the trust property in addition to those powers now or hereafter provided by law:

- A. To continue to hold any property, either in the Trustee's name or its nominee's name.
- B. To manage, control, grant options on, sell (for cash or on deferred payments), convey, exchange partition, divide, improve and repair trust property.
- C. To borrow money and to encumber or hypothecate trust property by mortgage, deed of trust, pledge or otherwise; to borrow money on behalf of the Trust from any other trust created hereunder, and to guarantee loans made by MARJORIE T. CONNELL during her lifetime.
- D. To compromise or otherwise adjust any claims of litigation against or in favor of the Trust.
- E. To invest and reinvest the trust estate in every kind of property, real, personal or mixed, and every kind of prudent investment, specifically including, but not by way of limitation, corporate obligations of every kind, stocks, preferred or common, shares of common trust funds and savings accounts of the Trustee, and to invest in any common trust fund administered by the Trustee.
- F. All of the Trust powers set forth in Nevada Revised Statutes 163.265 to 163.410, inclusive, are hereby incorporated into this Trust Agreement, regardless of the state of the Trustor's residence.
- G. To seek the assistance of the courts in all matters affecting the administration of this Trust for its properties, including advice on the interpretation of the Trust or for settlement of any account by invoking the jurisdiction of any District Court with jurisdiction (including quasi-in-rem jurisdiction) over the Trust, the Trustee, or the trust res, in a non-adversary ex parte proceeding. The decision of the Court shall be binding upon all interested parties who were given written mailing notice of the proceedings to their last known address.
- H. To purchase property at its fair market value as determined by the Trustee, in the Trustee's discretion from the probate estate of MARJORIE T. CONNELL.

**-**5-

- I. To engage in any business; to become a member of any partnership or venture of any kind; to form corporations and transfer property to them, and elect herself officer or director thereof and accept salaries therefrom; and to vote securities and consent to voting trusts, exchanges, mergers, dissolutions and reorganizations of all kinds.
- J. To make distributions in cash or in specific property, real or personal, or in undivided interests therein, or partly in cash and partly in such property or interests therein, even if shares be composed differently.

#### NINTH: SPECIAL PROVISIONS.

- A. Amendment. MARJORIE T. CONNELL, if competent, may at any time amend any of the terms of this instrument or revoke it entirely by an instrument in writing signed by MARJORIE T. CONNELL and delivered to the Trustee. No amendment shall substantially increase the duties or liabilities of the Trustee or change the Trustee's compensation without the Trustee's consent, nor shall the Trustee be obligated to act under such an amendment unless the Trustee accepts it. Upon revocation, all property then in the Trust shall be returned to Trustor.
- B. Revocation and Amendment. After the death of MARJORIE T. CONNELL, this instrument may not be revoked, altered, amended or terminated. Powers of appointment may be exercised, however.
- C. Choice of Law Clause. The validity of this Trust and the construction of its beneficial provisions shall be governed by the laws of the State of Nevada in force from time to time. This paragraph shall apply regardless of any change of residence of substitution of a Trustee residing or doing business in another state.
- D. <u>Invalid Provisions</u>. In the event any provisions of this Trust Agreement and the Trust created hereunder prove to be invalid or void for any reason, then such clause shall not affect the whole of this instrument, but the balance of the provisions hereof shall remain operative and shall be carried into effect insofar as legally possible.
- E. Claimants. MARJORIE T. CONNELL has, except as otherwise expressly provided in this Trust, intentionally and with full knowledge declined to provide for any and all of her heirs or other persons who may claim an interest in her respective estate or in this Trust.

TENTH: NON-CONTEST PROVISION. The Trustor specifically desires that this Trust created herein be administered and distributed without litigation or dispute of any kind. If any beneficiary of this Trust or any other person, whether stranger, relative or heir, or any legatee or devisee under the Last Will and Testament of the Trustor or the successors-in-interest of any such persons, or any other person who may be entitled to receive any portion of the Trustor's estate under the intestate laws of the State of Nevada, seeks to establish or assert any claim to the assets of this Trust established herein, or attach or oppose or seek to set aside the administration and distribution of the said Trust, or to have the same declared null and void or diminished, or to defeat or change any part of the provisions of the Trust established herein, then in any and all of the above mentioned cases and events, such person or persons shall receive One Dollar (\$1.00) and no more in lieu of any interest in the assets of the Trust.

## ELEVENTH: SPECIAL TRUSTEE PROVISIONS.

- A. Discharge or Resignation of Trustee. MARJORIE T. CONNELL shall have the right, from time to time to discharge any Trustee or successor Trustee of any Trust hereunder, and to appoint a different successor Trustee in its place. Discharge of a Trustee shall be by delivering to such Trustee a thirty (30) days' written notice of resignation to all of the then beneficiaries of such Trust and a successor shall be chosen by MARJORIE T. CONNELL, or if MARJORIE T. CONNELL shall fail to act then by the Nevada District Court.
- B. Compensation of Trustee. A Trustee may receive reasonable compensation for services rendered hereunder. Compensation shall be based upon the then prevailing rates charged by the Trustee in accordance with its fee schedule then in effect.

TWELFTH: SUCCESSOR TRUSTEE. Upon the death, resignation or failure to serve of MARJORIE T. CONNELL, then Miriam T.

Turner, of Alabama, shall serve, and upon her failure to serve, then Farrell Allen Turner, of Heflin, Alabama, shall serve as sole Trustee. If none of the foregoing is willing or able to serve as Trustee, then FIRST INTERSTATE BANK OF NEVADA, N.A., shall serve, or appoint another to serve. Regardless of the foregoing, for purposes of the Trust provisions of the following Section THIRTEENTH, FIRST INTERSTATE BANK OF NEVADA, N.A. shall serve as sole Trustee. No Successor Trustee shall have any responsibility for the acts or omissions of any prior Trustee and no duty to audit or investigate the accounts or administration of any such Trustee, nor any duty to take action or obtain redress.

CONNELL executed Leptender 16 , 1981, provides for a distribution of various assets to JACQUELINE M. HARTMAN and KATHRYN ANN HARTMAN, granddaughters of MARJORIE T. CONNELL. Pursuant to the terms of said Will, if said granddaughters are under the age of thirty (30), the Last Will and Testament provides that said assets shall be distributed to this Trust to be held and administered on behalf of the said beneficiaries until they reach the age of thirty (30). If assets are received by this Trust to be administered for and on behalf of the said JACQUELINE M. HARTMAN and KATHRYN ANN HARTMAN, the assets shall be administered as follows:

A. Income shall be distributed for the benefit of the benefitiaries at least semi-annually.

- B. Principal shall be distributed in onelump sum to each respective beneficiary on her
  thirtieth (30) birthday. The Trustee is not authorized to make any premature distribution of
  principal for the benefit of any beneficiary,
  either as a partial distribution or as an invasion
  of principal for the benefit of a beneficiary.
- If either of the said beneficiaries should die before receiving the assets distributable hereunder, said assets shall be distributable according to the Last Will and Testament of the deceased beneficiary, and if deceased beneficiary left no .Last Will and Testament, the gift to the deceased beneficiary shall lapse and the entire gift shall be distributed to the surviving beneficiary on her thirtieth (30) birthday. If the surviving beneficiary should die before receiving the assets to be distributed as provided herein, the assets to be distributed as provided herein shall be distributed according to the terms of the Last Will and Testament of the survivor, and if the surviving beneficiary leaves no Will, then to ELEANOR C. HARTMAN, if living, and if ELEANOR C. HARTMAN is not living, then to the then-living heirs of MARJORIE T. CONNELL, after which this Trust will end. After distribution as provided herein, this Trust shall end.

FOURTEENTH: ACKNOWLEDGEMENT, REPORTS, INSPECTION OF RECORDS. The Trustee hereby acknowledges receipt of and accepts the property shown on Schedule A and agrees to the terms and conditions of this Trust. The Trustee agrees to furnish an accounting to MARJORIE T. CONNELL and each income beneficiary annually if requested so to do.

THIS TRUST has been executed in the State of Nevada on the day and year first above written.

TRUSTEE:

TRUSTOR:

Marios	ie	J. Connell	
MARJORIE	T.	CONNELL	

MARJORIE T. CONNELL

STATE OF NEVADA )

COUNTY OF CLARK )

On this 6 day of September, 1981, personally appeared before me, a Notary Public, MARJORIE T. CONNELL who acknowledged to me that she executed the foregoing Trust Agreement.

Notary Public-State of Nevada

CLARK COUNTY

Steven Scow

My Commission Expires Mar. 31, 1982

NOTARY PUBLIC

# Exhibit 9

## This

## LIVING TRUST

prepared for

## MARJORIE T. CONNELL

by

David A. Straus, Esq.

Law Offices of David A. Straus, Esq.

900 Rancho Lane Las Vegas, NV 89106

Telephone: (702) 474-4500

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# The MTC Living Trust Article One Creation of My Trust

## Section 1. My Trust

This is my Living Trust, dated December 6, 1995, by MARJORIE T. CONNELL, the Trustmaker, also known as MARJORIE THRASH CONNELL, and MARJORIE T. CONNELL, my initial Trustee.

My trust is a revocable living trust that contains my instructions for my own well-being and that of my loved ones. All references to "my trust" or "trust," unless otherwise stated, shall refer to this Living Trust and the trusts created in it. All references to "Trustee" shall refer to my initial Trustee or Trustees, or their successor or successors in trust.

When the term "Trustmaker" is used in my trust, it shall have the same legal meaning as "Grantor," "Settlor," "Trustor," or any other term referring to the maker of a trust.

Notwithstanding anything in my trust to the contrary, when I am serving as a Trustee under my trust, I may act for and conduct business on behalf of my trust as a Trustee without the consent of any other Trustee.

## Section 2. The Name of My Trust

For convenience, my trust shall be known as the:

MTC LIVING TRUST, dated December 6, 1995

For purposes of beneficiary designations and transfers directly to my trust, my trust shall be referred to as:

MARJORIE T. CONNELL, sole Trustee, or her successors in trust, under the MTC LIVING TRUST, dated December 6, 1995, and any amendments thereto.

## Article Two My Family

The name and birth date of my child is:

ELEANOR C. HARTMAN AHERN, born May 13, 1938

All references to my children in this agreement are to this child, as well as any children subsequently born to me, or legally adopted by me.

# Article Nine Distribution of My Trust Property

## Section 1. Division into Separate Shares

All trust property not previously distributed under the terms of my trust shall be divided as follows:

Beneficiary	Relat	ionship	Share
ELEANOR C. HARTMAN	AHERN Da	nughter	NONE
KATHERINE HARTMAN	BOUVIER Gra	anddaughter	1/2
JACQUELINE HARTMAN	MONTOYA Gra	anddaughter	1/2

## Section 2. Distribution of Trust Shares for My Beneficiaries

The share of each beneficiary who survives me shall be distributed as follows:

## a. Distribution of Trust Share for ELEANOR C. HARTMAN AHERN

I acknowledge the existence of my child, ELEANOR C. HARTMAN AHERN, and have intentionally, and with full knowledge, chosen not to provide for ELEANOR C. HARTMAN AHERN.

## b. Distribution of Trust Share for KATHERINE ANN HARTMAN BOUVIER

The trust share for KATHERINE ANN HARTMAN BOUVIER shall be held in trust and administered and distributed as follows:

#### 1. Distributions of Net Income

My Trustee shall apply to, or for the benefit of, KATHERINE ANN HARTMAN BOUVIER, at least semiannually, all of the net income from her trust share.

#### 2. Distributions of Principal

My Trustee, in its sole and absolute discretion, shall apply to, or for the benefit of, KATHERINE ANN HARTMAN BOUVIER as much of the principal from her trust as my Trustee deems advisable for the education, health, maintenance, and support of KATHERINE ANN HARTMAN BOUVIER.

Immediately upon my death, my Trustee shall distribute 1/3 of the trust principal, as it is then constituted, to KATHER-INE ANN HARTMAN BOUVIER, free of the trust.

Five years from the date of the first distribution, my Trustee shall distribute ½ of the trust accumulated net income and principal, as it is then constituted, to KATHERINE ANN HARTMAN BOUVIER, free of the trust.

Ten years from the date of the first distribution, my Trustee shall distribute the balance of the trust accumulated net income and principal, as it is then constituted, to KATHERINE ANN HARTMAN BOUVIER, free of the trust.

#### 3. Guidelines for Discretionary Distributions

To the extent that I have given my Trustee any discretionary authority over the distribution of income or principal to KATHERINE ANN HARTMAN BOUVIER my Trustee shall be mindful of, and take into consideration to the extent it deems necessary, any additional sources of income and principal available to KATHERINE ANN HARTMAN BOUVIER which arise outside of this agreement and are known to my Trustee.

It is my desire that the preservation of principal be a priority

for purposes of this trust share and that genuine need must be shown by KATHERINE ANN HARTMAN BOUVIER before my Trustee shall make a discretionary distribution.

## 4. Distribution on the Death of KATHERINE ANN HARTMAN BOUVIER

If KATHERINE ANN HARTMAN BOUVIER should die before the complete distribution of her trust share, her trust shall terminate and my Trustee shall distribute the balance of the trust property to JAQUELINE HARTMAN MONTOYA.

If JAQUELINE HARTMAN MONTOYA shall be deceased then my Trustee shall distribute the balance of the trust property to my then living descendants, per stirpes.

If I have no then living descendants, my Trustee shall distribute the balance of the trust property as provided in Article Ten of this agreement.

## c. Distribution of Trust Share for JACQUELINE HARTMAN MONTOYA

The trust share for JACQUELINE HARTMAN MONTOYA shall be held in trust and administered and distributed as follows:

#### 1. Distributions of Net Income

My Trustee shall apply to, or for the benefit of, JACQUELINE HARTMAN MONTOYA, at least semiannually, all of the net income from her trust share.

#### 2. Distributions of Principal

My Trustee, in its sole and absolute discretion, shall apply to, or for the benefit of, JACQUELINE HARTMAN MONTOYA as much of the principal from her trust as my Trustee deems advisable for the education, health, maintenance, and support of JACQUELINE HARTMAN MONTOYA.

Immediately upon my death, my Trustee shall distribute 1/3 of the trust principal, as it is then constituted, to JACQUELINE HARTMAN MONTOYA, free of the trust.

Five years from the date of the first distribution, my Trustee shall distribute ½ of the trust accumulated net income and principal, as it is then constituted, to JACQUELINE HARTMAN MONTOYA, free of the trust.

Ten years from the date of the first distribution, my Trustee shall distribute the balance of the trust accumulated net income and principal, as it is then constituted, to JACQUELINE HARTMAN MONTOYA, free of the trust.

## 3. Guidelines for Discretionary Distributions

To the extent that I have given my Trustee any discretionary authority over the distribution of income or principal to JACQUELINE HARTMAN MONTOYA my Trustee shall be mindful of, and take into consideration to the extent it deems necessary, any additional sources of income and principal available to JACQUELINE HARTMAN MONTOYA which arise outside of this agreement and are known to my Trustee.

It is my desire that the preservation of principal be a priority for purposes of this trust share and that genuine need must be shown by JACQUELINE HARTMAN MONTOYA before my Trustee shall make a discretionary distribution.

## 4. Distribution on the Death of JACQUELINE HARTMAN MONTOYA

If JACQUELINE HARTMAN MONTOYA should die before the complete distribution of her trust share, her trust shall terminate and my Trustee shall distribute the balance of the trust property to her then living descendants, per stirpes. If JACQUELINE HARTMAN MONTOYA has no then living descendants, my Trustee shall distribute the balance of the trust property to KATHERINE ANN HARTMAN BOUVIER.

If KATHERINE ANN HARTMAN BOUVIER is deceased then my Trustee shall distribute the balance of the trust property as provided in Article Ten of this agreement.

## Section 3. Share of a Descendant of a Deceased Beneficiary

Each share set aside for a deceased beneficiary, if any, who has then living descendants shall be divided, administered, and distributed as follows:

#### a. Division into Separate Shares

Each share set aside for a deceased beneficiary who has then living descendants shall be divided into as many equal shares as shall be necessary to create one equal share for the deceased beneficiary's descendants, per stirpes.

#### b. Outright Distribution

If any descendant of a deceased beneficiary is over 21 years of age and is not legally incapacitated, my Trustee shall distribute that descendant's share outright to that descendant.

## c. Retention of a Minor's or Disabled Descendant's Share in Trust

If any descendant of a deceased beneficiary is under 21 years of age, or if any descendant of a deceased beneficiary is disabled or incapacitated as defined in Article Fifteen of this agreement, then my Trustee shall retain such share in trust under the provisions of Article Eleven.

## Section 4. Retention of Distributions in Trust

Whenever a distribution is authorized or required to be made by a provision of this Article to any beneficiary, then that beneficiary may direct my Trustee in writing to retain such distribution in trust as follows:

## a. A Beneficiary's Right to Income

My Trustee, during the lifetime of the beneficiary, shall pay to or apply for the benefit of the beneficiary from time to time and at the beneficiary's written direction all of the net income from this trust.

## b. A Beneficiary's Right to Withdraw Principal

My Trustee shall pay to or apply for the benefit of the beneficiary such amounts from the principal as the beneficiary may at any time request in writing.

No limitation shall be placed on the beneficiary as to either the amount of or reason for such invasion of principal.

## c. Principal Distributions in My Trustee's Discretion

My Trustee may also distribute to or for the benefit of the beneficiary as much of the principal of the trust as my Trustee, in its sole and absolute discretion, shall consider necessary or advisable for the education, health, maintenance, and support of the beneficiary.

## d. A Beneficiary's General Power of Appointment

The beneficiary shall have the unlimited and unrestricted general power to appoint, by a valid last will and testament or trust agreement, the entire principal and any accrued and undistributed net income of the trust as it exists at the beneficiary's death. In exercising this general power of appointment, the beneficiary shall specifically refer to this power.

The beneficiary shall have the sole and exclusive right to exercise the general power of appointment.

This general power of appointment specifically grants to the beneficiary the right to appoint property to the beneficiary's own estate. It also specifically grants to the beneficiary the right to appoint the property among persons, corporations, or other entities in equal or unequal proportions, and on such terms and conditions, whether outright or in trust, as the beneficiary may elect.

Any property in the trust which is not distributed pursuant to the exercise of the general power of appointment shall be distributed to the beneficiary's then living descendants, per stirpes.

If the beneficiary has no then living descendants, my Trustee shall distribute the remaining trust property as provided in Article Ten of this agreement.

various trusts contained in this agreement shall be determined by reference to the laws of the state in which the trust is then currently being administered.

## f. Duplicate Originals

This agreement may be executed in several counterparts; each counterpart shall be considered a duplicate original agreement.

#### g. Severability

If any provision of this agreement is declared by a court of competent jurisdiction to be invalid for any reason, such invalidity shall not affect the remaining provisions of this agreement. The remaining provisions shall be fully severable, and this agreement shall be construed and enforced as if the invalid provision had never been included in this agreement.

I have executed this agreement the day and year first written above.

I certify that I have read my foregoing revocable living trust agreement, and that it correctly states the terms and conditions under which my trust property is to be held, managed, and disposed of by my Trustee. I approve this revocable living trust in all particulars, and request my Trustee to execute it.

MARJORIE T. CONNELL, Trustmaker

Marjarie J. Connell
MARJORIE T. CONNELL, Trustee

STATE OF NEVADA	)	
COUNTY OF CLARK	)	SS.

The foregoing living trust agreement was acknowledged before me on December 6, 1995, by MARJORIE T. CONNELL, as Trustmaker and sole Trustee.

Witness my hand and official seal.

My commission expires:

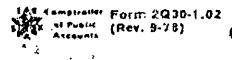
6/30/98

Notary Public

NOTARY PUBLIC
County of Clark-State of Nevada
D. STRAUS
My Appointment Expires June 30, 1998

15-8

# Exhibit 10



## .02 BOB BULLOCK COMPTROLLER OF PUBLIC ACCOUNTS STATE OF TEXAS

Copy

Do not write in above space

INHERITANCE TAX RETURN - NON	N-RESIDE	NT		Date Received (Do	not write in this space)	
Decedent's Name (First, Middle, Maiden, Last)	· · · · · · · · · · · · · · · · · · ·		Date of Deati	1	T CODE 55 90100 DEPOSIT CODE 25 110	
William M. Connell			Novembe	r 24, 1979	AMOUNT	
Residence (Domicile) at Time of Death (City and State	?)			domicile was		
Boulder City, Nevada			established.	1936		
Married Divorce	cod C	Single	Logali	y Separated [	☐ Widow/Widower	
If Married, Date of Marriage: June 2, 1942	Ne	imber of Child	iren: one	Number of Child	ren Surviving: One	
Did the decedent, at any time during life, make any transfer of property within Texas in which any beneficial interest was retained?   YES  NO	death, ma	ka any transfe	=	nmediately prior to rithin Texas without  YES XX NO	If "YES", please furnish complete information.	
Did the decedent die testate?  YES NO If "YES" attach copy of will.  If "NO" attach an affidavit of heirship,		rs testamentar r this estate?	y or of admini:		Date Granted	
To whom granted? (Designate "Executor," "Executrix,"	'Administrator,	" or "Admini:	tratrix")			
NAME	DESIGN	NOITA	AD	DRESS (Street & No.	., City, State, Zip Code)	
Name of Court		Location of	Court		_	
•			•			
Have ancillary probate proceedings been applied for and granted?  Tyes No		County in T	BXAS			
Name of ancillary administrator or executor						
Address .						
INHERITANCE TAX DUE						
PART I Basic inheritance tax (From Schedula B	J		PART (! Federal credit for state death tax (From Schedule C)			
<b>s</b> -00-				\$ 515.00		
TAX DUE (PA	ART I OR PAR	T II, WHICHE	VER IS GREA	TER)	**************************************	
***************************************	\$515	.00				
I declare that this return and any accompanying statement	s are true, corre	ect and comple	te to the best e	of my knowledge. I u	nderstand that this return is	
Name of Preparer Phone	EN, ANN, art.	1,12 (1969). lo.) Name of	Executor, Adn	ministrator, Heir at La	w Phone (Area Code & No.)	
Address (Street & No., City, State, Zip Code) 301 S. Pioneer, #102, Abilene, TX 7		Address	(Street & No.,	ell, Executri City, State, Zip Code	]	
ign Proparet Date		sign	Executor, a		Date	
PETASI WOTE: BETURNITUS		BY PERSON.	al hiphisza	HATIVE OF ESTAT		
PRIPARING R MUST BE ATT		Ory Ot D	RUEDENT'S V	YILL OR AFFIDAV	IT OF HEIRSHIP	
For assistance call Area Code 512 475-36		MAIL	COMPT	ULLOCK ROLLER OF PUBLI		
TOLL FREE from anywhere in Texa 1-800-252-5555, Ext. 119, 120 or 12			CAPITO	ITANCE TAX DIVIS DL STATION N. TEXAS 78774	TRF_000001	

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## SCHEDULE A

Chip My

## PROPERTY SUBJECT TO TEXAS INHERITANCE TAX

Did the decedent at the time of death own an interest in real estate or minerals located within the State of Texas?  Solves If "Yes," list below.
Did the decedent at the time of death own an interest in any tangible personal property such as livestock, farm and ranching equipment, grain in storage, growing crops, all equipment used in connection with the drilling and producing of subsurface crude oil, gas or other minerals and any other tangible property having an actual situs in the State of Texas?   Yes No If "Yes," list below.
All assets listed below must be clearly described and identified. If valuations are based upon appraisals, copies of such appraisals should accompany the return. If a formal appraisal of oil and gas leases and royalties is not made, a five-year payout based on the last twelve months prior to death will be used in determining the value of such mineral interest.

## **ALTERNATE VALUATION**

An election to have the gross estate of the decedent valued as of the alternate date or dates is made by entering a check mark in the box set forth below:

The executor elects to have the gross estate of the decedent valued in accordance with values as of a date or dates subsequent to the decedent's death as authorized under TEX, TAX,-GEN; ANN, art. 14.11 (Supp. 1976).

ITEM NO.	DESCRIPTION	SUBSEQUENT VALUATION DATE	ALTERNATE VALUE	. VALUE AT DATE OF DEATH
	2,301 acres, pasture land, out of Block 39, T-5-S, Sections 38,47,48, W237, Upton County, Texas. Separate property of decedent.		<b>\$</b>	<b>\$</b> 80,535.
	Mineral rights, Upton County, Texas, & interest in Dora Connell Estate. Separate property of decedent. Valued on a 5-year payout based on payments received 12 months prior to date of death.		•	32,677.
				<i>32,077</i> .
			•	
	TOTAL (Also enter under Sched		<b>\$</b>	\$113,212.

Page 2

(If more space is needed, insert additional sheets of same size)

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SCHEDULE B

Form 2030-1.02 Page 3

# COMPUTATION OF BASIC INHERITANCE TAX

int's		* Tax	(L) AG P										E m	1 <sup>2</sup> 1	<del>f</del>	
lied in decede	(8)	Texas Inheritance Tax	(6) multiplied by (7)		s)	0-		0-		0-		•				-0- -8
se not as specif	L	Ratio of share of Texas net estate to share	of entire net estate. (5)divided by(4)			Ö		0-		0-						1, PART 1)
* If beneficiaries listed on the distribution schedule are not as specified in decedent's will, please explain (predeceased, disclaimed, etc.).	(9)	Tax at Texas rates on share of entire net	estate (4). (See Tax Rate Schedule)		·	197.04		125.28		0	·		7		:	FORWARD TO PAGE
If beneficiaries listed on the distribution schedule will, please explain (predeceased, disclaimed, etc.).	(2)	Value of share of net Texas estate	יים אים פס)	1000	₩,	. 0		-0-		-0-						I. 8 (TO BE CARRIED
heirship if the * If D will	(4)	Value of share of entire not estate	Cab Crt R-3)	אָל אַל		69,704		12,528		-		Park and the second sec				TEXAS INHERITANCE TAX-Col. 8
ŀ	Ô	Age of Beneficiary	death of Decedent			09		41		43						TEXAS IN
last will and testament or an affidavit of	(2)	٠, ٢				wife		daughter		son-in-law				,		TOTAL
decedent died intestate.		Name and Address of Beneficiary			Marforie Connell	k 710 Sity, Nevada 89101	inor M.	P. O. Box 710 Las Vegas, Nevada 89101	Robert Hartman P. O. Box 710	Las Vegas, Nevada 89101	•					
1	··· •		*	_1}_				···········		<i>-</i>	 	 	TRF_	0000	<b>6g</b> e 3	

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## SCHEDULE C

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## COMPUTATION OF PROPORTIONATE SHARE OF FEDERAL CREDIT FOR STATE DEATH TAX

HAS A FORM 706, U.S. ESTATE TAX RETURN BEEN FILED WITH THE INTER	NAL REVENUE SERVICE	? X YES NO
The following information should be furnished from Form 706, U.S. Estate Tax Return, filed or Internal Revenue Service.  F FORM 706 WAS NOT FILED, COMPLETE LINES 1 THROUGH 5 AND LINE 12	to be filed on behalf of this est	ate with the
1. Value of property subject to Texas Inheritance Tax.	1. \$ 113,212	
2. Total value of all other property:	180,023	
3. Total gross estate (lines 1 plus 2)-(Same as recapitulation p. 3, U.S. Estate Tax Return)		3. 293,235
4. Funeral, administration expenses, debts of decedent, mortgage and liens (Schedules J & K, U.S. Estate Tax Return)	10,936	
5. Total value of net estate wherever located.		282,299
6. Other deductions (Total of Schedules L, M, N and O, U.S. Estate Tax Return)	6. 76,688	
7. Total allowable deductions (Line 4 plus line 6) (Same as Recapitulation, page 3, U.S. Estate Tax Return)		7. 87,624
8. Taxable estate for Federal Estate Tax purposes. (Line 3 minus line 7) (Same as page one U.S. Estate Tax Return, line 3)		8. 205,611
9. Adjustment to compute State Death Tax.	9.	-
10. Federal adjusted taxable estate (line 8 minus line 9).		10. 145,611
11. a) Excess of gross estate tax over unified credit.  (from line 12, page 1, form 706)	11a 18,596	
b) Maximum Federal Credit for State Death Tax. (Computed on Table C, Form 706)	1,335	
c) Allowable Federal Credit for State Death Tax. (line 11a or 11b, whichever is smaller)		11c 1,335
12. Percentage of Texas gross estate to total gross estate.  (line 1 divided by line 3)	38.61%	
13. Portion of Federal Credit for State Death Tax allocated to the State of Texas. (line 11c multiplied by line 12).  TO BE CARRIED FORWARD TO PAGE 1, PART II		13. 515

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## SCHEDULE B-1

# William M. Connell Estate Distribution of Net Estate Wherever Located Supporting Schedule B-3

Net Taxable Estate Wherever Located		\$282,299
Distribution to Marjorie Connell:	·	
Las Vegas rental property (Sch. A, Item 3, Form 706)	\$37,500	
Stock and bonds (Sch. B, Form 706)	52,218	
Cash and First Trust Deeds (Sch. C, Form 706)	74,660	•
Insurance proceeds (Sch. D, Form 706)	1,358	•
Mobil home, furniture and automobiles (Sch. F,	·	
Items 3, 4, 5 and 6, Form 706)	11,250	
Marital bequest, 64.493% of 2,301 acres Upton Co.,	·	•
Texas land (Sch. A, Item 1, Form 706)	51,940	
Marital bequest, 64.493% of mineral rights, Upton		
Co., Texas (Sch. A, Item 2, Form 706)	21,074	
Distributive share of allowable deductions	(10,936)	(239,064)
Distribution to Eleanor M. Connell Hartman:		
Diamond Shrine Riva (Sch. F, Item 1, Form 706)	2,750	
35.507% of 2,301 acres, Upton Co., Texas land	~,,,,,	
(Sch. A, Item 1, Form 706)	28,595	
35.507% of mineral rights, Upton Co., Texas		
(Sch. A, Item 2, Form 706)	11,603	(42,948)
Distribution to Robert Hartman:		
Gold Diamond Glycene wristwatch		(287)
		\$ -0-

## SCHEDULE B-2

# William M. Connell Estate Distribution of Texas Estate Supporting Schedule B-3

Net Texas Es	state	,	\$113,212
Distribution	to Marjorie Connell:		•
Uptor	bequest, 64.493% of 2,301 acres County land (Sch. A, Item 1)	\$51,940	_
	bequest, 64.493% of mineral rights, County, Texas (Sch. A, Item 2)	21,074	(73,014)
Distribution	to Eleanor M. Connell Hartman:		·
(Sch.	of 2,301 acres, Upton County land A, Item 1) of mineral rights, Upton County,	28,595	
	(Sch. A, Item 2)	11,603	(40, 198)
			\$ -0-

SCHEDULE B-3

William M. Connell Estate Determination of Value of Taxable Share Supporting Schedule B, Columns 4 & 5

(e)	Value of taxable share (a) - (d)	\$ 69,704	12,528	0-	\$ 82,232	(e)	7	value of taxable share (a) = (d)	'	0.	-0-	<b>-</b> 0-
(P)	Pro rata share of exemption (b) x (c)	\$169,360	30,420	25,000		(P)	Pro rata share	of exemption (b) x (c)	\$128,980	71,020	-0-	\$200,000
(c)	Exemption	\$200,000	200,000	200,000		(e)		Exemption	\$200,000	.000,000	-0-	The second secon
(b) % of share	received to total of all Class A shares	84.68%	15.21%	.11%	100.00%	(p)	received to	total of all Class A shares	267.49	35.51%	* O =	100.00%
(a) Value of share	estate wherever	\$239,064	42,948	287	\$282,299	(B)	Value of share	or Texas net estate	\$ 73,014	40,198	-0-	\$113,212
•	Beneficiary	Marjorie Connell	Eleanor C. Hartman	Robert Hartman	Totals			Beneficiary	Marjorie Connell	Eleanor C. Hartman	Robert Hartman	Totals

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